

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1

September 1999

Form Must Be Typed

CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Regency Pipeline
Operator Contact Person: Vicki Carder
Phone: (620) 629-4200

Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Tom Heflin

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: OXY USA, Inc.
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
10/14/03 10/23/03 11/01/03
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 129-21703-0000
County: Morton
 - NW - NW - SE Sec 3 Twp. 33 S. R. 43W
2310 feet from (S) N (circle one) Line of Section
2303 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW

Lease Name: Denney B Well #: 1
Field Name: Viola
Producing Formation: Morrow

Elevation: Ground: 3607 Kelly Bushing: 3618
Total Depth: 6050 Plug Back Total Depth: 5084

Amount of Surface Pipe Set and Cemented at 1331 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ME 1 OR 4 28.04
(Data must be collected from the Reserve Pit)
Chloride content 1700 mg/l ppm Fluid volume 1500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp, _____ S. R. East West
County: _____ Docket No.: _____

RECEIVED
JAN 21 2004
KCC WICHITA
KCC
DEC 15 2004
2003

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
Title: Capital Project Date January 15, 2004
Subscribed and sworn to before me this 15th day of Jan.
20 04
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2005

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RELEASED FROM
CONFIDENTIAL

ANITA PETERSON
MY COMMISSION EXPIRES
October 1, 2005

CONFIDENTIAL

X

Side Two

Operator Name: OXY USA Inc. Lease Name: Denney B Well #: 1

Sec. 3 Twp. 33 S. R. 43W East West County: Morton

ORIGINAL

CONFIDENTIAL

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3215 +403
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3349 +269
List All E. Logs Run:	Neutron Sonic	Marmaton	3884 -266
Induction	Cement Bond Geological Report	Cherokee	4124 -506
Microlog		Atoka	4376 -758
		Morrow	4501 -883
		Chester	4960 -1342
		(See Side Three)	

RECEIVED
JAN 21 2004
KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1331	C	470	Panhandle Lite + Additive See Attach Cmt Tkt for Additives
Production	7 7/8	5 1/2	15.5	5177	H	225	50/50 Poz + Additives See Attach Cmt Tkt for Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	4631-4638		

TUBING RECORD	Size 2 3/8	Set At 4555	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 11/12/03	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil BBLS 0	Gas Mcf 890	Water Bbbs 0	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____

(If vented, Submit ACO-18) Other (Specify) _____

CONFIDENTIAL

ORIGINAL

Side Three

Operator Name: OXY USA Inc. Lease Name: Denney B Well #: 1

Sec. 3 Twp. 33 S. R. 43W East West County: Morton

Name	Top	Datum
St. Genevieve	5015	-1397
St. Louis	5078	-1460

KCC
 DEC 15 2004 *La*
 2003
 CONFIDENTIAL

RECEIVED
 JAN 21 2004
 KCC WICHITA

RELEASED
 FROM
 CONFIDENTIAL

Schlumberger

CONFIDENTIAL

Cementing Service Report

ORIGINAL

Customer OXY USA, INC.						Job Number 2205543796				
Well DENNEY B-1			Location (legal) Perryton, TX		Schlumberger Location Perryton, TX			Job Start 2003-Oct-15		
Field SECTION 3-T33S-R43W		Formation Name/Type		Deviation	Bit Size 12.3 in	Well MD 1,375 ft	Well TVD 1,375 ft			
County MORTON CO		State/Province KANSAS		BHST 1000 psi	BHCT 100 °F	Pore Press. Gradient 86 °F	psi/ft			
Well Master: 0630507960		API / UWI:		Casing/Liner						
Rig Name		Drilled For Oil & Gas		Service Via		Depth, ft 1375	Size, in 8.625	Weight, lb/ft 24	Grade K55	Thread 8RD
Offshore Zone		Well Class New	Well Type Development			Tubing/Drill Pipe				
Drilling Fluid Type		Max. Density lb/gal	Plastic Vt: cp	Depth,	Size, in	Weight, lb/ft	Grade	Thread		
Service Line Cementing		Job Type Cem Surface Casing				Perforations/Open Hole				
Max. Allowed Tubing Pressure 1000 psi		Max. Allowed Ann. Pressure psi	WellHead Connection 8 5/8 HS&M			Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft
Service Instructions CEMENT 8 5/8 IN SURFACE CASING WITH: 320 SKS (PANHANDLE LITE) CLASS C + 1.0% D30 + 2.0% D79 + 2.0% D53 + 3% S001 + 6 PPS D044 + 0.2%D46 + 0.25 PPS D29 150 SKS CLASS C + 2% S001+ 0.25 PPS D29						Diameter in	Treat Down Casing	Displacement 84.8 bbl	Packer Type None	Packer Depth 0 ft
Tubing Vol. bbl	Casing Vol. 88 bbl	Annular Vol. 101 bbl	OpenHole Vol 189 bbl			Casing Tools				
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>				Squeeze Job				
Lift Pressure: 300 psi		Shoe Type: Guide	Squeeze Type			Shoe Depth: 1375 ft	Tool Type:			
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>				Stage Tool Type:	Tool Depth: ft			
No. Centralizers: Top Plugs: 1		Bottom Plugs: 0	Stage Tool Depth: ft	Tail Pipe Size: in			Tail Pipe Depth: ft			
Cement Head Type: Single		Collar Type: Auto-Fill	Collar Depth: 1332 ft	Sqz Total Vol: bbl						
Job Scheduled For: 2003-Oct-15 19:30		Arrived on Location: 2003-Oct-15 19:30	Leave Location: 2003-Oct-15 23:30	Message						
Date	Time	Treating Pressure psi	Flow Rate bbl/min	CMT DENS lb/gal	Volume bbl	0	0	0	Message	
2003-Oct-15	20:50	0	0.0	8.26	0.0	0	0	0		
2003-Oct-15	20:50								Start Job	
2003-Oct-15	20:51	0	2.1	8.33	0.4	0	0	0		
2003-Oct-15	20:51	0	2.1	8.33	1.4	0	0	0		
2003-Oct-15	20:52	0	0.0	8.33	1.6	0	0	0		
2003-Oct-15	20:52	0	0.0	8.33	1.6	0	0	0		
2003-Oct-15	20:53	0	0.0	8.33	1.6	0	0	0		
2003-Oct-15	20:53	0	0.0	8.33	1.6	0	0	0		
2003-Oct-15	20:54	0	0.9	8.33	1.6	0	0	0		
2003-Oct-15	20:54	563	0.0	8.33	1.8	0	0	0		
2003-Oct-15	20:55	1286	0.0	8.33	1.8	0	0	0		
2003-Oct-15	20:55	691	0.0	8.33	1.8	0	0	0		
2003-Oct-15	20:56	206	0.0	8.33	1.8	0	0	0		
2003-Oct-15	20:56	105	0.0	8.33	1.8	0	0	0		
2003-Oct-15	20:57	87	0.0	8.33	1.8	0	0	0		
2003-Oct-15	20:57	82	0.0	8.33	1.8	0	0	0		
2003-Oct-15	20:58	73	0.0	8.33	1.8	0	0	0		
2003-Oct-15	20:58	73	0.0	8.33	1.8	0	0	0		
2003-Oct-15	20:59	73	0.0	8.33	1.8	0	0	0		
2003-Oct-15	20:59	73	0.0	8.33	1.8	0	0	0		
2003-Oct-15	21:00	73	0.0	8.33	1.8	0	0	0		
2003-Oct-15	21:00	73	0.0	8.33	1.8	0	0	0		

KCC
DEC 15 2003

CONFIDENTIAL

RELEASED FROM CONFIDENTIAL

RECEIVED JAN 21 2004 KCC WICHITA

CONFIDENTIAL

ORIGINAL

Well		Field			Service Date		Customer		Job Number
DENNEY #B-1		SECTION 3-T33S-R43W			03288-Oct-15		OXY USA, INC.		2205543796
Date	Time	Treating Pressure	Flow Rate	CMT DENS	Volume	0	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0	
2003-Oct-15	21:01	73	0.0	8.33	1.8	0	0	0	
2003-Oct-15	21:01	73	0.0	8.33	1.8	0	0	0	
2003-Oct-15	21:02	73	0.0	8.33	1.8	0	0	0	
2003-Oct-15	21:02	73	0.0	8.33	1.8	0	0	0	
2003-Oct-15	21:03	73	0.0	8.33	1.8	0	0	0	
2003-Oct-15	21:03	73	0.0	8.33	1.8	0	0	0	
2003-Oct-15	21:04	73	0.0	8.33	1.8	0	0	0	
2003-Oct-15	21:04	73	0.0	8.33	1.8	0	0	0	
2003-Oct-15	21:05	73	0.0	8.33	1.8	0	0	0	
2003-Oct-15	21:05	73	0.0	8.33	1.8	0	0	0	
2003-Oct-15	21:06	73	0.0	8.33	1.8	0	0	0	
2003-Oct-15	21:06	0	0.0	8.33	1.8	0	0	0	
2003-Oct-15	21:07	1804	0.0	8.33	2.1	0	0	0	
2003-Oct-15	21:07	1767	0.0	8.33	2.1	0	0	0	
2003-Oct-15	21:07								Pressure Test Lines
2003-Oct-15	21:07	1744	0.0	8.33	2.1	0	0	0	
2003-Oct-15	21:07								Start Pumping Spacer
2003-Oct-15	21:07								Reset Total, Vol = 2.11 bbl
2003-Oct-15	21:07	1726	0.0	8.33	2.1	0	0	0	
2003-Oct-15	21:07	1707	0.0	8.33	0.0	0	0	0	
2003-Oct-15	21:08	714	0.0	8.33	0.0	0	0	0	
2003-Oct-15	21:08	5	0.0	7.03	0.0	0	0	0	
2003-Oct-15	21:09	87	4.1	8.21	0.5	0	0	0	
2003-Oct-15	21:09	174	5.7	8.29	3.3	0	0	0	
2003-Oct-15	21:10	179	5.7	8.29	6.2	0	0	0	
2003-Oct-15	21:10	179	5.7	8.28	9.0	0	0	0	
2003-Oct-15	21:11	188	5.7	8.21	11.9	0	0	0	
2003-Oct-15	21:11	179	5.7	8.81	14.7	0	0	0	
2003-Oct-15	21:11	192	5.7	9.53	15.7	0	0	0	
2003-Oct-15	21:11								End Spacer
2003-Oct-15	21:11	192	5.7	9.59	15.8	0	0	0	
2003-Oct-15	21:11								Reset Total, Vol = 15.80 bbl
2003-Oct-15	21:12								Start Mixing Lead Slurry
2003-Oct-15	21:12	201	5.7	9.83	0.4	0	0	0	
2003-Oct-15	21:12	206	5.7	10.52	1.8	0	0	0	
2003-Oct-15	21:12	224	5.7	11.37	4.7	0	0	0	
2003-Oct-15	21:13	224	5.7	11.79	7.5	0	0	0	
2003-Oct-15	21:13	220	5.7	11.66	10.4	0	0	0	
2003-Oct-15	21:14	206	5.7	11.21	13.2	0	0	0	
2003-Oct-15	21:14	201	5.7	10.92	16.1	0	0	0	
2003-Oct-15	21:15	188	5.7	10.95	18.9	0	0	0	
2003-Oct-15	21:15	174	5.7	10.76	21.8	0	0	0	
2003-Oct-15	21:16	183	5.7	10.98	24.6	0	0	0	
2003-Oct-15	21:16	174	5.7	11.12	27.6	0	0	0	
2003-Oct-15	21:17	174	5.7	11.25	30.4	0	0	0	
2003-Oct-15	21:17	183	5.7	11.35	33.3	0	0	0	
2003-Oct-15	21:18	174	5.7	11.40	36.1	0	0	0	
2003-Oct-15	21:18	160	5.7	11.44	39.0	0	0	0	
2003-Oct-15	21:19	142	5.7	11.45	41.9	0	0	0	
2003-Oct-15	21:19	137	5.7	11.38	44.7	0	0	0	
2003-Oct-15	21:20	146	5.7	11.79	47.6	0	0	0	
2003-Oct-15	21:20	146	5.7	11.88	50.4	0	0	0	
2003-Oct-15	21:21	165	5.7	11.61	53.3	0	0	0	
2003-Oct-15	21:21	165	5.7	10.92	56.1	0	0	0	

KCC

DEC 15 2003 *sa*

CONFIDENTIAL

RECEIVED

JAN 21 2004

KCC WICHITA

CONFIDENTIAL

ORIGINAL

Well		Field			Service Date		Customer			Job Number
DENNEY #B-1		SECTION 3-T33S-R43W			03288-Oct-15		OXY USA, INC.			2205543796
Date	Time	Treating Pressure	Flow Rate	CMT DENS	Volume	0	0	0	Message	
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0		
2003-Oct-15	21:22	119	5.7	10.64	59.0	0	0	0		
2003-Oct-15	21:22	124	5.7	11.18	61.8	0	0	0		
2003-Oct-15	21:23	133	5.7	11.55	64.7	0	0	0		
2003-Oct-15	21:23	137	5.7	11.63	67.5	0	0	0		
2003-Oct-15	21:24	133	5.7	11.62	70.4	0	0	0		
2003-Oct-15	21:24	160	5.7	11.51	73.2	0	0	0		
2003-Oct-15	21:25	156	5.7	11.32	76.1	0	0	0		
2003-Oct-15	21:25	142	5.7	11.22	78.9	0	0	0		
2003-Oct-15	21:26	124	5.7	11.15	81.8	0	0	0		
2003-Oct-15	21:26	114	5.7	10.54	84.7	0	0	0		
2003-Oct-15	21:27	128	5.7	11.33	87.5	0	0	0		
2003-Oct-15	21:27	110	5.7	11.05	90.4	0	0	0		
2003-Oct-15	21:28	114	5.7	11.00	93.3	0	0	0		
2003-Oct-15	21:28	101	5.7	10.06	96.2	0	0	0		
2003-Oct-15	21:29	169	5.7	13.23	99.0	0	0	0		
2003-Oct-15	21:29	151	5.7	11.31	101.9	0	0	0		
2003-Oct-15	21:30	146	5.7	11.51	104.7	0	0	0		
2003-Oct-15	21:30	174	5.7	11.92	107.6	0	0	0		
2003-Oct-15	21:31	151	5.7	11.96	110.4	0	0	0		
2003-Oct-15	21:31	137	5.7	11.89	113.3	0	0	0		
2003-Oct-15	21:32	133	5.7	11.60	116.1	0	0	0		
2003-Oct-15	21:32	124	5.7	11.39	119.0	0	0	0		
2003-Oct-15	21:33	146	5.7	11.21	121.8	0	0	0		
2003-Oct-15	21:33	165	5.7	11.82	124.7	0	0	0		
2003-Oct-15	21:34	165	5.7	11.80	127.5	0	0	0		
2003-Oct-15	21:34	133	5.7	11.66	130.4	0	0	0		
2003-Oct-15	21:35	133	5.7	11.63	133.3	0	0	0		
2003-Oct-15	21:35	137	5.7	11.63	136.1	0	0	0		
2003-Oct-15	21:36	137	5.7	11.76	139.0	0	0	0		
2003-Oct-15	21:36	142	5.7	11.66	141.8	0	0	0		
2003-Oct-15	21:37	160	5.7	11.46	144.7	0	0	0		
2003-Oct-15	21:37	156	5.7	11.33	147.5	0	0	0		
2003-Oct-15	21:38	151	5.7	11.16	150.4	0	0	0		
2003-Oct-15	21:38	114	5.7	11.11	153.2	0	0	0		
2003-Oct-15	21:39	128	5.7	11.23	156.1	0	0	0		
2003-Oct-15	21:39	124	5.7	11.31	158.9	0	0	0		
2003-Oct-15	21:40	146	5.7	11.47	161.9	0	0	0		
2003-Oct-15	21:40	160	5.7	11.56	164.7	0	0	0		
2003-Oct-15	21:41	169	5.7	11.66	167.6	0	0	0		
2003-Oct-15	21:41	179	5.7	12.53	170.4	0	0	0		
2003-Oct-15	21:42	179	5.7	12.34	173.3	0	0	0		
2003-Oct-15	21:42	105	3.9	12.52	176.0	0	0	0		
2003-Oct-15	21:42	92	3.9	12.56	176.3	0	0	0		
2003-Oct-15	21:42								End Lead Slurry	
2003-Oct-15	21:42								Reset Total, Vol = 176.47 bbl	
2003-Oct-15	21:42	87	3.9	12.60	176.5	0	0	0		
2003-Oct-15	21:42								Start Mixing Tail Slurry	
2003-Oct-15	21:42	101	3.9	12.63	0.1	0	0	0		
2003-Oct-15	21:43	101	3.9	13.08	1.5	0	0	0		
2003-Oct-15	21:43	105	3.9	13.68	3.5	0	0	0		
2003-Oct-15	21:44	201	5.7	14.07	6.1	0	0	0		
2003-Oct-15	21:44	128	3.9	14.25	8.5	0	0	0		
2003-Oct-15	21:45	146	3.9	14.52	10.4	0	0	0		
2003-Oct-15	21:45	128	3.9	14.97	12.0	0	0	0		

KCC
2003
DEC 15 2003

CONFIDENTIAL

RECEIVED
JAN 21 2004
KCC WICHITA

CONFIDENTIAL

ORIGINAL

Well		Field			Service Date		Customer			Job Number
DENNEY #B-1		SECTION 3-T33S-R43W			03288-Oct-15		OXY USA, INC.			2205543796
Date	Time	Treating Pressure	Flow Rate	CMT DENS	Volume	0	0	0	Message	
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0		
2003-Oct-15	21:46	128	3.9	14.64	13.9	0	0	0		
2003-Oct-15	21:46	142	3.9	15.84	15.9	0	0	0		
2003-Oct-15	21:47	238	5.7	15.34	18.2	0	0	0		
2003-Oct-15	21:47	201	5.7	14.37	21.1	0	0	0		
2003-Oct-15	21:48	229	5.7	15.20	23.9	0	0	0		
2003-Oct-15	21:48	192	5.7	14.70	26.8	0	0	0		
2003-Oct-15	21:49	105	3.9	14.63	29.4	0	0	0		
2003-Oct-15	21:49	133	3.9	15.63	31.4	0	0	0		
2003-Oct-15	21:50	233	5.7	15.55	33.6	0	0	0		
2003-Oct-15	21:50	233	5.7	15.41	36.5	0	0	0		
2003-Oct-15	21:51								End Tail Slurry	
2003-Oct-15	21:51	18	0.0	6.93	37.5	0	0	0		
2003-Oct-15	21:51	18	0.0	6.85	37.5	0	0	0		
2003-Oct-15	21:51								Reset Total, Vol = 37.46 bbl	
2003-Oct-15	21:51	14	0.0	6.82	0.0	0	0	0		
2003-Oct-15	21:51								Drop Top Plug	
2003-Oct-15	21:51								Start Displacement	
2003-Oct-15	21:51	14	0.0	6.90	0.0	0	0	0		
2003-Oct-15	21:51	9	0.0	9.40	0.0	0	0	0		
2003-Oct-15	21:51	5	0.0	10.38	0.0	0	0	0		
2003-Oct-15	21:52	0	0.0	10.47	0.0	0	0	0		
2003-Oct-15	21:52	0	0.0	10.48	0.0	0	0	0		
2003-Oct-15	21:53	23	2.3	8.74	0.4	0	0	0		
2003-Oct-15	21:53	41	4.2	8.44	2.2	0	0	0		
2003-Oct-15	21:54	27	4.2	8.31	4.3	0	0	0		
2003-Oct-15	21:54	23	4.2	8.09	6.4	0	0	0		
2003-Oct-15	21:55	32	4.2	8.17	8.5	0	0	0		
2003-Oct-15	21:55	37	4.2	8.07	10.6	0	0	0		
2003-Oct-15	21:56	37	4.2	8.03	12.7	0	0	0		
2003-Oct-15	21:56	-5	0.0	8.10	13.6	0	0	0		
2003-Oct-15	21:57	-9	0.0	8.30	13.6	0	0	0		
2003-Oct-15	21:57	-14	0.0	8.07	13.6	0	0	0		
2003-Oct-15	21:58	-5	1.3	8.07	13.6	0	0	0		
2003-Oct-15	21:58	27	4.2	8.25	15.6	0	0	0		
2003-Oct-15	21:59	32	4.2	8.25	17.7	0	0	0		
2003-Oct-15	21:59	41	4.2	8.25	19.8	0	0	0		
2003-Oct-15	22:00	37	4.2	8.25	21.9	0	0	0		
2003-Oct-15	22:00	14	4.2	8.25	24.0	0	0	0		
2003-Oct-15	22:01	73	5.2	8.27	26.2	0	0	0		
2003-Oct-15	22:01	133	6.6	8.16	29.4	0	0	0		
2003-Oct-15	22:02	142	6.6	7.78	32.7	0	0	0		
2003-Oct-15	22:02	179	6.6	8.20	36.0	0	0	0		
2003-Oct-15	22:03	160	6.6	8.03	39.5	0	0	0		
2003-Oct-15	22:03	179	6.6	7.81	42.8	0	0	0		
2003-Oct-15	22:04	197	6.6	8.27	46.1	0	0	0		
2003-Oct-15	22:04	220	6.6	7.78	49.4	0	0	0		
2003-Oct-15	22:05	243	6.6	8.06	52.7	0	0	0		
2003-Oct-15	22:05	266	6.6	8.21	56.0	0	0	0		
2003-Oct-15	22:06	320	6.6	7.94	59.3	0	0	0		
2003-Oct-15	22:06	330	6.6	7.70	62.6	0	0	0		
2003-Oct-15	22:07	352	6.6	7.53	65.9	0	0	0		
2003-Oct-15	22:07	371	6.6	7.48	69.3	0	0	0		
2003-Oct-15	22:08	394	6.6	7.29	72.6	0	0	0		
2003-Oct-15	22:08	266	1.6	7.00	75.6	0	0	0		

KCC
2003
DEC 15 2003 *sa*

CONFIDENTIAL

End Tail Slurry

Reset Total, Vol = 37.46 bbl

Drop Top Plug

Start Displacement

RECEIVED
JAN 21 2004
KCC WICHITA

CONFIDENTIAL

ORIGINAL

Well		Field			Service Date		Customer		Job Number	
DENNEY #B-1		SECTION 3-T33S-R43W			03288-Oct-15		OXY USA, INC.		2205543798	
Date	Time	Treating Pressure	Flow Rate	CMT DENS	Volume	0	0	0	Message	
	24 hr clock	psi	bbbl/min	lb/gal	bbbl	0	0	0		
2003-Oct-15	22:09	325	2.5	4.29	76.7	0	0	0	KCC	
2003-Oct-15	22:09	334	2.5	1.05	78.0	0	0	0	2003 DEC 15 2003 <i>sa</i>	
2003-Oct-15	22:10	334	2.5	0.43	79.2	0	0	0	CONFIDENTIAL	
2003-Oct-15	22:10	311	2.5	0.13	80.4	0	0	0		
2003-Oct-15	22:11	343	2.5	0.08	81.7	0	0	0		
2003-Oct-15	22:11	989	0.0	0.14	82.4	0	0	0		
2003-Oct-15	22:12	984	0.0	0.10	82.4	0	0	0		
2003-Oct-15	22:12								Bump Top Plug	
2003-Oct-15	22:12	984	0.0	0.10	82.4	0	0	0		
2003-Oct-15	22:12								End Displacement	
2003-Oct-15	22:12	984	0.0	0.09	82.4	0	0	0		
2003-Oct-15	22:12	970	0.0	0.08	82.4	0	0	0		
2003-Oct-15	22:12								Reset Total, Vol = 82.36 bbl	
2003-Oct-15	22:12	847	0.0	0.07	0.0	0	0	0		
2003-Oct-15	22:13	0	0.0	0.07	0.0	0	0	0		
2003-Oct-15	22:13	0	0.0	0.07	0.0	0	0	0		
2003-Oct-15	22:13								End Job	
2003-Oct-15	22:13	0	0.0	0.07	0.0	0	0	0		
2003-Oct-15	22:23									

Post Job Summary

Average Pump Rates, bpm				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
5	0	0	6.5	211	0	10	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Volume	Density		
			1000		bbbl	lb/gal	
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input checked="" type="checkbox"/> Cement Circulated to Surface?	Volume	60 bbl	
%	211 bbl	84.8 bbl	°F	<input type="checkbox"/> Washed Thru Perfs	To	ft	
Customer or Authorized Representative			Schlumberger Supervisor			<input type="checkbox"/> CirculationLost	
Fillpot, Gregg			Ahrends, Timothy			<input checked="" type="checkbox"/> Job Completed	

RECEIVED
 JAN 21 2004
 KCC WICHITA

CONFIDENTIAL

KCC

DEC 15 2004 *Se*
2003

CONFIDENTIAL

ORIGINAL

Schlumberger

Date	10/15/2003
Company	Oxy
Job Number	2205543796
Well Name	Denney
Well Number	B-1
County	Morton
State	KS

Pipe Size	8 5/8	
Pipe Weight	24	24
Pipe Depth	1375	
Shoe Length	43	
Insert Depth	1332	
Hole Size	12 1/4	
Hole Depth	1375	

1st System	
320 sacks	Class C
3.07 yield	D20,D79,D53,S1
11.4 weight	D44,D46,D29
18.2	139
cubic ft.	982
height	2380
bbls	175

189	Pipe Volume	88
	Annular Volume	101
	Total Cement	211
	Total Water	246

Pipe Factor	0.0637	0.0637
Annular Factor	0.0735	
Height Factor	2.4231	

2nd System	
150 sacks	Class C
1.34 yield	S1 D29
14.8 weight	
6.3 water	23
cubic ft.	201
height	487
bbls	35.8

Casing lift 565
Cement lift 284

3rd System	
0 sacks	
0 yield	
0 weight	
0 water	0
cubic ft.	0
height	0
bbls	0

Test 2000 psi

Mud

10 Spacer

175 Lead 11.4

36 Tail 14.8

84.8 Displacement

4th System	
sacks	
yield	
weight	
water	0
cubic ft.	0
height	0
bbls	0

1000 Maximum Pressure

Pump time @ 6 BPM

49 MIN

RECEIVED

JAN 21 2004

KCC WICHITA

RELEASED
FROM
CONFIDENTIAL

Customer OXY USA, INC.				KCC				Job Number 2205543872							
Well DENNEY B-1				Location (legal) DEC 15 2003 <i>2503</i>				Schlumberger Location Perryton, TX				Job Start 2003-Oct-24			
Field		Formation Name/Type		Deviation		Bit Size		Well MD		Well TVD					
						7.8 in		6,500 ft		6,500 ft					
County MORTON CO				State/Province KANSAS				BHP 2000 psi		BHST 125 °F		BHCT 120 °F		Pore Press. Gradient psi/ft	
Well Master: 0630507960				API / UWJ:				Casing/Liner							
Rig Name		Drilled For Oil & Gas		Service Via		Depth, ft		Size, in		Weight, lb/ft		Grade		Thread	
						5177		5.5		17					
Offshore Zone		Well Class New		Well Type Development		Tubing/Drill Pipe									
Drilling Fluid Type		Max. Density lb/gal		Plastic Viscosity cp		Depth, ft		Size, in		Weight, lb/ft		Grade		Thread	
Service Line Cementing		Job Type Cem Prod Casing				Perforations/Open Hole									
Max. Allowed Tubing Pressure 2000 psi		Max. Allowed Ann. Pressure psi		Wellhead Connection 5 1/2 HS&M		Top, ft		Bottom, ft		spf		No. of Shots		Total Interval ft	
Service Instructions CEMENT 1/2 IN PRODUCTION CASING WITH: 20 BBLs CW 100 CEMENT: 250 SACKS 50:50 POZ H +2%D20+5 PPS D42+5 PPS D53+0.25%D59+0.25%D65+2%M117+0.2%D46															
Treat Down Casing		Displacement 118.2 bbl		Packer Type None		Packer Depth 0 ft		Tubing Vol. bbl		Casing Vol. 120.2 bbl		Annular Vol. 159.9 bbl		Open Hole Vol. bbl	
Casing/Tubing Secured <input checked="" type="checkbox"/>				1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>				Casing Tools				Squeeze Job			
Lift Pressure: 591 psi				Pipe Rotated <input type="checkbox"/>				Pipe Reciprocated <input checked="" type="checkbox"/>				Shoe Type: Guide		Squeeze Type	
												Shoe Depth: 5177 ft		Tool Type:	
No. Centralizers: 10		Top Plugs: 1		Bottom Plugs: 1		Stage Tool Type:				Tool Depth: ft					
Cement Head Type: Single				Stage Tool Depth: ft				Tail Pipe Size: in							
Job Scheduled For: 10/24/2003 2:00		Arrived on Location: 2003-Oct-24 2:00		Leave Location: 2003-Oct-24 8:45		Collar Type: insert				Tail Pipe Depth: ft					
						Collar Depth: 5094 ft				Sqz Total Vol: bbl					
Date	Time	Flow Rate 24 hr clock bbl/min	CMT TREAT PRES psi	CMT DENS lb/gal	0	0	0	0	Message						
2003-Oct-24	6:23	0.0	-5	8.41	0	0	0	0							
2003-Oct-24	6:23	0.0	-5	8.41	0	0	0	0							
2003-Oct-24	6:24	0.0	-5	8.41	0	0	0	0							
2003-Oct-24	6:24	0.0	0	8.42	0	0	0	0							
2003-Oct-24	6:25	0.0	0	8.42	0	0	0	0							
2003-Oct-24	6:25	0.0	-5	8.42	0	0	0	0							
2003-Oct-24	6:26	0.0	0	8.41	0	0	0	0							
2003-Oct-24	6:26	0.0	0	8.41	0	0	0	0							
2003-Oct-24	6:27	0.0	0	8.42	0	0	0	0							
2003-Oct-24	6:27	0.0	0	8.42	0	0	0	0							
2003-Oct-24	6:28	0.0	0	8.42	0	0	0	0							
2003-Oct-24	6:28	0.0	0	8.42	0	0	0	0							
2003-Oct-24	6:29	0.0	0	8.42	0	0	0	0							
2003-Oct-24	6:29	0.0	0	8.42	0	0	0	0							
2003-Oct-24	6:29								SPACER						
2003-Oct-24	6:29	3.9	256	8.43	0	0	0	0							
2003-Oct-24	6:30	3.9	146	8.42	0	0	0	0							
2003-Oct-24	6:30	3.2	101	8.42	0	0	0	0							
2003-Oct-24	6:30	0.0	27	8.42	0	0	0	0							
2003-Oct-24	6:30								DROP TOP PLUG						
2003-Oct-24	6:31	0.0	9	8.42	0	0	0	0							
2003-Oct-24	6:31	0.0	0	8.42	0	0	0	0							

RECEIVED
JAN 21 2004
KCC WICHITA

CONFIDENTIAL

ORIGINAL

Well		Field			Service Date		Customer		Job Number
DENNEY #B-1					03297-Oct-24		OXY USA, INC.		2205543872
Date	Time	Flow Rate	CMT TREAT PRES	CMT DENS	0	0	0	0	Message
	24 hr clock	bbl/min	psi	lb/gal	0	0	0	0	
2003-Oct-24	6:32	0.0	0	8.42	0	0	0	0	
2003-Oct-24	6:32								CW100
2003-Oct-24	6:32	2.7	60	8.42	0	0	0	0	
2003-Oct-24	6:32	3.9	215	8.43	0	0	0	0	
2003-Oct-24	6:33	3.9	206	8.43	0	0	0	0	
2003-Oct-24	6:33	3.9	169	8.43	0	0	0	0	
2003-Oct-24	6:34	3.9	192	8.43	0	0	0	0	
2003-Oct-24	6:34	3.9	160	8.43	0	0	0	0	
2003-Oct-24	6:35	3.9	192	8.43	0	0	0	0	
2003-Oct-24	6:35	3.9	179	8.43	0	0	0	0	
2003-Oct-24	6:36	3.9	229	8.43	0	0	0	0	
2003-Oct-24	6:36	3.9	266	8.44	0	0	0	0	
2003-Oct-24	6:37	3.9	146	8.44	0	0	0	0	
2003-Oct-24	6:37	1.4	27	8.44	0	0	0	0	
2003-Oct-24	6:37	0.1	5	8.44	0	0	0	0	
2003-Oct-24	6:37								SHUTDOWN
2003-Oct-24	6:38	0.0	5	2.67	0	0	0	0	
2003-Oct-24	6:38	0.0	0	8.35	0	0	0	0	
2003-Oct-24	6:39	0.0	0	8.36	0	0	0	0	
2003-Oct-24	6:39	0.0	0	8.36	0	0	0	0	
2003-Oct-24	6:40	0.0	0	8.35	0	0	0	0	
2003-Oct-24	6:40	0.0	0	8.37	0	0	0	0	
2003-Oct-24	6:41	0.0	0	8.36	0	0	0	0	
2003-Oct-24	6:41	0.0	0	8.36	0	0	0	0	
2003-Oct-24	6:41								RAT HOLE
2003-Oct-24	6:41								SHUTDOWN
2003-Oct-24	6:41	0.0	0	8.36	0	0	0	0	
2003-Oct-24	6:41	0.0	0	8.36	0	0	0	0	
2003-Oct-24	6:42	0.3	5	8.36	0	0	0	0	
2003-Oct-24	6:42	0.0	0	11.82	0	0	0	0	
2003-Oct-24	6:43								MOUSE HOLE
2003-Oct-24	6:43	0.0	82	14.37	0	0	0	0	
2003-Oct-24	6:43	1.0	114	14.87	0	0	0	0	
2003-Oct-24	6:43	1.0	32	15.55	0	0	0	0	
2003-Oct-24	6:44	0.0	5	12.27	0	0	0	0	
2003-Oct-24	6:44	1.5	5	12.17	0	0	0	0	
2003-Oct-24	6:44								SHUTDOWN
2003-Oct-24	6:44	1.0	5	12.18	0	0	0	0	
2003-Oct-24	6:45	0.0	5	11.02	0	0	0	0	
2003-Oct-24	6:45	0.0	5	11.06	0	0	0	0	
2003-Oct-24	6:46	0.0	5	12.46	0	0	0	0	
2003-Oct-24	6:46	0.0	5	13.81	0	0	0	0	
2003-Oct-24	6:47	0.0	5	13.81	0	0	0	0	
2003-Oct-24	6:47	0.0	5	13.80	0	0	0	0	
2003-Oct-24	6:48								LOAD BOTTOM PLUG
2003-Oct-24	6:48	0.0	0	13.80	0	0	0	0	
2003-Oct-24	6:48	1.0	73	13.76	0	0	0	0	
2003-Oct-24	6:48	1.0	-5	13.77	0	0	0	0	
2003-Oct-24	6:49	0.0	5	13.66	0	0	0	0	
2003-Oct-24	6:49	0.0	0	13.45	0	0	0	0	
2003-Oct-24	6:50	0.0	0	10.28	0	0	0	0	
2003-Oct-24	6:50								LEAD @ 13.8
2003-Oct-24	6:50	0.0	0	12.43	0	0	0	0	
2003-Oct-24	6:50	0.0	-5	12.71	0	0	0	0	

KCC
2003
DEC 15 2004 Sa

CONFIDENTIAL

RECEIVED
JAN 21 2004
KCC WICHITA

CONFIDENTIAL

ORIGINAL

Well		Field			Service Date		Customer		Job Number
DENNEY #B-1					03297-Oct-24		OXY USA, INC.		2205543872
Date	Time	Flow Rate	CMT TREAT PRES	CMT DENS	0	0	0	0	Message
	24 hr clock	bbf/min	psi	lb/gal	0	0	0	0	
2003-Oct-24	6:51	0.0	-5	13.95	0	0	0	0	
2003-Oct-24	6:51	0.0	0	13.94	0	0	0	0	KCC
2003-Oct-24	6:52	0.0	0	13.96	0	0	0	0	DEC 15 2003 <i>Ja</i>
2003-Oct-24	6:52	0.0	0	13.97	0	0	0	0	
2003-Oct-24	6:53	5.7	417	13.96	0	0	0	0	CONFIDENTIAL
2003-Oct-24	6:53	5.7	417	12.53	0	0	0	0	
2003-Oct-24	6:54	5.7	366	15.10	0	0	0	0	
2003-Oct-24	6:54	5.7	279	13.79	0	0	0	0	
2003-Oct-24	6:55	5.7	275	14.53	0	0	0	0	
2003-Oct-24	6:55	5.7	266	15.25	0	0	0	0	
2003-Oct-24	6:56	5.7	247	14.38	0	0	0	0	
2003-Oct-24	6:56	5.7	224	13.97	0	0	0	0	
2003-Oct-24	6:57	5.7	206	13.77	0	0	0	0	
2003-Oct-24	6:57	5.7	206	13.85	0	0	0	0	
2003-Oct-24	6:58	5.7	229	14.04	0	0	0	0	
2003-Oct-24	6:58	5.7	215	13.78	0	0	0	0	
2003-Oct-24	6:59	5.7	215	13.62	0	0	0	0	
2003-Oct-24	6:59	5.7	224	13.95	0	0	0	0	
2003-Oct-24	7:00	5.7	192	13.66	0	0	0	0	
2003-Oct-24	7:00	5.7	220	13.89	0	0	0	0	
2003-Oct-24	7:01	5.7	183	13.57	0	0	0	0	
2003-Oct-24	7:01	5.7	206	13.68	0	0	0	0	
2003-Oct-24	7:02	5.7	224	13.76	0	0	0	0	
2003-Oct-24	7:02	5.7	252	16.98	0	0	0	0	
2003-Oct-24	7:03	5.7	252	22.47	0	0	0	0	
2003-Oct-24	7:03	5.6	188	22.57	0	0	0	0	
2003-Oct-24	7:04	5.7	206	14.65	0	0	0	0	
2003-Oct-24	7:04	0.0	0	14.82	0	0	0	0	
2003-Oct-24	7:05	0.0	-5	14.96	0	0	0	0	
2003-Oct-24	7:05	0.0	-5	14.88	0	0	0	0	
2003-Oct-24	7:06	3.1	37	11.62	0	0	0	0	
2003-Oct-24	7:06	0.3	41	10.70	0	0	0	0	
2003-Oct-24	7:07	4.2	55	9.68	0	0	0	0	
2003-Oct-24	7:07	4.1	37	9.27	0	0	0	0	
2003-Oct-24	7:08	4.1	96	8.45	0	0	0	0	
2003-Oct-24	7:08	4.2	124	8.61	0	0	0	0	
2003-Oct-24	7:09	0.3	5	8.61	0	0	0	0	
2003-Oct-24	7:09	0.2	-5	8.57	0	0	0	0	
2003-Oct-24	7:09								SHUTDOWN
2003-Oct-24	7:09	0.0	0	8.56	0	0	0	0	
2003-Oct-24	7:10	2.0	23	8.55	0	0	0	0	
2003-Oct-24	7:10	6.6	137	8.54	0	0	0	0	
2003-Oct-24	7:11	7.8	174	8.56	0	0	0	0	
2003-Oct-24	7:11	7.9	179	8.57	0	0	0	0	
2003-Oct-24	7:12	7.9	174	8.57	0	0	0	0	
2003-Oct-24	7:12	7.9	179	8.57	0	0	0	0	
2003-Oct-24	7:13	7.9	183	8.57	0	0	0	0	
2003-Oct-24	7:13	7.8	183	8.56	0	0	0	0	
2003-Oct-24	7:14	7.8	188	8.54	0	0	0	0	
2003-Oct-24	7:14	7.8	192	8.52	0	0	0	0	
2003-Oct-24	7:15	7.9	188	8.51	0	0	0	0	
2003-Oct-24	7:15	7.8	188	8.48	0	0	0	0	
2003-Oct-24	7:15								DISPLACE
2003-Oct-24	7:16	7.8	174	8.46	0	0	0	0	

RECEIVED
JAN 21 2004
KCC WICHITA

CONFIDENTIAL

ORIGINAL

Well		Field			Service Date		Customer		Job Number
DENNEY #B-1					03297-Oct-24		OXY USA, INC.		2205543872
Date	Time	Flow Rate	CMT TREAT PRES	CMT DENS	0	0	0	0	Message
	24 hr clock	bbl/min	psi	lb/gal	0	0	0	0	
2003-Oct-24	7:16	7.8	183	8.44	0	0	0	0	
2003-Oct-24	7:17	7.9	169	8.44	0	0	0	0	
2003-Oct-24	7:17	8.1	174	8.51	0	0	0	0	
2003-Oct-24	7:18	7.8	174	8.54	0	0	0	0	
2003-Oct-24	7:18	7.9	174	8.51	0	0	0	0	
2003-Oct-24	7:19	7.9	188	8.47	0	0	0	0	
2003-Oct-24	7:19	7.9	179	8.45	0	0	0	0	
2003-Oct-24	7:20	7.8	188	8.51	0	0	0	0	
2003-Oct-24	7:20	7.8	197	8.51	0	0	0	0	
2003-Oct-24	7:21	7.9	183	8.46	0	0	0	0	
2003-Oct-24	7:21	7.8	330	8.48	0	0	0	0	
2003-Oct-24	7:21	6.6	142	8.51	0	0	0	0	
2003-Oct-24	7:21								LOWER RATE
2003-Oct-24	7:22	6.6	243	8.50	0	0	0	0	
2003-Oct-24	7:22	6.6	302	8.46	0	0	0	0	
2003-Oct-24	7:23	6.6	325	8.47	0	0	0	0	
2003-Oct-24	7:23	6.6	412	8.49	0	0	0	0	
2003-Oct-24	7:24	2.4	220	8.45	0	0	0	0	
2003-Oct-24	7:24	6.7	522	8.45	0	0	0	0	
2003-Oct-24	7:25	6.6	591	8.47	0	0	0	0	
2003-Oct-24	7:25	2.8	330	8.44	0	0	0	0	
2003-Oct-24	7:25								LOWER RATE
2003-Oct-24	7:25	2.4	284	8.44	0	0	0	0	
2003-Oct-24	7:26	2.5	453	8.44	0	0	0	0	
2003-Oct-24	7:26	2.5	471	8.44	0	0	0	0	
2003-Oct-24	7:27	2.5	504	8.44	0	0	0	0	
2003-Oct-24	7:27	2.5	531	8.44	0	0	0	0	
2003-Oct-24	7:28	2.5	568	8.43	0	0	0	0	
2003-Oct-24	7:28	2.5	609	8.43	0	0	0	0	
2003-Oct-24	7:29	2.5	609	8.43	0	0	0	0	
2003-Oct-24	7:29	0.0	1263	8.42	0	0	0	0	
2003-Oct-24	7:29	0.0	1286	8.43	0	0	0	0	
2003-Oct-24	7:29								BUMP PLUG
2003-Oct-24	7:30	0.0	1268	8.39	0	0	0	0	
2003-Oct-24	7:30	0.0	526	8.39	0	0	0	0	
2003-Oct-24	7:31								CHECK FLOAT
2003-Oct-24	7:31	0.0	9	8.41	0	0	0	0	
2003-Oct-24	7:31	0.0	5	8.41	0	0	0	0	
2003-Oct-24	7:31								FLOAT HELD
2003-Oct-24	7:31	0.0	5	8.42	0	0	0	0	
2003-Oct-24	7:31								END JOB
2003-Oct-24	7:31	0.0	5	8.42	0	0	0	0	

KCC
2003
DEC 15 2004

CONFIDENTIAL

RECEIVED
JAN 21 2004
KCC WICHITA

CONFIDENTIAL

ORIGINAL

Well DENNEY #B-1			Field			Service Date 03297-Oct-24		Customer OXY USA, INC.			Job Number 2205543872	
Date	Time 24 hr clock	Flow Rate bbl/min	CMT TREAT PRES psi	CMT DENS lb/gal	0	0	0	0	0	0	Message KCC 2003 DEC 15 2004 <i>sa</i>	
Post Job Summary												
Average Pump Rates, bpm					Volume of Fluid Injected, bbl			CONFIDENTIAL				
Slurry	N2	Mud	Maximum Rate		Total Slurry	Mud	Spacer					
4.5	0	0	8		71	0	20					
Treating Pressure Summary, psi					Breakdown Fluid							
Maximum	Final	Average	Bump Plug to	Breakdown	Volume		Density					
651		211	1291				lb/gal					
Avg. N2 Percent		Designed Slurry Volume		Displacement		Mix Water Temp		<input type="checkbox"/> Cement Circulated to Surface? Volume bbl <input type="checkbox"/> Washed Thru Perfs To ft				
0 %		69 bbl		121 bbl		76 °F						
Customer or Authorized Representative REP, COMPANY				Schlumberger Supervisor Vela Jr, Eusebio				<input type="checkbox"/> CirculationLost <input checked="" type="checkbox"/> Job Completed				

RECEIVED
 JAN 21 2004
 KCC WICHITA