

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

15-129-10576-00-01

ORIGINAL

SIDE ONE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: SHAWN D. YOUNG

Phone (316) 624-6253

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: WESTERFIELD B-1

Comp. Date 7-7-57 Old Total Depth 3300

Deepening Re-perf. Conv. to² Inj/SWD

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

3-23-00 -- 4-4-00
Spud Date Date Reached TD Completion Date

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CONSERVATION DIVISION

API NO. 15- NA (SPUD 4-22-57)

County MORTON

- - C - NW Sec. 8 Twp. 34S Rge. 41 X E

1320 Feet from X/N (circle one) Line of Section

1320 Feet from X/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name WESTERFIELD "B" Well # 1

Field Name GREENWOOD

Producing Formation TOPEKA, WABAUNSEE

Stratigraphic Location: Ground 3398 KB --

Total Depth 3300 PBTB 3228

Amount of Surface Pipe Set and Cemented at 634 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to ALT I WHOM w/ 7-11-06 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Shawn D. Young

SHAWN D. YOUNG

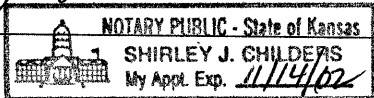
Title DIVISION PRODUCTION ENGINEER Date 4/10/00

Subscribed and sworn to before me this 10th day of April

19 2000

Notary Public Shirley J Childers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name WESTERFIELD "B" Well # 1

Sec. 8 Twp. 34 Rge. 41 East County MORTON
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy.) List All E.Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED DRILLER'S LOG
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** Original Completion CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE		7"		634			
** PRODUCTION		4 1/2"		3228			

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	2794-2802, 2836-2842, 2827-2832, 2814-2819, 2806-2812	ACID W/ 3000 GAL 15% FeHCl	2794-2842

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. RESUMED: <u>3-31-00</u> <u>4-4-00</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	261	0	--	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 2794-3176 OA

ORIGINAL

DRILLER'S LOG

WELL NAME: Westerfield " 1-3 WELL LOCATION: 1322 ft. East of West Line
 and 3040 ft West of North Line, 1322, Sec. 4, Twp. 34, Rge 11,
Wagon COUNTY, Kansas ELEVATION: 1328 G.L.

COMPANY: Panhandle Eastern Pipe Line Company, Box #979, Liberal, Kansas

CONTRACTOR: Yess Drilling Co. Wichita, Kansas - Garvey Drilling Co.

DRILLING COMMENCED: 1/22/57 PRODUCTION INFORMATION: Gauged 12,000 MGD
 DRILLING COMPLETED: 6/26/57
 WELL COMPLETED: 7/7/57
 WELL CONNECTED: SOURCE OF DATA: Drillers Reports

ROTARY LOG

Description of Formation	Top	Bottom	FORMATIONS	Tops
Surface Clay & Sand	0	403	Krider	2090
Hard Sand	403	440	Winfield	2153
Red Bed	440	490	Ma bansee	2796
Hard Sand	490	575	< Topok	3017
Red Bed w/line strks (Set 6 3/4" x 7" surf deg w/250 ex Formix)	575	645		
Red Bed	645	785		
Sand & Shale	785	809		
Red Bed	809	866		
Sand	866	905		
Sand & Red Bed	905	1071		
Red Bed	1071	1156		
Sand	1156	1300		
Shale & Shells	1300	1382		
Red Bed & Shells	1382	1483		
Shale & Lime	1483	2018		
Red Bed & Shale	2018	2130		
Shale & Lime	2130	3196		
Lime	3196	3300 TD		
(Set 3228' of L ¹ / ₂ " prod deg w/250 ex common set - 4 1/2" gal & 200 gal cement)				

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 Wichita, Kansas

PERFORATIONS

3166-76
 3102-3112; 3078-82;
 3056-3066; 3011-50;

WELL TREATMENT RECORD

4/1000 gals 15% acid 7/3/57
 4/1000 gals 15% acid 7/3/57
 4/2500 gals 15% acid & 100 plastic balls on
 7/1/57