6/1/2006

Spud Date or

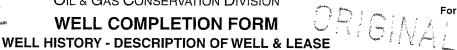
Recompletion Date

Other (SWD or Enhr.?)

## Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM



Operator: License #32309	API No. 15 - 081-21663-00-00		
Name: Presco Western, LLC	County: Haskell		
Address: 5480 Valmont, Ste. 350	SW -NW - Sec. 7 Twp. 30 S. R. 33 ☐ East ✓ Wes		
City/State/Zip: Boulder, CO 80301	1980 feet from S N (circle one) Line of Section		
Purchaser: Plains Marketing LP - Oil OneOK - Gas	660 feet from E / Wicircle one) Line of Section		
Operator Contact Person: Leonard Witkowski	Footages Calculated from Nearest Outside Section Corner:		
Phone: (303) 444-8881  Contractor: Name: Murfin	(circle one) NE SE NW SW Lease Name: Black Well #: 23-E7-30-33		
License: 30606 CONFIDENTIAL	Lease Name: Well #: Well #:		
Wellsite Geologist: Boulder office	Producing Formation: St. Louis		
Designate Type of Completion:	Elevation: Ground: 2975 Kelly Bushing: 2986		
New Well Re-Entry Workover	Total Depth: 5772 Plug Back Total Depth:		
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 1676 Feet		
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?		
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Port Collar 3096 Feet		
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from		
Operator:	feet depth tosx cmt.		
Well Name:			
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)		
Deepening Re-perf Conv. to Enhr./SWD	Chloride content_4000 ppm Fluid volume_1800 bbls		
Plug Back Plug Back Total Depth	Dewatering method used Air Evaporation		
Commingled Docket No.	Location of fluid disposal if hauled offsite:		
Dual Completion Docket No	Location of nutu disposal it flauled offsite:		
Other (CMD on Fisher) Destated	Operator Name:		

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the heat of my knowledge

rician are complete and correct to the best of my knowledge.				
Signature: In mille				
Title: Regulatory Specialist	Date: 7/24/2006			
Subscribed and sworn to before me this 24th day of July				
20.06.				
Notary Public: Jan / Konst	JENNIFER THOMAS			
Date Commission Expires: 4-7-09	Notary Public State of Colorado			
	o, coloiddo			

Docket No.

6/19/2006

Completion Date or

Recompletion Date

6/12/2006

Date Reached TD

KCC	Office	Hee	ONIV

License No.:\_\_

Quarter\_\_\_\_\_ Sec.\_\_\_\_ Twp.\_\_\_\_S. R.\_\_\_\_ East West

\_\_\_\_\_ Docket No.:\_\_\_\_

Letter of Confidentiality Received

RECEIVED KANSAS CORPORATION COMMISSION
Wireline Log Received

Geologist Report Received UL 2 6 2006

**UIC Distribution** CONSERVATION DIVISION WICHITA, KS