

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 055-21808-0000

County FINNEY

NE - NW - NE Sec. 17 Twp. 23S Rge. 30 E
38 X W

Operator: License # 32198

Name: PETROSANTANDER (USA) INC

Address 6363 WOODWAY suite 350

City HOUSTON

State/Zip TEXAS 77057

Purchaser: NA

Operator Contact Person: JASON SIZEMORE

Phone (713) 784-8700

Contractor: Name: CHEYENNE DRILLING INC

License: 5382

Wellsite Geologist: WES HANSEN

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

01/10/2004 01/14/2004 01/15/2004
Spud Date Date Reached TD Completion Date

Footages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)

Lease Name WILCOX Well # WILCOX 17-2

Field Name BULGER (MORROW)

Producing Formation _____

Elevation: Ground 2825' KB 2832'

Total Depth 4900' PBDT _____

Amount of Surface Pipe Set and Cemented at 509' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 2100 ppm Fluid volume 1200 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

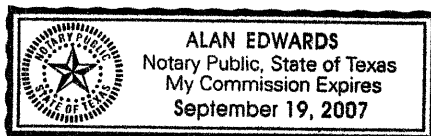
Title Vice-President, Operations Date 01/29/04

Subscribed and sworn to before me this 29th day of January, 2004.

Notary Public Alan Edwards

Date Commission Expires 19th Sept. 2007

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Form ACO-1 (7-91)
RELEASED
FROM
CONFIDENTIAL

CONFIDENTIAL

SIDE TWO

ORIGINAL

Operator Name PETROSANTANDER (USA) INC

Lease Name WILCOX

Well # WILCOX 17-2

Sec. 4 Twp. 21S Rge. 38

East

County FINNEY

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List ALL E Logs run

DUAL INDUCTION
MICROLOG
COMP NEUT DENS
SONIC

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
HEEBNER	3986'	-1154'
LANSING	4077'	-1245'
MARMATON	4486'	-1654'
PAWNEE	4563'	-1731'
CHEROKEE SHALE	4610'	-1778'
MORROW	4726'	-1894'
MISSISSIPPIAN	4738'	-1906'
RTD	4900'	-2068'

RECEIVED

FEB 02 2004

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	509'	LITE/Common	200/100	3% cc/3% cc

KCC WICHITA

ADDITIONAL CEMENTING/SQUEEZE RECORD YES

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

KCC

JAN 30 2004

CONFIDENTIAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval

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FROM
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ALLIED CEMENTING CO., INC. ORIGINAL 13553

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
JAN 30 2004

SERVICE POINT:
Oakley

DATE <u>1-9-04</u>	SEC. <u>17</u>	TWP. <u>23S</u>	RANGE <u>30W</u>	CALLED OUT <u>CONFIDENTIAL</u>	ON LOCATION <u>8:30 PM</u>	JOB START <u>12:40 PM</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>Wilcox</u>	WELL # <u>17-2</u>		LOCATION <u>Garden City 13E S/S</u>		COUNTY <u>Finney</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Cheyenne Drlg Rig 8
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 513'
 CASING SIZE 8 5/8 DEPTH 513'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 20'
 PERFS. _____
 DISPLACEMENT 31 1/2 Bbls

OWNER S9me
 CEMENT AMOUNT ORDERED
200 sks Lite 30m CC 1/4" Ph Seal
100 sks C/C 30m CC
 CLASSIC COMMON 100 sks @ 10.15 1015.00
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE 10 sks @ 30.00 300.00
Lite weight 200 sks @ 7.35 1470.00
 @ _____
Ph Seal 7.5 @ 1.40 105.00
 @ _____
 HANDLING 300 sks @ 1.15 345.00
 MILEAGE 54 sk/mile 1080.00

EQUIPMENT
 PUMP TRUCK CEMENTER Dean
 # 373-281 HELPER Andrew
 BULK TRUCK
 # 309 DRIVER Mike
 BULK TRUCK
 # _____ DRIVER _____

RECEIVED
 FEB 02 2004
 KCC WICHITA SERVICE

TOTAL 4285.00

REMARKS:

calculated 15 Bbls cement to PIT

DEPTH OF JOB 513'
 PUMP TRUCK CHARGE 520.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 70 miles @ 3.50 245
 PLUG _____ @ _____
 @ _____

Thank you

RELEASED FROM
 CONFIDENTIAL TOTAL 265.00

CHARGE TO: Petro Santander (USA) Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

Tex Pat Guide Sha @ 265.00
 @ _____
 @ _____
 @ _____
 @ _____

TOTAL 265.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 5315.00
 DISCOUNT 531.50 IF PAID IN 30 DAYS
4783.50

SIGNATURE Chris Loyd

PRINTED NAME

