

CARD MUST BE SIGNED

Starting Date: July 20, 1985
month day year

API Number 15- 003-22,658 00.00

OPERATOR: License # 6029

SW SE NW SE Sec 7... Twp 21 S, Rge 20
(location)

NameLadd Petroleum Corporation

Address P.O. Box 2848

City/State/Zip ..Tulsa, OK...74101.....

Contact Person K. D. Miller

Phone 918/587-6531

CONTRACTOR: License # Unknown

Name

City/State

Well Drilled For: Well Class: Type Equipment:

☒ Oil ☐ Swd ☒ Infield ☐ Mud Rotary☐ Gas ☐ Inj ☐ Pool Ext. ☒ Air Rotary☐ **OWWO** ☐ **Expl** ☐ **Wildcat** ☐ **Cable**

If OWWO: old well info as follows:

Operator

Well Name

Comp Date **Old Total Depth**

Projected Total Depth900.....feet

Projected Formation at TD.....Shale.....

Expected Producing Formations ..Squirrel Sand.....

1485..... Ft North from Southeast Corner of Section

1815..... Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 825 feet.

County Anderson

Lease Name S. P. Johnson Well# M-15

Domestic well within 330 feet : ☐ yes ☒ no

Municipal well within one mile : ☐ yes ☒ no

Depth to Bottom of fresh water100..... feet

Lowest usable water formation ~~Unconsolidated Matl.~~

Depth to Bottom of usable water 125 feet

Surface pipe by Alternate : 1 ☐ 2 ☒

Surface pipe to be set20..... **feet**

Conductor pipe if any required feet

Ground surface elevation ±11.00 **feet MSL**

This Authorization Expires 1-8-86

Approved By 7-8-85 TC

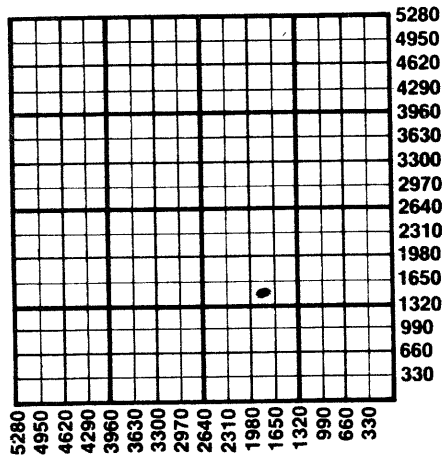
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 7-5-85 Signature of Operator or Agent R.W. Miller Title Drilling Engineer

Form C-1 4/84

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

**A Regular Section of Land
1 Mile = 5,280 Ft.**



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top of well.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**

RECEIVED
STATE CORPORATION COMMISSION
7-08-85
CONSERVATION DIVISION
Wichita, Kansas