RECEIVED KANSAS CORPORATION COMMISSION

APR 2 6 2006

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
OMPLETION FORM

COMPLETION FORM

Form ACO-1 September 1999 Form Must Be Typed

CONSERVATION DIVISION WICHTA, KS

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33698	API No. 15 - 205-26263 - 00 - 00
Name: Colt Natural Gas, LLC	County: Wilson
Address: 4350 Shawnee Mission Parkway	
City/State/Zip: Fairway, KS 66205	2032 feet from S / (N) (circle one) Line of Section
Purchaser:	1590 feet from E / (circle one) Line of Section
Operator Contact Person: M. B. Nattrass	Footages Calculated from Nearest Outside Section Corner:
Phone: (_913)748-3987	(circle one) NE SE NW SW
Contractor: Name: McPherson Drilling	Lease Name: Bailey Farm B&B Well #: 6-18
License: 5675	Field Name: Neodesha
Wellsite Geologist:	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 872 Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 1060' Plug Back Total Depth: 1051'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21.5' Feet
✓ Gas ENHR ✓ SIGW	Multiple Stage Cementing Collar Used? Yes V No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1057'
Operator:	feet depth to Surface w/ 115 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content_N/Appm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Location of fluid disposal if nauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
12/30/2005 1/3/2006	Lease Name:License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regulations	te the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: No Value	KCC Office Use ONLY
Title: Agent Date: 4/25/06	Letter of Confidentiality Attached
Subscribed and sworn to before me this 25th day of	If Denied Voc Date:
and and an	Wireline Log Received APR 2 5 2006
20 LAY. 1 MAN. 1. 1.	Geologist Report Received CONFIDENTIAL
Notary Public: NOTARY PUBLIC - State BROOKE C. MAXI My Appt. Exp. 12.12	