

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
 (see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: March 15, 1985
 month day year

API Number 15- 003-22,586-00,00

OPERATOR: License # 6029
 Name Ladd Petroleum Corporation
 Address P. O. Box 2848
 City/State/Zip Tulsa, Oklahoma 74101
 Contact Person J. M. Newman
 Phone (918) 587-6531

SE/4 SW/4 NE/4 SW/4 Sec 7 Twp 21 S, Rge 20 ☒ East
 (location) ☐ West

Actual (1485) Ft North from Southeast Corner of Section
 Location (3500) Ft West from Southeast Corner of Section
 (Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
 Name Unknown
 City/State

Nearest lease or unit boundary line 825 feet.

County Anderson

Lease Name S. P. Johnson Well# K-19

Domestic well within 330 feet: ☐ yes ☒ no

Municipal well within one mile: ☐ yes ☒ no

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Swd	<input checked="" type="checkbox"/> Infield	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas <input type="checkbox"/> Inj	<input type="checkbox"/> Pool Ext.	<input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO <input type="checkbox"/> Expl	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable

Depth to Bottom of fresh water 100 feet

Lowest usable water formation Unconsolidated

Depth to Bottom of usable water 125 feet

Surface pipe by Alternate: ☐ 1 ☒ 2

Surface pipe to be set 20 feet

Conductor pipe if any required feet

Ground surface elevation +1100 feet MSL

This Authorization Expires 8-28-85

Approved By 2-28-85 [Signature]

If OWWO: old well info as follows:

Operator
 Well Name
 Comp Date Old Total Depth
 Projected Total Depth 890 feet
 Projected Formation at TD Shale
 Expected Producing Formations Squirrel Sand

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 2/26/85 Signature of Operator or Agent [Signature] Title Production Engineer

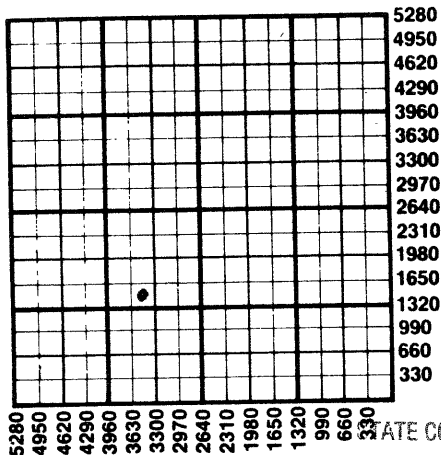
Form C-1 4/84

MHC/KOHE 2-28-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

STATE CORPORATION COMMISSION

State Corporation Commission of Kansas
Conservation Division

200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

FEB 28 1985
02-28-85
CONSERVATION DIVISION
Wichita, Kansas