

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32606  
Name: Devon Energy Production Company, L.P.  
Address: 20 North Broadway, Suite 1500  
City/State/Zip: Oklahoma City, OK 73102 Attn: Robert Cole  
Purchaser: Tall Grass, LLC  
Operator Contact Person: Robert Cole  
Phone: (405) 235-3611  
Contractor: Name: McPherson Drig.  
License: #5675  
Wellsite Geologist: David Fleming  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

11/5/02 Spud Date    11/6/02 TD    3/27/03  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date

API No. 15 - 133-25857-00-00  
County: Neosho  
S2-NE - ne Sec. 35 Twp. 29 S. R. 18  East  West  
900 feet from N (circle one) Line of Section  
700 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: C.W. Triplett 35 Well #: #1

Field Name: \_\_\_\_\_  
Producing Formation: Cherokee Coal  
Elevation: Ground: 1,003 ft. Kelly Bushing: \_\_\_\_\_  
Total Depth: 1,121 ft. Plug Back Total Depth: 1,111 ft.  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from Surface  
feet depth to 1,118 ft. w/ 165 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume N/A bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

RECEIVED  
APR 18 2003  
KCC WICHITA

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole  
Title: Sr. Eng Tech Date: 4/2/03  
Subscribed and sworn to before me this 3rd day of April, 2003.

Notary Public: Sharmi Lou Plaster  
Date Commission Expires: \_\_\_\_\_  
SHARMI LOU PLASTER  
Canadian County  
Notary Public in and for  
State of Oklahoma  
Commission # 02011077 Expires 6/27/06

**KCC Office Use ONLY**  
Deny Letter of Confidentiality Attached DPW  
If Denied, Yes  Date 4-22-03 (C)  
YES Wireline Log Received  
NO Geologist Report Received  
\_\_\_\_ UIC Distribution

Operator Name: Devon Energy Production Company, L.P. Lease Name: C.W. Triplett 35 Well #: #1  
 Sec. 35 Twp. 29 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  GR, N, D, DIL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Top Datum  See Attachments
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	21'	Portland	4	none
Production	7 7/8"	5 1/2"	14 #/ft	1,118'	Cl 'A'	165	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	1,015'-1,018'Riverton, 958'-960'Rowe	500glFeHClFrac368Bbls5,000lbs20/40Sd.	
4 spf	803'-806'Tebo, 736'-740'Flemming	500glFeHClFrac344Bbls4,000lbs20/40Sd.	
4 spf	698'-702'Croweborg	500glFeHClFrac334Bbls4,000lbs20/40Sd.	
4 spf	594'-598'Mulky, 581'-585'Summit	500glFeHClFrac350Bbls4,000lbs20/40Sd.	

TUBING RECORD		Size Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8"	1,041'-EOT	N/A	
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
3/28/03		<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	32 Mcfd	500 bwppd	N/A	N/A

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

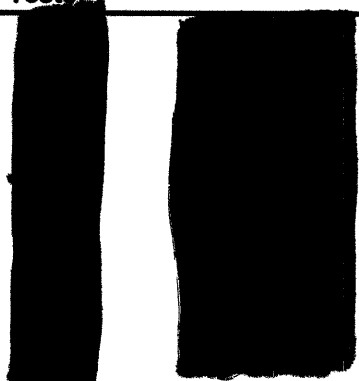
METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**Drillers Log  
McPherson Drilling LLC**

<b>Rig: 1</b>			
<b>API No.</b>	15- 133-25857-0000	<b>Elev.</b>	1003'
<b>Operator:</b>	Devon SFS Operating, Inc.		
<b>Address:</b>	20 N. Broadway, Suite 1500 Oklahoma City, OK 73101-8838		
<b>Well No:</b>	1	<b>Lease Name:</b>	C.W. Triplett 35
<b>Footage Location:</b>	900 ft. from the	<b>North</b>	<b>Line</b>
	700 ft. from the	<b>East</b>	<b>Line</b>
<b>Drilling Contractor:</b>	<b>McPherson Drilling LLC</b>		
<b>Spud date:</b>	11/5/02	<b>Geologist:</b>	Dave Flemming
<b>Date Completed:</b>	11/6/02	<b>Total Depth:</b>	1121'

<b>S. 35</b>	<b>T. 29</b>	<b>R. 18 E</b>
<b>Loc:</b>		
<b>County:</b> Neosho		

<b>Gas Tests:</b>


<b>Casing Record</b>			<b>Rig Time:</b>
	<b>Surface</b>	<b>Production</b>	Gas Tests : 1 hr.
<b>Size Hole:</b>	11"	7 7/8"	
<b>Size Casing:</b>	8 5/8"	McPherson	
<b>Weight:</b>	20#		
<b>Setting Depth:</b>	20.75'		
<b>Type Cement:</b>	Portland	McPherson	
<b>Sacks:</b>	4		

<b>Well Log</b>								
<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>
soil/clay	0	4	shale	515	556	coal	1014	1016
shale	4	108	Osw lime	556	578	shale	1016	1021
lime	108	127	Summit	578	586	Miss lime	1021	1121
sand	127	139	lime	586	592			TD
lime	139	168	Mulky	592	596			
shale	168	180	shale	596	600			
lime	180	190	sand	600	610			
shale	190	204	sand/shale	610	674			
sand/lime	204	236	coal	674	675			
shale (wet)	236	242	shale	675	706			
lime	242	274	sand	706	715			
shale	274	333	sand/shale	715	735			
lime	333	336	coal	735	736			
shale	336	348	sand/shale	736	759			
lime	348	351	sand (odor)	759	765			
shale	351	363	sand/shale	765	805			
lime	363	367	coal	805	806			
shale	367	415	sand/shale	806	938			
sand	415	420	sand	938	955			
sand/shale	420	476	coal	955	957			
pink lime	476	478	shale	957	960			
coal	478	479	coal	960	963			
lime	479	515	shale	963	1014			

# BLUE STAR ACID SERVICE, INC.

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

**No 3984**

Date 11-7-02	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location 2:00 pm	Job Began 3:00 pm	Job Completed 5:00 pm
Owner Devco Energy Company L.P.			Contractor Devco Energy Company L.P.			Charge To		
Mailing Address P.O. Box F			City Chanute			State Kansas		
Well No. & Form T-2-11 35-1		Place		County Neosho		State Kansas		
Depth of Well 1121	Depth of Job 1118	Casing (New Used)	Size 7 1/2	Weight 14 lb	Size of Hole Aml. and Kind 11 1/2 T-2	Cement Left in casing by	Request Necessity 7 feet	
Kind of Job hoisting (Baffle at 1111)					Drillpipe	(Rotary)		Truck No. # 2
					Tubing	(Cable)		

Price Reference No. #1

Price of Job 650.00

Second Stage

Mileage N.C.

Other Charges

Total Charges 650.00

Remarks: Safety meeting, Rig up to 5 1/2" casing wash  
down 10' to T.D. of 1118' mix 100 lbs gel wash. For  
30 min to clean hole. Pump 100 lbs gel wash.  
Rig up cement head mix 165 slt Thurstet cement  
w/ 1/3 lb Floccs 1/3 lb. but down wash out pump & head  
release 4 1/2" Displace w/ 20.5 gal water. Final pump  
out was 500" dump 400" to 1000" check flat float  
it not here sample rig back to bottom close casing  
T.V. AT 1000" could cement Returns to surface. 6 gal  
slurry = 18 slt. Job complete, Tear Down.

Cementer Russell McCoy

Helper Monti - Jim - Jason District Eureka State Kansas

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Thank you

Richard Dink  
Agent of contractor or operator

### Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
165	slt Thurstet Cement	10.75	1773.75
50	1lb Floccs 1/3 lb Arlok	1.00	50.00
200	1lb's Gel (For Gel Flush Ahead)	9.50	19.00
4	hrs 80 gal vac Truck	60.00	240.00
3	hrs 80 gal vac Truck	60.00	180.00
2	hours city water	15.00	30.00
4	hrs welding Time	45.00	180.00
1	5' Twp Rubber Plug	40.00	40.00
	Handling & Dumping	5.00	81.50
	Mileage 40	2.80	272.00
	Sub Total		3517.25
	Discount		
	Sales Tax 4.3%		221.59
	Total		3738.84

Plugs

Delivered by Truck No. # 3

Delivered from Eureka

Signature of operator