RECEIVED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

OCT 07 2003

#### **WELL COMPLETION FORM**

WELL HISTORY - DESCRIPTION OF WELL & LEASE
WIGHTA TO

Operator: License # 33239	API No. 15 - 073-23947-00-00
Name: River Gas Chanute, LLC	County: Greenwood
Address: 509 Energy Center Blvd Suite 804	SESWSESec. 4Twp. 23S. R. 12 F East West
City/State/Zip: Northport, AL 35473	feet from N (circle one) Line of Section
Purchaser:	1435 feet from (E) / W (circle one) Line of Section
Operator Contact Person: Cal Hurtt	Footages Calculated from Nearest Outside Section Corner:
Phone: (_303) _921-5267	(circle one) NE SE NW SW
Contractor: Name: Boart Longyear	Lease Name: Haas Living Trust Well #: 4-1C
License: 32978	Field Name:
Wellsite Geologist: George Bledsoe	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 1065 Kelly Bushing: 1065
New Well Re-Entry Workover	Total Depth: 1820' Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 102 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volume 100bbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
5/13/03 5/21/03 6/4/03	Lease Name: License No.:
Spud Date or Recompletion Date  Date Reached TD Recompletion Date  Orall 1703  Completion Date or Recompletion Date	Quarter SecTwpS. R East West County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3-101) and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.  Signature:	KCC Office Use ONLY
Title:	
Subscribed and sworn to before me this 3 day of Caller	Letter of Confidentiality Attached  If Denied, Yes Date: 11-8-03 Delication
2003.	Wireline Log Received
nh n doth	Geologist Report Received
Notary Public:	UIC Distribution
Date Commission Expires:	

#### Side Two

Operator Name: River Gas Chanute, LLC				Lease Name: Haas Living Trust Well #: 4-1C					
	Twp. 23 S. R. 12 VE East West County: Greenwood								
INSTRUCTIONS: Sho tested, time tool open a temperature, fluid recon Electric Wireline Logs s	and closed, flowing very, and flow rate	g and shut-in pressures s if gas to surface test,	, whether shu along with fin	ıt-in pre	ssure reached	static level, hydro	ostatic pressure	es, bottom hole	
Drill Stem Tests Taken				Log Formation (Top), Depth			and Datum	Sample	ample
Samples Sent to Geolo	ogical Survey	Yes V No		Nam	е		Тор	Datum	
Cores Taken  Electric Log Run  (Submit Copy)  RECEIVED  KANSAS CORPORATION COMMISSION									
Density, Neutro	ONSER'	0 7 2003  VATION DIVISION CHITA, KS							
	921		3 RECORD	✓ Ne face, inte		tion, etc.		,	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weigi Lbs./		Setting Depth	Type of Cement	# Sacjs Used	Type and Pero	
Surface	5.5"	4.5"	HD		102	Portland	25		
						<u> </u>			
Purpose:	Depth	ADDITIONA  Type of Cement	#Sacks t		JEEZE RECORD		Percent Additives		
- 1 log Daok I D		60/40 POZ Mix			spotted 10sks@1780, 10sks@700, 30sks@350 to su				rface
Plug Off Zone				***************************************					
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Ty Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
								~	-
			, , ,						
				***************************************					
TUBING RECORD	Size	Set At	Packer At		Liner Run	Yes No	)		
Date of First, Resumerd I	Production, SWD or E	Enhr. Producing Me	ethod	] Flowing			<u> </u>	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	er B	bls.	Gas-Oil Ratio	Grav	ity
Disposition of Gas	METHOD OF C	COMPLETION		<del></del>	Production Inter	val			
Vented Sold	Used on Lease nit ACO-18.)	Open Hole			Oually Comp.	Commingled _			T

## RECEIVED KANSAS CORPORATION COMMISSION

### OCT 0 7 2003

CONSERVATION DIVISION WICHITA, KS

A	BLUE STAI CID SERVICE		PO B Eureka, Ka	ox 103 nsas 670	Cementing and Involced		4573
Dale	Gustomer Order No.	Seat Fw;	1 1	ruck Celled Du	TPA		Am Job Completed p m
6-4-03	1	4 2:	3 /2	9.00	10.30 Charge	<u>  11.50</u>	1.30
^	AS CHANUTE !		OFFIRME	<u>well_5</u>			hande Luc.
475 17		- 410 De	NUTE		CO		
Well No. & Form	24-15	Place	1	County		State	
Depth of Well	Topin at Job	5 mile SE	MADISON	Size of		Comment Left	AS
1790	1780	13 ( )	eiglu	Ami, and of Come	d Kind Ba Pear	In casing by	Necessity [net
Kind of Job				Deitl		( Rotary )	# 12
P.T.A.		On the second se		Tubi	ny	Cable / True	* No. # 12
***************************************		Hemarks	_ Spot	a lo	5K\$ 1		
Price Reference No	<u># i</u>		SPOT	10	<u> 5%:</u>	100	
	200.p0		SPOT		<u> 5Kš 3</u>	<u>50 70 S</u>	urfacE
	2003	•			5K3 To	TAI	No.
Second Stagn		-					
Mileage 30)	61.50		<u></u>	<u>op (4,</u>	neut Retu	INS TO SI	ur‡nsë
Other Charges		.					
Total Charges	67.50						
							,
Comenier Rus	sell McLin	<u>-                                    </u>	**			****	
	•						
	TASEN done under supervison of the ow	District	Eurckya		S	tale KANSIO	15
, ,, ,,,	and a secondary at leaf to	the state of the s	あったし	·# Courses	called	by CAL	Agent of contractor or operator
			7460				Again or contractor or operator
		S	Salos Ticket for M	aterials Onl	у .		
Quantity Sacks		BRAN	D AND TYPE			PRICE	TOTAL
50_	5K3 604	a Pozmix				6.50	325.00
	lbs Gel	CFIP GAL	SPACET	<del></del>		9.90	28.50
							<u> </u>
		**************************************				-	
						<del> </del>	
							<del> </del>
					A-11111, 14-11110		
		ar in marriage					
				50 <i>S</i>	Handling & Dumping	_50	25.00
Pluga				2.15	Mileage 30	. 30	51.60
· · · · · · · · · · · · · · · · · · ·	Deliver At 15				Sub Total		997.60
·····	Truck No. 10				Distaunt		
	Delivered from EureK				Sales Tax	6.3%	62.85
	Signature of operator	ul my			Total		1060-45

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CONSERVATION DIVISION WICHITA, KS

				TICKET#	7451		
		386		× .	. , .		
•	HURRI	cane We	LL SERV	ICE, INC.			
Date_	b-4-03	Rig #	4 0	perator Cur	_		
			R	oust James			
Comp	any River \$ (	Sias		ousi_Ben			
Lease	HAAS		W	ell # 4 Old	New V		
Time (	our 10:00	On 10:15	On 12	45 in 2	:00		
	Sucker Rods	Size:		Type:			
	Rod Subs	2'	4' 6	i' 8'	10'		
	Pump or	Pump or Valv	6:				
	Valvo	Description:					
	Gas Anchor	Strainer:		Size of G.A.			
Sle	Tubing	5/20: 27/4,	Thread: &	rd uoseThuis:			
	Tubing Subs	Z.	4' 6	8'	10'		
	Working Barrel	Size:	Longth:	Set @			
	Mud Anchor	Plugged or Or	en: Length:	Size:			
	Packer/Ancher	Type:	Size:	Set @			
	Polish Rod	Length:	Diameter:				
		Length:	Diameter:	Type:			
	Indicate if what				noved.		
	reak; # Down:	Body:	Box:				
	ak: # Down:		Hole:	Collar Leak:			
Scale:	Pitting:	. Co	rrosion:	Misc.			
Descri	ption of work: Ov	ove to loc	iation, r	good up +	hen		
Description of work: Orace to location, rigid up them allied tubing and run it into 1780 and spotked							
ment. Then pulled up to 700' and pured ment. Then pulled up to 350 and Cemeted to							
men	ment. Then Dulleding to 350 and Colmet of the						
Hace	.Then riggio	ddown	anddi	ove to Sh	inal -		
Equipm	ient Used: D		Supplie	s Used:	Code .		
(Tongs)	Tongs			Cups			
	Swivel						
Wr. Ind.			Misc.	Misc.			
Dp. Met	er						
Oil Save			Remark	Remarks:			
Other_	Thread do						

PAGE 23

(FAX)2063451951

1627264371

\$\$:50 E00Z/50/30