

OCT 07 2003

CONSERVATION DIVISION  
WICHITA, KS

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33239  
Name: River Gas Chanute, LLC  
Address: 509 Energy Center Blvd Suite 804  
City/State/Zip: Northport, AL 35473  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Cal Hurtt  
Phone: (303) 921-5267  
Contractor: Name: Boart Longyear  
License: 32978  
Wellsite Geologist: George Bledsoe

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

5/13/03    5/21/03    7/31/03  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 073-23964-00-00  
County: Greenwood  
SW - NW - NE - SE    Sec. 8    Twp. 25    S.    R. 12     East     West  
2152 feet from S / N (circle one) Line of Section  
1195 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)    NE    SE    NW    SW  
Lease Name: Dubois    Well #: 8-3C

Field Name: \_\_\_\_\_  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1090    Kelly Bushing: \_\_\_\_\_  
Total Depth: 1836    Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 100 Feet  
Multiple Stage Cementing Collar Used?     Yes     No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Asst II P/A  
(Data must be collected from the Reserve Pit) DPW 11-21-03  
Chloride content \_\_\_\_\_ ppm    Fluid volume 100 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S.    R. \_\_\_\_\_     East     West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: \_\_\_\_\_ Date: 10/3/03  
Subscribed and sworn to before me this 3 day of October,  
2003.  
Notary Public: Debra J. Jett  
Date Commission Expires: 4/11/05

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: 10-8-03  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Side Two

CONSERVATION DIVISION

Operator Name: River Gas CHUTE, KSLC Lease Name: Dubois Well #: 8-3C  
 Sec. 8 Twp. 25 S. R. 12  East  West County: Greenwood

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

Density, Neutron, Induction

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|-------------------------------------------------------------------------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String                                                                   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacjs Used | Type and Percent Additives |
| Surface                                                                             | 5.5"              | 4.5"                      | HD                | 100           | Portland       | 25           |                            |
|                                                                                     |                   |                           |                   |               |                |              |                            |
|                                                                                     |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD                                                                                                                                       |                  |                |             |                                                 |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------|----------------|-------------|-------------------------------------------------|
| Purpose:                                                                                                                                                                    | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives                      |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input checked="" type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone | To surface       | 60/40 Pozmix   | 60          | 10sks@1700', 10sks@1021', 40sks@200' to surface |
|                                                                                                                                                                             |                  |                |             |                                                 |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type  |  | Acid, Fracture, Shot, Cement Squeeze Record |       |
|----------------|---------------------------------------------|--|---------------------------------------------|-------|
|                | Specify Footage of Each Interval Perforated |  | (Amount and Kind of Material Used)          |       |
|                |                                             |  |                                             | Depth |
|                |                                             |  |                                             |       |
|                |                                             |  |                                             |       |
|                |                                             |  |                                             |       |
|                |                                             |  |                                             |       |

| TUBING RECORD                                    |           | Size    | Set At                                                                                                                                       | Packer At     | Liner Run                                                |
|--------------------------------------------------|-----------|---------|----------------------------------------------------------------------------------------------------------------------------------------------|---------------|----------------------------------------------------------|
|                                                  |           |         |                                                                                                                                              |               | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. |           |         | Producing Method                                                                                                                             |               |                                                          |
|                                                  |           |         | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |               |                                                          |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf | Water Bbls.                                                                                                                                  | Gas-Oil Ratio | Gravity                                                  |

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_



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CONSERVATION DIVISION  
WICHITA, KS

(Greenwood Co.)

TICKET # 8331

**HURRICANE WELL SERVICE, INC.**

Date 7-31-3 Rig # 7 Operator Jason  
 Roust Chris  
 Company River Gas Charute, LLC Roust Bruce  
 Lease Dubois Well # 8-36 Old  New   
 Time Out 9:00 On 9:30 Off 1:30 In \_\_\_\_\_

|                                                                           |                    |                    |                        |              |  |  |
|---------------------------------------------------------------------------|--------------------|--------------------|------------------------|--------------|--|--|
|                                                                           | Sucker Rods        | Size:              | Type:                  |              |  |  |
|                                                                           | Rod Subs           | 2' 4' 6' 8' 10'    |                        |              |  |  |
|                                                                           | Pump or            | Pump or Valve:     |                        |              |  |  |
|                                                                           | Valve              | Description:       |                        |              |  |  |
|                                                                           | Gas Anchor         | Strainer:          | Size of G.A.           |              |  |  |
| <u>56</u>                                                                 | Tubing             | Size: <u>2 7/8</u> | Thread: <u>8 R EUE</u> | #Jts:        |  |  |
|                                                                           | Tubing Subs        | 2' 4' 6' 8' 10'    |                        |              |  |  |
|                                                                           | Working Barrel     | Size:              | Length:                | Sut @        |  |  |
|                                                                           | Mud Anchor         | Plugged or Open:   | Length:                | Size:        |  |  |
|                                                                           | Packer/Anchor      | Type:              | Size:                  | Set @        |  |  |
|                                                                           | Polish Rod         | Length:            | Diameter:              |              |  |  |
|                                                                           | Polish Rod Liner   | Length:            | Diameter:              | Type:        |  |  |
| **** Indicate if what was ran in hole is different than what was removed. |                    |                    |                        |              |  |  |
|                                                                           | Rod Break: # Down: | Body:              | Box:                   | Other:       |  |  |
|                                                                           | Tbg Leak: # Down:  | Split:             | Motor:                 | Collar Leak: |  |  |
|                                                                           | Scale:             | Bitting:           | Corrosion:             | Misc.        |  |  |

Description of work: Drill to location, rigged up, tallied and ran casing, got 33 joints down, pulled one, Blue Star Cement plug, pulled up to 33rd joint, they cemented another plug, pulled all but 7 joints, they cemented to surface, rigged down, drove to next location

Equipment Used: Surface  
 Tongs   
 Pump & Swivel \_\_\_\_\_  
 Wt. Ind. \_\_\_\_\_  
 Dp. Meter \_\_\_\_\_  
 Oil Saver \_\_\_\_\_  
 Other \_\_\_\_\_

Supplies Used:  
 Cups \_\_\_\_\_  
 Misc. string of tubing,  
lube  
 Remarks: \_\_\_\_\_