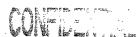
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINA Form ACO-1 September 1999 Form must be Typed

WELL COMPLETION FORM OWELL HISTORY - DESCRIPTION OF WELL & LEASE WELL COMPLETION FORM



Operator: License # 5278	API NO. 15- 189-22510-00-00
Name: ECG Resources, Inc.	County STEVENS
Address 3817 NW Expressway, Suite 500	- <u>sw</u> - <u>NE - sw</u> Sec. <u>8</u> Twp. <u>35</u> S.R. <u>38</u> [EX]W
City/State/Zip Oklahoma City, Oklahoma 73112	Feet from SIN (circle one) Line of Section
Purchaser: N/A	1650' Feet from EW (circle one) Line of Section
Operator Contact Person: MINDY BLACK	Footages Calculated from Nearest Outside Section Corner:
Phone (405) 246-3130	(circle one) NE SE NW SW
Contractor: Name: ABERCROMBIE RID, INC.	Lease Name ANSIEY Well # 8 #2
License: 30684	Field Name
Wellsite Geologist:	Producing Formation N/A
Designate Type of Completion	Elevation: Ground 3250 Kelley Bushing 3262
xNew Well Re-Entry Workover	Total Depth 6300 Plug Back Total Depth
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
x Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 4000 ppm Fluid volume 1000 bbls
Plug BackPlug Back Total Depth	Dewatering method used <u>EVAPORATION</u>
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No	Lease Name License No
4/10/06 4/19/06 4/20/06	QuarterSecTwpS REW
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No
Kansas 67202, within 120 days of the spud date, recompletion, world Information on side two of this form will be held confidential for a peri 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with	th the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, cover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. od of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature 47 Windex Black	KCC Office Use ONLY
	Letter of Confidentiality Attached
161 (11) mm 11 (a 11A) = \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	If Denied, Yes Date: WAY 0 1 2005
State of	Oklahoma
Date Commission Expires 4-26-08	Expires 4/26/08