

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO, INC
License: 33072
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/20/05</u>	<u>10/24/05</u>	<u>3/2/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23,788 -00-00
County: LABETTE
C SW SW Sec. 18 Twp. 31 S. R. X East West
1980 feet from S / (N) (circle one) Line of Section
660 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: SMITH Well #: 5-18

Field Name: COFFEYVILLE-CHERRYVALE
Producing Formation: PENNSYLVANIA COALS

Elevation: Ground: UNKNOWN Kelly Bushing: _____
Total Depth: 1105 Plug Back Total Depth: 1066.80

Amount of Surface Pipe Set and Cemented at 21.9 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1105
feet depth to SURFACE w/ 115 sx cmt.
ALT II W/AM 7-11-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 0 ppm Fluid volume 0 bbls
Dewatering method used WELL DRILLED W/AIR NO FLUID-PUSHED PIT IN

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

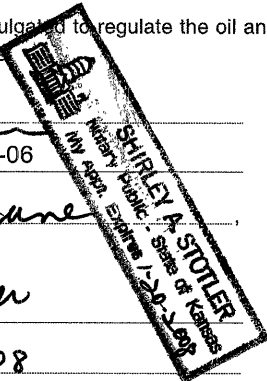
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 6-29-06

Subscribed and sworn to before me this 30th day of June,
2006.

Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008



KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
YES Wireline Log Received
NO Geologist Report Received
NO UIC Distribution

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Operator Name: COLT ENERGY, INC Lease Name: SMITH Well #: 5-18
 Sec. 18 Twp. 31 S. R. 17 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

GAMMA RAY/ NEUTRON

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

DRILLERS LOG ATTACHED

ORIGINAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	21.9	PORTLAND	5	
PRODUCTION	6 3/4	4 1/2	10.5	1066.8	THICK SET	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	927-930,934-936,993-996	250GAL HCL 15%, 100SXS 20/40 SAND	927-996
4	700-703,715-718,781-784,789-791	250GAL 15% HCL 80SXS 20/40 SAND	700-791
4	520-525,571-575,596-602,633-636,658-660	250GAL 15% HCL 65SXS 20/40 SAND	520-660

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____

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Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # ~~222222~~

620-763-2619/Office; 620-432-6170/Jeff Pocket; 620-763-2065/FAX

ORIGINAL

Rig #:	2			S 18 T 31 R 18			
API #:	15-099-23788-0000			Location C,SW,NW			
Operator:	Colt Energy Inc			County: Labette			
Address:	PO Box 388						
	Iola, Ks 66749			Gas Tests			
Well #:	5-18	Lease Name:	Smith	Depth	Oz.	Orifice	flow - MCF
Location:	1980 ft. from N	Line		103'			No Flow
	660 ft. from W	Line		228'			No Flow
Spud Date:	10/20/2005			253'			No Flow
Date Completed:	10/24/2005	TD:	1105	278'			No Flow
Geologist:				403'			No Flow
Casing Record	Surface	Production		428'			No Flow
Hole Size	11"	6 3/4"		478'			No Flow
Casing Size	8 5/8"			503'	9	1/2"	18.8
Weight				528'	5	1"	57.7
Setting Depth	21'9"			578'	4	1"	51.6
Cement Type	Portland			603'	5	1"	57.7
Sacks	5			648'	3	1"	44.7
Feet of Casing	21'9"			678'	Gas Check Same		
				703'	Gas Check Same		
Rig Time	Work Performed			728'	1	1"	25.8
				803'	Gas Check Same		
				853'	Gas Check Same		
				953'	Gas Check Same		
				978'	Gas Check Same		
Well Log				996'	4	3/4"	28.3
Top	Bottom	Formation		1028'	5	3/4"	31.6
0	2	OB		1078'	Gas Check Same		
2	11	clay		1103'	Gas Check Same		
11	60	lime			Top	Bottom	Formation
60	70	shale	240	241	410	469	shale
70	83	sand	2471	252	469	470	coal
83	93	shale	252	259	470	473	shale
93	115	sand	259	272	473	497	Pink lime
115	127	shale	272	274	497	798	shale
127	163	lime	274	277	498	500	Lexington blk shale
163	177	shale	277	291			wet
177	178	blk shale	291	320	500	501	shale
178	208	shale	320	329	501	502	coal
208	212	lime	329	333	502	504	shale
212	213	shale	333	343	504	506	blk shale
213	215	blk shale	343	363	506	517	shale
215	222	shale	363	368	517	519	coal
222	226	blk shale	368	398	519	521	shale



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226	240	shale	398	410	sand	521	523	coal
Operator: Colt Energy Inc.			Lease Name: Smith			Well # 5-18 page 2		
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
523	554	shale	798	834	shale			
554	565	Oswego lime	834	835	coal			
565	568	shale	835	932	shale			
568	570	Summit blk shale	932	933'6"	coal			
570	573	shale	933'6"	958	shale			
573	574	coal	958	963	sand			
574	575	shale	963	974	shale			
575	590	lime	974	993	laminated sand			
590	591	shale	993	994'6"	Riverton coal			
591	593	Mulky blk shale	994'6"	1002	shale			
593	594	shale	1002	1028	Mississippi chat			
594	595	coal	1028	1105	Mississippi lime			
595	598	shale	1105		Total Depth			
598	600	Mulky coal						
600	601	shale						
601	605	lime						
605	622	shale						
622	622'6"	coal						
622'6"	631	shale						
631	632'6"	Ironpost coal						
632'6"	652	shale						
641		add water						
652	654	lime						
654	657	shale						
657	658'6"	coal						
658'6"	692	shale						
692	693	coal						
693	698	shale						
698	699'6"	coal						
699'6"	713	shale						
713	714	coal						
714	786	shale						
786	787'6"	coal						
787'6"	797	shale						
797	798	coal						

Notes:

05LJ-102405-R2-034-Smith 5-18-Colt Energy Inc.

Keep Drilling - We're Willing !

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ORIGINAL

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER 07768
 LOCATION Eureka
 FOREMAN Brad Butler

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

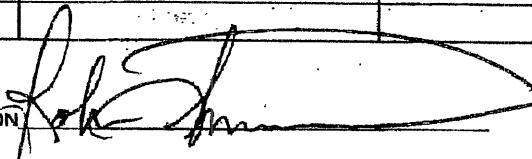
DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
10-25-05	1808	Smith 5-18	18	3ls	18E	Labette	
CUSTOMER <u>Colt Energy, Inc</u>		Gus Jones		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 388</u>				446	Scott		
CITY <u>Iola</u>		STATE <u>Ks.</u>	ZIP CODE	442	Calin		

OB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1103' CASING SIZE & WEIGHT 4 1/2" - 10.5lb
 CASING DEPTH 1067' DRILL PIPE TUBING OTHER PBTD 1064'
 CARRY WEIGHT 134.1b SLURRY VOL 36 Bbl WATER gal/sk 8.0 CEMENT LEFT IN CASING 3'
 DISPLACEMENT 17 Bbl DISPLACEMENT PSI 600 PSI 1000 Bump Plug RATE

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 25 Bbls fresh water
Pumped 10 Bbl Gel Flush, 5 Bbl water spacer, 20 Bbl Metasilicate Preflush, 8 Bbl Drywater
Mixed 115 SKS Thick Set cement w/ 8" P/SK of KOL-SEAL at 13.4 lb P/SK
Shut down - washout pumpshims - Release Plug - Displace Plug with 17 Bbls water
Final pumping at 600 PSI - Pumped Plug to 1000 PSI - wait 2 minutes - Release Pressure
Floated - close casing in with 0 PSI
Good cement returns to surface with 8 Bbl slurry
Job complete - Tror down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	40	MILEAGE	3.00	120.00
1126 A	115 SKS	Thick Set cement	13.00	1495.00
1110 A	18 SKS	KOL-SEAL 8" P/SK	16.90	304.20
1118 A	4 SKS	Gel Flush	6.63	26.52
1102	80 lbs	CAK2	.61 lb	48.80
1111 A	100 lbs	Metasilicate Preflush	1.55 lb	155.00
5407 A	6.32 Ton	40 miles - Bulk Truck	1.00	252.80
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
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		6.55%	SALES TAX	135.43
			ESTIMATED TOTAL	3340.75

AUTHORIZATION 

TITLE 200605

DATE