

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 3842  
LARSON OPERATING COMPANY  
 Name: A DIVISION OF LARSON ENGINEERING, INC.  
 Address: 562 WEST HIGHWAY 4  
 City/State/Zip: OLMITZ, KS 67564-8561  
 Purchaser: Oneok Midstream Gas Supply, LLC  
 Operator Contact Person: TOM LARSON  
 Phone: (620) 653-7368  
 Contractor: Name: Duke Drilling Co., Inc.  
 License: 5929  
 Wellsite Geologist: Tom Larson

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: American Energies Corporation  
 Well Name: Marsh "A" #1

Original Comp. Date: 2-17-91 Original Total Depth: 4950  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>2/15/2004</u>	<u>2/16/2004</u>	<u>3/23/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22354-0001  
 County: Barber  
app C NW SW Sec. 9 Twp. 32 S. R. 15  East  West  
1940 feet from South Line of Section  
790' feet from West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Marsh "A" Well #: 1 OWWO  
 Field Name: Perry Ranch  
 Producing Formation: Mississippi  
 Elevation: Ground: 1981' Kelly Bushing: 1986'  
 Total Depth: 4950' Plug Back Total Depth: 4903'  
 Amount of Surface Pipe ~~Set and Cemented at~~ <sup>EXISTING</sup> 247 Feet  
 Multiple State Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) *Act 1 within 3/16/04*  
 Chloride content 82,000 ppm Fluid volume 1200 bbls  
 Dewatering method used hauled free fluids to disposal  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Star Resources, LLC  
 Lease Name: Currier #20-9 SWD License No.: 82389  
 Quarter E/2 Sec. 20 Twp. 32 S. R. 18  East  West  
 County: Comanche Docket No.: D-27668

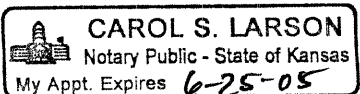
**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas C. Larson  
 Title: President Date: 6-15-04  
 Subscribed and sworn to before me this 15th day of June,  
2004.  
 Notary Public: Carol S. Larson  
 Date Commission Expires: JUNE 25, 2005

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: 3/16/04 with  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: LARSON OPERATING COMPANY  
A DIVISION OF LARSON ENGINEERING, INC. Lease Name: Marsh "A" Well #: 1 OWWO  
 Sec. 9 Twp. 32 S. R. 15  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Heebner	4113'	-2127'
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Toronto	4131'	-2145'
List All E. Logs Run: <u>cement bond log</u>			Brown Lm	4289'	-2303'
			BKC	4676'	-2690'
			Marmaton	4686'	-2700'
			Mississippi	4816'	-2830'
			TD	4950'	

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"		247'	set by previous operator		
production	7-7/8"	4-1/2"	10.5	4949'	SMD	200	2% CC, 5#/sk gilsonite, 1/4#/sk flocele, 1/2% CFR, 1/2% Halad-1, 2% gas-stop

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
2 jspf	4820-28 & 4833-38'	2000 gal 15% DSFe	4820-38'
		42,000 gal, 32,000# 20-40 sand & 18,500# 12-20 sand	4820-38'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4898		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
3/23/04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	trc	93	25		

Disposition of Gas:  Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: 4820-28'  
4833-38'

**SWIFT SERVICES, INC.**

PO BOX 466

NESS CITY, 67560-0466

RECEIVED MAR 26 2004

**Invoice**

DATE	INVOICE #
2/17/04	6268

BILL TO
Larson Operating Company 562 W. Highway 4 Olmitz, KS 67564-8561

15-007-22354-00-00

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	A-1	Marsh	Barber		Gas	OWWO	Lenny	L/S (washdo...

PRICE REFERENCE...	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575W	Milage	100	2.50	250.00T
578W	Pump Charge	1	1,200.00	1,200.00T
410-4	Top Plug	1	35.00	35.00T
193	Rotating Head	1	150.00	150.00T
280	Flocheck 21	1,000	1.50	1,500.00T
330	Swift Multi-Density	200	9.75	1,950.00T
287	Gas Stop	400	4.50	1,800.00T
277	Gilsonite	1,000	0.30	300.00T
276	Flocele	25	0.90	22.50T
285	CFR-2	100	2.75	275.00T
286	Halad-1	100	5.25	525.00T
290	D-Air	50	2.75	137.50T
	Subtotal			8,145.00
	Sales Tax		5.30%	431.69

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MAR 21 2004  
KCC WICHITA

PAID APR 20 2004  
13379

Thank you for your business.	<b>Total</b>	\$8,576.69
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CHARGE TO:	<i>Person Operating</i>
ADDRESS:	
CITY, STATE, ZIP CODE:	

TICKET  
No 6268

PAGE 1 OF 1

1. SERVICE LOCATIONS <i>Hay 12</i>	WELL/PROJECT NO. <i>A-1</i>	LEASE <i>Marsh</i>	COUNTY/PARISH <i>Barber</i>	STATE <i>KS</i>	CITY	DATE <i>2-17-04</i>	OWNER <i>Same</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>Duke</i>	SHIPPED <i>VIA 105</i>	DELIVERED TO <i>E Coldwater</i>	ORDER NO.	
3.	WELL TYPE <i>Gas</i>	WELL CATEGORY <i>owwo</i>	JOB PURPOSE <i>4/5 (washdown)</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE	105				2.50	250.00
578					Pump charge		1	EA			1200.00
410					Top Plug		1	EA	4 1/2 in		35.00
193					Rotating Head		1	EA			150.00
280					Floclok		1000	Gal		1.50	1500.00
330					SMD		200	SEK		9.75	1950.00
287					Gas stop		400	lbs		4.50	1800.00
277					Gelsomite		1000	lbs		.30	300.00
276					floclok		25	lbs		.90	22.50
285					CFR-2		100	lbs		2.75	275.00
286					Halad-1		100	lbs		5.25	525.00
290					D-AIR		50	lbs		2.75	137.50

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *T.C. Jaram*

DATE SIGNED *2-17-04* TIME SIGNED *5:00*

A.M.  
 P.M.

**REMIT PAYMENT TO:**

**SWIFT SERVICES, INC.**  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	8145.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?				TAX	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR  
*Lemy*

APPROVAL

*Thank You!*



**LARSON OPERATING COMPANY**  
A DIVISION OF LARSON ENGINEERING, INC.  
562 WEST HIGHWAY 4  
OLMITZ, KS 67564-8561

(620) 653-7368  
(620) 653-7635 FAX

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JUN 21 2004

KCC WICHITA

June 15, 2004

Kansas Corporation Commission  
130 South Market, Room 2078  
Wichita, KS 67202

Re: Marsh "A" #1 OWWO  
app C NW SW Sec. 9-32S-15W  
Barber County, Kansas

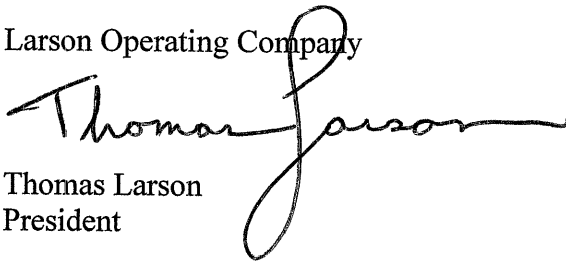
Ladies and Gentlemen:

Enclosed please find the ACO-1 for the captioned well, including logs and cement tickets. We request that this information be held confidential for the period of one year.

If you have questions, please call.

Sincerely,

Larson Operating Company



Thomas Larson  
President

encl.