

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30128
Name: Kenneth S. White
Address: 2400 N Woodlawn, #115
City/State/Zip: Wichita KS 67220
Purchaser: Seminole Transportation & Gathering
Operator Contact Person: Kenneth S. White
Phone: (316) 682-6300
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Tim Hellman
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
9/13/03 9/21/03 11-22-03 KCC
Spud Date or 12/8/03 - apb
Recompletion Date Completion Date or
Recompletion Date

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API No. 15 - 187-21020-0000
County: Stanton
C 150' N of SE Sec. 27 Twp. 29S S. R. 41 East West
2130 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Black Stone "C" Well #: 2
Field Name: Arroyo
Producing Formation: Morrow "Keyes"
Elevation: Ground: 3348 Kelly Bushing: 3357
Total Depth: 5495 Plug Back Total Depth: 5458'
Amount of Surface Pipe Set and Cemented at 1654 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 800 ppm Fluid volume 1500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth S. White
Title: Operator Date: 1/23/04
Subscribed and sworn to before me this 23rd day of January,
2004.
Notary Public: Susan M. Way
Date Commission Expires: _____

SUSAN M. WAY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-17-04

KCC Office Use ONLY
Reny Letter of Confidentiality Attached DPW
If Denied, Yes Date: 01-28-04 (initials)
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Kenneth S. White Lease Name: Black Stone "C" Well #: 2
 Sec. 27 Twp. 29S S. R. 41 East West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Neutron/Density Log Micro Log Dual Induction Log Sonic Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Atoka Shale</td> <td>4786</td> <td>-1429</td> </tr> <tr> <td>Morrow Shale</td> <td>4922</td> <td>-1878</td> </tr> <tr> <td>Lower Morrow Marker</td> <td>5238</td> <td>-2015</td> </tr> <tr> <td>Mississippi</td> <td>5429</td> <td>-2072</td> </tr> </table>	Name	Top	Datum	Atoka Shale	4786	-1429	Morrow Shale	4922	-1878	Lower Morrow Marker	5238	-2015	Mississippi	5429	-2072
Name	Top	Datum														
Atoka Shale	4786	-1429														
Morrow Shale	4922	-1878														
Lower Morrow Marker	5238	-2015														
Mississippi	5429	-2072														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	1654'	Common Lite	150 470	3% CC
Production	7-7/8"	5-1/2"	15.5	5493'	50 sx 50/50 PozMix 150 sx ASC Cement	50 w/2% gel; w/5# Gilsonite/sk	3% CC, 1/4# Floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5373 - 5389, 5392 - 5409	Acidize w/ 3000 gals 7-1/2% MCA, Frac w/ 52,000# 16/30 Sd and 18,000# 12/20 Sd and 25,800 gals Crosslinked gel 70 Qual Foam	

TUBING RECORD Size <u>2-7/8"</u> Set At <u>5458</u> Packer At <u>none</u>		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>11/22/03</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>100</u> Water Bbls. <u>-0-</u> Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

ATTACHED TO AND MADE A PART OF
ACO-1 FORM for
KENNETH S. WHITE
#2 BLACK STONE "C"
2130' FSL and 1980' FEL
Section 27-29S-41W
Stanton County, Kansas
API: 15-187-21020-0000

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KCC WICHITA

Drill Stem Tests Taken

DST #1 5336' - 5360' (Keyes)
Packer Failure

DST #2 5372' - 5400' (Keyes)
30" - 60" - 60" - 120"

1st Open: Strong blow off bottom of bucket in 1-1/2 minutes. Gas to Surface in 14 minutes, too small to measure. Gauged 6.14 MCF in 20 minutes, 9.88 MCF in 30 minutes. No blow back during shut-in.

2nd Open: Strong blow off bottom of bucket in 30 seconds. Gas to surface in 30 seconds. Gauged 10.26 MCF in 10 min, 12.88 MCF in 20 min, 15.5 MCF in 30 min, 17.37 MCF in 40 min, 19.61 MCF in 50 min, 19.61 MCF in 60 min. No blow back during shut-in.

Rec: 93' Mud (5% gas, 95% Mud)

IFP: 30# - 62# ISIP: 147# IHP: 2698#
FFP: 47# - 91# FSIP: 147# FHP: 2513#

DST #3 5396' - 5497' (Keyes)
30" - 45" - 60" - 90"

1st Open: Strong Blow off bottom of bucket in 4 minutes, Gas to Surface in 25 minutes, too small to measure. No blow back during shut-in.

2nd Open: Strong blow off bottom of bucket in 30 seconds, Gas to surface in 30 seconds. Gas gauged 6.51 MCF in 10 minutes, 7.26 MCF in 20 minutes, 8.38 MCF in 30 minutes, 8.76 MCF in 40 minutes, 9.88 MCF in 50 minutes and 10.26 MCF in 60 minutes. No blow back during shut-in.

Rec: 93" Mud (5% gas, 95% mud)

IFP: 25# - 43# ISIP: 145# IHP: 2726#
FFP: 39# - 64# FSIP: 145# FHP: 2543#

ALLIED CEMENTING CO., INC. 14854

Federal Tax I.D.# XXXXXXXXXX

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>9-22-03</u>	SEC. <u>27</u>	TWP. <u>29S</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>4:00 PM</u>	JOB START <u>10:15 AM</u>	JOB FINISH <u>11:15 AM</u>
LEASE <u>BLACKSTONE "C"</u>		WELL # <u>2</u>	LOCATION <u>Johnson 55-1W-2-W2NT0</u>			COUNTY <u>STANTON</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>MURFIN DRILL REL # 25</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>PRODUCTION STRING</u>	CEMENT
HOLE SIZE <u>7 7/8"</u> T.D. <u>5495'</u>	AMOUNT ORDERED <u>150 SKS ASC 5" GELSONITE</u>
CASING SIZE <u>5 1/2"</u> DEPTH <u>5500.98'</u>	<u>75 SKS 50/60 POZ 2% GEL</u>
TUBING SIZE	
DRILL PIPE	
TOOL	
PRES. MAX	
MEAS. LINE	
CEMENT LEFT IN CSG. <u>34.64</u>	
PERFS.	
DISPLACEMENT <u>130 BBL.</u>	

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>TERRY</u>
# <u>300</u>	HELPER	<u>WAYNE</u>
BULK TRUCK		
# <u>361</u>	DRIVER	<u>JARROD</u>
BULK TRUCK		
# <u>218</u>	DRIVER	<u>LONNIE</u>

COMMON	<u>38 SKS</u>	@	<u>9.35</u>	<u>317.30</u>
POZMIX	<u>37 SKS</u>	@	<u>3.80</u>	<u>140.60</u>
GEL	<u>1 SK</u>	@	<u>10.00</u>	<u>10.00</u>
CHLORIDE		@		
	<u>ASC 150 SKS</u>	@	<u>9.35</u>	<u>1477.50</u>
	<u>GELSONITE 750 #</u>	@	<u>4.50</u>	<u>375.00</u>
		@		
	<u>WFR-2 500 GAL</u>	@	<u>1.00</u>	<u>500.00</u>
		@		
HANDLING	<u>225 SKS</u>	@	<u>1.15</u>	<u>258.75</u>
MILEAGE	<u>0.54 PER SK/MI</u>			<u>562.50</u>

RECEIVED

TOTAL 3641.65

JAN 26 2004

REMARKS:

MIX 15 SKS RAT HOLE, MIX 10 SKS
MOUSE HOLE, MIX 500 GAL WFR-2
50 SKS 50/60 POZ 2% GEL, 150 SKS ASC
5" GELSONITE, 0.75 PLACE WITH 130 BBL
WATER.

PLUG LAPPED
FLOAT HELD

THANK YOU

SERVICE

KCC WICHITA

DEPTH OF JOB	<u>5500.98'</u>
PUMP TRUCK CHARGE	<u>1130.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>50 MI</u> @ <u>3.50</u> <u>175.00</u>
PLUG	<u>5 1/2" RUBBER</u> @ <u>60.00</u>
	@
	@
	@
TOTAL	<u>1365.00</u>

CHARGE TO: KENNETH S. WHITE

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	<u>5 1/2"</u>		
	<u>1-GUIDE SHOE</u>	@	<u>150.00</u>
	<u>1-APU INSERT</u>	@	<u>235.00</u>
	<u>1-CENTRALIZER</u>	@	<u>50.00</u> <u>450.00</u>
	<u>1-BASKET</u>	@	<u>128.00</u>
	<u>29-ROTATING SCRATCHERS</u>	@	<u>45.00</u> <u>1305.00</u>
TOTAL			<u>2268.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 2268.00

DISCOUNT 0.00 IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE Herb Danant

ALLIED CEMENTING CO., INC. 13250

Federal Tax I.D.# ~~XXXXXXXXXX~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley
M.T. M.T.

DATE <i>7-14-03</i>	SEC <i>27</i>	TWP. <i>25s</i>	RANGE <i>41w</i>	CALLED OUT	ON LOCATION <i>6:00 PM</i>	JOB START <i>7:00 PM</i>	JOB FINISH <i>8:00 PM</i>
LEASE <i>Blackstone</i>		WELL# <i>2</i>	LOCATION <i>Johnson 551w 25s</i>			COUNTY <i>Stanton</i>	STATE <i>KS</i>
OLD OR NEW (Circle one) <input checked="" type="checkbox"/> OLD <input type="checkbox"/> NEW							

CONTRACTOR *Murphy Dtg Rig 25* OWNER *Same*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/2* T.D. *1654*

CASING SIZE *8 7/8* DEPTH *1659.91*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *900 9* MINIMUM

MEAS. LINE SHOE JOINT *42.50'*

CEMENT LEFT IN CSG. *42.50*

PERFS.

DISPLACEMENT *103 1/2 Bbls*

EQUIPMENT

PUMP TRUCK CEMENTER *Dean*

377-281 HELPER *Andrew*

BULK TRUCK

218 DRIVER *Jarrod*

BULK TRUCK

361 DRIVER *Lonnie*

CEMENT

AMOUNT ORDERED *150 Com 3% CC*

470 Lite 3% CC & P10 Seal

COMMON	<i>150 sks</i>	@	<i>8.35</i>	<i>1252.50</i>
POZMIX		@		
GEL		@		
CHLORIDE	<i>20 sks</i>	@	<i>30.00</i>	<i>600.00</i>
	<i>Lite weight 470 sks</i>	@	<i>7.35</i>	<i>3454.50</i>
	<i>P10 Seal 118 9</i>	@	<i>1.40</i>	<i>1657.20</i>
		@		
		@		
		@		
HANDLING	<i>620 sks</i>	@	<i>1.15</i>	<i>713.00</i>
MILEAGE	<i>58 /sk/mile</i>			<i>1580.00</i>

RECEIVED TOTAL *7735.20*

JAN 26 2004

REMARKS:

Cement did circulate

Plug Landed

Float did Hold.

Thank you

SERVICE

KCC WICHITA

DEPTH OF JOB *1659'*

PUMP TRUCK CHARGE *1130.00*

EXTRA FOOTAGE @

MILEAGE *50 Miles* @ *3.50* *175.00*

PLUG *8 7/8 Rubber* @ *100.00*

@

@

TOTAL *1405.00*

CHARGE TO: *Kenneth S. White*

STREET _____

CITY _____ STATE _____ ZIP _____

8/16 **FLOAT EQUIPMENT**

<i>Guide shoe</i>	@	<i>205.00</i>
<i>AFU Inset</i>	@	<i>325.00</i>
<i>3 Centralizers</i>	@	<i>55.00</i>
<i>1 Basket</i>	@	<i>180.00</i>
	@	
		TOTAL <i>875.00</i>

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~7735.20~~

DISCOUNT ~~7735.20~~ IF PAID IN 30 DAYS

SIGNATURE *Yus Schwartz*

PRINTED NAME _____