

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: July 15, 1985
month day year

API Number 15- 003-22,657-00-00

OPERATOR: License # 6029
Name Ladd Petroleum Corporation

SE. SW. NW. SE Sec. 7.. Twp. 21 S, Rge. 20. East
(location) West

Address P.O. Box 2848

1485' Ft North from Southeast Corner of Section

City/State/Zip Tulsa, OK 74101

2145' Ft West from Southeast Corner of Section

Contact Person K. D. Miller

(Note: Locate well on Section Plat on reverse side)

Phone 918/587-6531

Nearest lease or unit boundary line 495 feet.

CONTRACTOR: License # Unknown

County Anderson

Name

Lease Name S. P. Johnson Well# L-15

City/State

Well Drilled For: Well Class: Type Equipment:

- Oil Swd Infield Mud Rotary
- Gas Inj Pool Ext. Air Rotary
- OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator

Depth to Bottom of fresh water 100 feet

Lowest usable water formation Unconsolidated Matl.

Depth to Bottom of usable water 125 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 20 feet

Conductor pipe if any required feet

Ground surface elevation ±1100 feet MSL

Comp Date Old Total Depth

Projected Total Depth 900 feet

Projected Formation at TD Shale

Expected Producing Formations Squirrel Sand

This Authorization Expires 1-8-86

Approved By 7-8-85 RCH

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

RCH For KOHE

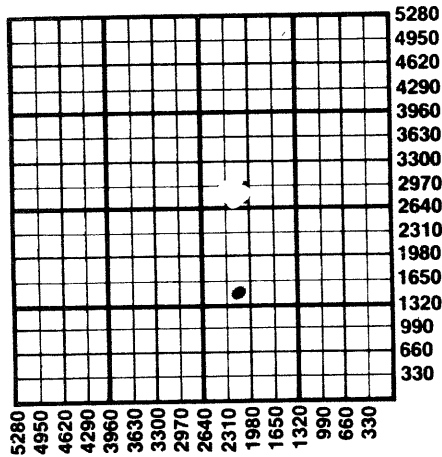
Date 7-5-85 Signature of Operator or Agent

K. D. Miller

Title Drilling Engineer

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

**A Regular Section of Land
1 Mile = 5,280 Ft.**



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side note 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION
FRI 07-08-85
CONSERVATION DIVISION
Wichita, Kansas

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**