

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32786

Name: Guardian Energy Consultants, Inc.

Address 403 S Cheyenne, Suite 403

City/State/Zip Tulsa, OK 74103

Purchaser: _____

Operator Contact Person: David W. Kvach

Phone (918) 599-9327

Contractor: Name: Cheyenne Drilling

License: 5382

Wellsite Geologist: Ron Osterbuhr

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

1/17/04 1/19/04 1/30/04
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David W. Kvach

Title President Date 5/7/04

Subscribed and sworn to before me this 18th day of May, 2004.

Notary Public: D. Onbrose

Date Commission Expires February 8, 2007

069-20276-0000

API NO. 15- _____

County Gray

 - NW - NW - NW Sec. 30 Twp. 27S Rge. 30 E W

330 Feet from S(N)(circle one) Line of Section

330 Feet from E(W)(circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name Rexford Well # 1

Field Name Wildcat

Producing Formation St Louis

Elevation: Ground 2815 KB 2830

Total Depth 2737 PBTB 2722

Amount of Surface Pipe Set and Cemented at 515 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2737

feet depth to Surf w/ 325 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Pit Closed ACT II WARM 3/16/04

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

RECEIVED

MAY 20 2004

KCC WICHITA

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Guardian Energy Consultants, Inc Lease Name Rexford Well # 1

Sec. 30 Twp. 27 Rge. 30 East County Gray
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>List All E.Logs Run: Compensated Neutron/Density Dual Induction Log</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Hollenburg</td> <td>2623</td> <td>+195</td> </tr> <tr> <td>Herrington</td> <td>2657</td> <td>+161</td> </tr> <tr> <td>Krider</td> <td>2683</td> <td>+135</td> </tr> <tr> <td>Winfield</td> <td>2727</td> <td>+ 91</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Hollenburg	2623	+195	Herrington	2657	+161	Krider	2683	+135	Winfield	2727	+ 91
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																	
Name	Top	Datum																	
Hollenburg	2623	+195																	
Herrington	2657	+161																	
Krider	2683	+135																	
Winfield	2727	+ 91																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	515	POZ/PREM	425	2% CC
Production	7 7/8	5 1/2	15.5	2737	MACON/PREM	325	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2678 - 84 8'	1000 Gal Acid 20% MCA	2676-84

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>2624</u>	Packer At <u>2624</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>0</u> Bbls.	Gas <u>267</u> Mcf	Water <u>0</u> Bbls.	Gas-Oil Ratio _____ Gravity <u>.6</u>

Disposition of Gas: TO BE

Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC. 13787

Federal Tax I.D.# XXXXXXXXXX

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

15-069-20276-00-20

DAXLEY

DATE <u>1-17-04</u>	SEC. <u>25</u>	TWP. <u>27S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>6:45 PM</u>	JOB START <u>11:45 AM</u>	JOB FINISH <u>12:30 AM</u>
LEASE <u>REXFORD</u>	WELL # <u>1-30</u>		LOCATION <u>GARDEN CITY 17S-12E-2N-E304</u>		COUNTY <u>HENNING</u>	STATE <u>K5</u>	
OLD OR (NEW) (Circle one) <u>NEW</u>					GRAY		

CONTRACTOR CHEYENNE DRILL RIG #8
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4" T.D. 515'
 CASING SIZE 8 5/8" DEPTH 515'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 45.38'
 CEMENT LEFT IN CSG. 45.38'
 PERFS.
 DISPLACEMENT 3088L

OWNER ARENA RESOURCES
 CEMENT
 AMOUNT ORDERED 125 SKS COM-3%CC
300 SKS 60/40 PDZ 686CL 3%CC 1/8" FLO-SEAL

COMMON	<u>305 SKS</u>	@	<u>8 3/4</u>	<u>2546.75</u>
POZMIX	<u>120 SKS</u>	@	<u>3 80</u>	<u>456.00</u>
GEL	<u>15 SKS</u>	@	<u>10 00</u>	<u>150.00</u>
CHLORIDE	<u>12 SKS</u>	@	<u>30 00</u>	<u>360.00</u>
		@		
		@		
FLO-SEAL 75'		@	<u>1 40</u>	<u>105.00</u>
		@		
		@		
HANDLING	<u>425 SKS</u>	@	<u>1 15</u>	<u>488.25</u>
MILEAGE	<u>054 PER SK/MILE</u>			<u>850.00</u>
TOTAL				<u>4956.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY
 # 300 HELPER FUZZY
 BULK TRUCK
 # 361 DRIVER MIKE
 BULK TRUCK
 # 218 DRIVER LONNIE

REMARKS:

MIKE 300 SKS 60/40 PDZ 686CL 125 SKS COM 3%CC + DIS PLACE 3088L
CEMENT IN CELLAR
PLUG LANCED

THANK YOU

CHARGE TO: CHEYENNE DRILL, CO.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 515'
 PUMP TRUCK CHARGE _____ 520.00
 EXTRA FOOTAGE @ _____
 MILEAGE 40 MI @ 3 50 140.00
 PLUG 8 3/8 RUBBER @ 100.00
 _____ @ _____
 _____ @ _____
 TOTAL 760.00

FLOAT EQUIPMENT

8 5/8"
 1-BAFFLE PLATE @ 45.00
 3-CENTRALIZERS @ 55.00 165.00
 1-TREAD LOC @ 30.00
 _____ @ _____
 _____ @ _____
 TOTAL 240.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Ramon Ruiz

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

15-069-20276-00-02



INVOICE NO.		Subject to Correction			FIELD ORDER 7476		
Date	1-20-04	Lease	REX FORD	Well #	1-30	Legal	30-275-30w
Customer ID		County	GRAY	State	KS	Station	LIBERAL
ARENA Resources		Depth	2737	Formation		Shoe Joint	
Casing	5 1/2	Casing Depth	2737	TD	2738	Job Type	5 1/2 L.S. (New well)
Customer Representative				Treater			
RON OSTERBUHR				SHAWN FREDERICK			
(CHEYENNE #8)							
AFE Number	PO Number	Materials Received by X					

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	125 SH	AA 2 (Premium) EXPANDING				
D201	200 SH	A-CON (Common)				
C310	564 lb	CALCIUM CHLORIDE 30%				
C195	71 lb	FLA-322				
C194	47 lb	CELLFLAKE 1/4#				
C221	621 lb	SALT (FINE) 100%				
C321	590 lb	Gilsonite 5#/SK				
C311	590 lb	CAL SST 100%				
C243	30 lb	Defoamer				
F101	8 eq	Turbolizer 5 1/2				
F171	1 eq	LATCH DOWN Plug + BAFFLE				
F211	1 eq	WTO fill shoe				
F800	1 eq	THREAD LOCK				
C302	500 gal	MUD FLUSH				
C141	6 gal	CC-1				
RECEIVED						
MAY 20 2004						
KCC WICHITA						
R701	1 eq	CMT HEAD RENTAL				
E107	325 SH	CMT SERVICE CHARGE				
E100	60 mi	UNITS 1 MILES /way				
E104	9187m	TONS 15 MILES 60				
R206	1 eq	EA. 4hrs PUMP CHARGE				
Discounted TOTAL					8,463.78	
PLUS TAX						

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383 TOTAL



15-069-20276-00-00

15-069-20276
669

TREATMENT REPORT

Customer ID		Date	
Customer ARENA RESOURCES		1-20-04	
Lease REX FORD		Lease No.	Well # 1-30
Field Order # 7476	Station LIBERAL	Casing 5 1/2	Depth 2737
Type Job 5 1/2 L.S. (New well)		County GRAY	State KS
Formation		Legal Description 30-275-30W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 2737	Depth	From	To	Pre Pad MUD FLUSH	Max		5 Min.	
Volume 65	Volume	From	To	Pad ENVIRONMENTAL SPACER A-CO ₂	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac 125 SH AA-2	Avg		15 Min.	
Well Connection PC	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush MCL WATER	Gas Volume		Total Load	

Customer Representative RON OSTERBUHR	Station Manager DICK MORRIS	Treater SHAUN FREDERICKA
--	--------------------------------	-----------------------------

Service Units	108	26" 4" #35	75				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	10' Rate	Service Log
2030				2.15	ON LOCATION
2035				1.90	PRC - JOB SAFETY MEETING
2040					RIG UP P.T.
2100					START IN W/ CASING / F.E.
2330					CASING ON BOTTOM / Hook up P.C.
2400					BREAK C.C W/ RIG for 30 min
2038					Through C.C / Hook lines To P.T.
2045	300		5	4	Pump 5 BBL's FRESH WATER Spacer
2047	300		12	4	Pump 500 gal MUD FLUSH
2055	300		5	4	Pump 5 BBL's FRESH WATER Spacer
2100	150		103	5	Pump 200 SH A-CON @ 11.4"
2117	150		33	4.5	Pump 125 SH AA-2 Perm @ 14.8"
2123					Shut Down / Drop Plug / WASH lines
2132	Ø		65	5.5	Pump Disp
2140	700		(55 in)	2.5	SLOW RATE
2143	750		(61 in)	2.5	Cont To P.T 15 SHS
2145	1500				LAND Plug
2147					RELEASE FLOAT - HELD
2153					WASH Lines to P.T
2230					JOB Complete

RECEIVED
MAY 20 2004
KCC WICHITA

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair John Wine, Commissioner Robert E. Krehbiel, Commissioner

June 14, 2004

Guardian Energy Consultants, Inc.
403 S. Cheyenne Suite 403
Tulsa, OK 74103

RE: API Well No. 15-069-20276-00-00
REXFORD 1-30
NWNWNW, 30-27S-30W
GRAY County, Kansas

Dear Operator:

Upon review of the above referenced well, the following documentation appears to be incomplete pursuant to K.A.R. 82-3-107. The requested information below should be submitted to the KCC to my attention by June 30, 2004 for processing. Failure to submit the requested documentation may be punishable by an administrative penalty pursuant to the General Rules and Regulations for the State of Kansas.

- | | |
|--|---|
| <input checked="" type="checkbox"/> All drilling and completion information. No ACO-1 has been received as of this date. | <input type="checkbox"/> TD and Completion date. (Month, Day, Year) |
| <input type="checkbox"/> Must be notarized and signed. | <input type="checkbox"/> Must have Footages from nearest outside corner of section. |
| <input type="checkbox"/> Must have the ORIGINAL HARD COPY of ACO-1. We do not accept fax copies. | <input type="checkbox"/> Side two on back of ACO-1 must be completed. |
| <input type="checkbox"/> Must be put on new form and typed. | <input type="checkbox"/> Must have final copies of DST's/Charts. |
| <input type="checkbox"/> API # or date when original well was first drilled. | <input type="checkbox"/> Copies of all electric wireline logs run. |
| <input type="checkbox"/> Contractor License #. | <input type="checkbox"/> A copy of geological reports compiled by wellsite geologist. |
| <input type="checkbox"/> Designate type of Well Completion. | <input type="checkbox"/> A copy of all cement job logs showing type, amounts and additives used to cement casing strings, squeeze and/or to plug and abandon. (Note: Cement tickets must be from company providing the cement, not necessarily the contractor.) |
| <input type="checkbox"/> If Workover/Re-entry, need old well information, including original completion date. | <input type="checkbox"/> Any commingling information; File on the ACO-4 form. |
| <input type="checkbox"/> Spud date. (Month, Day, Year) | <input type="checkbox"/> Anything HIGHLIGHTED on ACO-1. |
| <input type="checkbox"/> Other: | |

K.C.C. regulation 82-3-107 provides confidentiality, upon written request, for a period of one year from the date of such letter request. Confidentiality rights are waived if the ACO-1 remains incomplete, or is not timely filed (within 120 days from the well's spud date) including: electric logs, geologist's wellsite reports, driller's logs, and Kansas Geological Survey requested samples.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. PLEASE RETURN THIS FORM AND ANY ENCLOSURES WITH YOUR REPLY. Note: If the intent is incorrect, you need to file a corrected intent.

Sincerely,



David P. Williams
Production Department