

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
Name: Presco Western, LLC
Address: 5480 Valmont, Ste. 350
City/State/Zip: Boulder, CO 80301
Purchaser: Plains Marketing LP - Oil OneOK - Gas
Operator Contact Person: Leonard Witkowski
Phone: (303) 444-8881
Contractor: Name: Eldredge Well Service LLC
License: 32721
Wellsite Geologist: Boulder office

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Presco Western, LLC
Well Name: GCC 1-530 (API 15-055-21861-00-00)
Original Comp. Date: 1/20/2005 Original Total Depth: 4812'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/20/2006</u>	<u>5/18/2006</u>	<u>5/18/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 055-21861-00-01
County: Finney
SW NW Sec. 30 Twp. 23 S. R. 33 East West
2331 feet from S (N) (circle one) Line of Section
330 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: GCC Well #: 1-530 Re-Entry

Field Name: Unnamed
Producing Formation: Morrow/St. Louis
Elevation: Ground: 2918 Kelly Bushing: 2929
Total Depth: 4812 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1725 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3087 Port Collar _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 28000 ppm Fluid volume 600' bbls
Dewatering method used Air Evaporation

Location of fluid disposal if hauled WICHITA, KS
Operator Name: _____
Lease Name: _____
Quarter _____ Sec. _____ Twp. _____ S. WICHITA, KS East West
County: _____ Docket No.: _____

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KANSAS CORPORATION COMMISSION
JUL 26 2006
CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Regulatory Specialist Date: 7/24/2006

Subscribed and sworn to before me this 24th day of July,
20 06.

Notary Public: _____
Date Commission Expires: 4-7-09

JENNIFER THOMAS
Notary Public
State of Colorado

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution