

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33036
Name: Strata Exploration, Inc.
Address: PO Box 401
City/State/Zip: Fairfield, IL 62837
Purchaser: Oneok/Plains
Operator Contact Person: John R. Kinney
Phone: (618) 897-2799
Contractor: Name: Abercrombie RTD, Inc.
License: 30684
Wellsite Geologist: Jon Christensen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10/28/2004</u>	<u>11/9/2004</u>	<u>1/19/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21551-00-00
County: Haskell
N/2 SW SE Sec. 33 Twp. 29 S. R. 32 East West
1044 feet from (S) / N (circle one) Line of Section
2026 feet from (E) / W (circle one) Line of Section

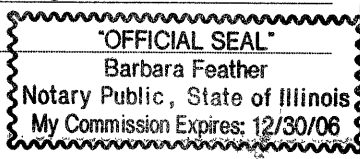
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Murphy Trust Well #: 1
Field Name: N/A
Producing Formation: Morrow
Elevation: Ground: 2907 Kelly Bushing: 2919
Total Depth: 5637 Plug Back Total Depth: 5584
Amount of Surface Pipe Set and Cemented at 1801 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3310 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *Alt 1 con*
Chloride content 6000 ppm Fluid volume 1800 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John R. Kinney
Title: President Date: 3/8/2005
Subscribed and sworn to before me this 8th day of March,
2005.
Notary Public: Barbara Feather
Date Commission Expires: 12-30-06



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: 3/14/05
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Strata Exploration, Inc. Lease Name: Murphy Trust Well #: 1
 Sec. 33 Twp. 29 S. R. 32 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 *See Geologic Report

List All E. Logs Run:

Dual Induction, Microlog, Comp. Den. Neutron & Borehole Sonic (Halliburton)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1801	<i>Lite</i> Common A	<i>600</i> 150	<i>3% CC</i> 3% CC <i>1/4# Flocele</i>
Long String	7 7/8	5 1/2	17	5628	<i>50/60 Perz</i>	<i>255</i>	<i>.5% FLA 322</i> <i>5% KCL</i>
Port Collar				3310	<i>Lite</i> Common A	<i>275</i> 50	<i>1/4# Flocele</i>

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	Depth
3 SPF	Perforate Morrow 5296-5302 & 5308-22	750 gal. 7.5% MCA-FE acid	5296-5302 5308-22
		Frac w/18,500 gal cross linked gel & 16,750# 20/40 & 4000# resin coated sand	5296-5302 5308-22

TUBING RECORD		Size	Set At	Packer At	Liner Run
none					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	124	2085	0	16814.51:1	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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5 1/2 Longstring Cement Job

Murphy Trust
Comp



SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to:		8194900	Invoice	Invoice Date	Order	Order Date
Strata Exploration, Inc. P.O. Box 401 Fairfield, IL 62837-0401			411080	11/17/04	9300	11/9/04
Service Description						
Cement						
Lease				Well		
Murphy Trust				1		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	G. Payne	S. Frederick	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D104	50/50 POZ (PREMIUM)	SK	280	\$7.60	\$2,128.00 (T)
C195	FLA-322	LB	118	\$7.50	\$885.00 (T)
C140	KCL, POTASSIUM CHLORIDE	LB	834	\$0.50	\$417.00 (T)
C311	CAL SET	LBS	1180	\$0.54	\$637.20 (T)
C321	GILSONITE	LB	1686	\$0.60	\$1,011.60 (T)
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	12	\$42.00	\$504.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	20	\$71.00	\$1,420.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F121	BASKET, 5 1/2"	EA	2	\$205.00	\$410.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$3.50	\$140.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	40	\$2.00	\$80.00
E107	CEMENT SERVICE CHARGE	SK	280	\$1.50	\$420.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	472	\$1.50	\$708.00
R212	CASING CEMENT PUMPER, 5501-6000' 1ST EA 4 HRS ON LOC		1	\$2,048.00	\$2,048.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$12,033.80

Discount: \$2,991.95

Discount Sub Total: \$9,041.85

Haskell County & State Tax Rate: 5.80% **Taxes:** \$365.54

(T) Taxable Item

Total: \$9,407.39

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date **11-9-04**
Customer ID

Subject to Correction

FIELD ORDER

9300 ✓

Lease **Murphy Trust** Well # **1** Legal **26-29S-32W**
 County **HASSELL** State **KS** Station **LIBERAL**
 Depth Formation Shoe Joint **44**
 Casing **5 1/2** Casing Depth **5628** TD Job Type **5 1/2 L.S. (NW)**
 Customer Representative **GEORGE PAYNE** Treater **Shawn FREDERICK**

C
H
A
R
G
E

STRATA Exploration

(ABERCROMBIE #4)

Materials Received by **X** *[Signature]*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D104	280 sc	50/50 Poz (Prem)	-			
C195	118 lb	FLA-322	-			
C140	834 lb	KCL	-			
C311	1180 lb	CAL SET	-			
C321	16,86 lb	Gilsonite	-			
C302	500 gal	MUD FLUSH	-			
C141	12 gal	CC-1	-			
F101	8 ea	TURBOLIZER	-			
F101	1 ea	CENTRALIZER	-			
F211	1 ea	AUTO Fill Shoe	-			
F171	1 ea	LATCH DOWN PLUG/BAFFLE	-			
F121	2 ea	BASKET	-			
F800	1 ea	ThreadLock	-			
E100	40 mi	Units 1 miles 1-WAY				
E101	40 mi	P.U. mileage				
E107	280 sc	CMT SERVICE charge				
E104	472 tm	Tons 12 miles 40				
R212	1 ea	CMT PUMPER 4 hrs				
R201	1 ea	CMT HEAD RENTAL				
		Discounted total				9041.85
		PLUS TAX				

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TOTAL



TREATMENT REPORT

Customer ID		Date	
Customer <i>STRATA Exploration</i>		<i>11-9-04</i>	
Lease <i>Murphy Trust</i>		Lease No.	Well # <i>1</i>

Field Order # <i>7300</i>	Station <i>LEBERAL</i>	Casing <i>5 1/2</i>	Depth <i>5628</i>	County <i>HASHELL</i>	State <i>KS</i>
Type Job <i>5 1/2 L.S. (NW)</i>			Formation	Legal Description <i>26-295-32W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid <i>255 sc 50/50 POZ</i>		RATE	PRESS	ISIP
Depth <i>5628</i>	Depth	From	To	Pre Pad <i>255 sc 50/50 POZ</i>	Max			5 Min.
Volume <i>130</i>	Volume	From	To	Pad <i>MUD FLUSH 500 gal</i>	Min			10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>KILL WATER</i>	Gas Volume			Total Load

Customer Representative <i>GEORGE PAYNE</i>	Station Manager <i>Jerry BENNETT</i>	Treater <i>Shawn FREDERICA</i>
--	---	-----------------------------------

Service Units		<i>107</i>	<i>28</i>	<i>38</i>	<i>75</i>				
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log				
<i>0130</i>					<i>ON LOCATION / RIG pulling PIPE</i>				
<i>0140</i>					<i>PRE-JOB SAFETY MEETING</i>				
<i>0150</i>					<i>RIG UP P.T.</i>				
<i>0500</i>					<i>D.P. OUT OF HOLE / RIG UP CASERS</i>				
<i>0600</i>					<i>START W/ CASING / F.E.</i>				
<i>0800</i>					<i>BREAK Cir</i>				
<i>0830</i>					<i>CONT W/ CASING / F.E.</i>				
<i>0950</i>					<i>CASING on BOTTOM / Hook up P.C.</i>				
<i>1010</i>					<i>BREAK Cir</i>				
<i>1100</i>					<i>Hook Lines to P.T.</i>				
<i>1105</i>	<i>400</i>		<i>5</i>	<i>5</i>	<i>Pump 5 BB's H₂O Spacer</i>				
<i>1106</i>	<i>400</i>		<i>12</i>	<i>5</i>	<i>Pump 500 gal mud FLUSH</i>				
<i>1109</i>	<i>400</i>		<i>5</i>	<i>5</i>	<i>Pump 5 BB's H₂O Spacer</i>				
<i>1111</i>	<i>400</i>		<i>72</i>	<i>5</i>	<i>Pump 255 sc 50/50 POZ Prem @ 13.2"</i>				
<i>1136</i>					<i>Shut Down / Drop Plug / clear lines</i>				
<i>1140</i>	<i>0</i>		<i>130</i>	<i>6</i>	<i>Pump Disp</i>				
<i>1155</i>	<i>1100</i>			<i>2</i>	<i>SLOW RATE</i>				
<i>1200</i>	<i>1700</i>			<i>2</i>	<i>LAND PLUG</i>				
<i>1201</i>					<i>RELEASE FLOAT - HWD</i>				
<i>1210</i>			<i>8</i>	<i>2</i>	<i>Pump 25 sc 50/50 POZ RAT / mouse</i>				
<i>1300</i>					<i>JOB Complete</i>				

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

Port Collar Cement Job

Murphy Trust 1. 73550

ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# [REDACTED]

 * I N V O I C E *

Port Collar
 Cement

Invoice Number: 095603

Invoice Date: 01/12/05

Sold Strata Exploration, Inc.
 To: P. O. Box 401
 Fairfield, IL
 62837-0401

PA
 GEN NO 1808 DATE 1/28/05

Cust I.D.....: Strata
 P.O. Number...: Murrhy TR #1
 P.O. Date.....: 01/12/05
 Due Date.: 02/11/05
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	50.00	SKS	9.1000	455.00	T
Lite	275.00	SKS	7.9500	2186.25	T
FloSeal	69.00	LBS	1.4000	96.60	T
Handling	325.00	SKS	1.3500	438.75	E
Mileage (30)	30.00	MILE	16.2500	487.50	E
325 sks @4.05 per sk per mi					
Port Collar	1.00	JOB	700.0000	700.00	E
Mileage pmp trk	30.00	MILE	4.0000	120.00	E

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 448.41
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4484.10
 Tax.....: 158.80
 Payments: 0.00
 Total....: 4642.90
 <448.41>
~~5091.31~~
 4194.49

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ALLIED CEMENTING CO., INC. 19700

Federal Tax I.D.# XXXXXXXXXX

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>1-7-05</u>	SEC <u>33</u>	TWP <u>29s</u>	RANGE <u>32w</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30 PM</u>	JOB FINISH <u>5:30 PM</u>
LEASE <u>Murry Trust</u>	WELL # <u>1-</u>	LOCATION <u>Sublette & Hwy stop 2 1/2 E N E</u>			COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Midwest Well Service OWNER Same

TYPE OF JOB Port Collar

HOLE SIZE _____ T.D. _____
 CASING SIZE _____ DEPTH _____
 TUBING SIZE 2 7/8 DEPTH 3310'
 DRILL PIPE _____ DEPTH _____
 TOOL Port collar DEPTH 3310
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____

DISPLACEMENT 18 3/4 Bbls

EQUIPMENT

PUMP TRUCK CEMENTER Dean
 # 373-281 HELPER Andrew
 BULK TRUCK
 # 386 DRIVER Larry
 BULK TRUCK
 # 377 DRIVER Alan

CEMENT
 AMOUNT ORDERED 508 sks com
275 sks Lite 1/2 Plo Seal

COMMON	<u>508 sks</u>	@	<u>9.10</u>	<u>455.00</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
Lite	<u>275 sks</u>	@	<u>7.85</u>	<u>2186.25</u>
Plo Seal	<u>69 9</u>	@	<u>1.40</u>	<u>96.60</u>
HANDLING	<u>325 sks</u>	@	<u>1.35</u>	<u>438.75</u>
MILEAGE	<u>59 /sk /mile</u>			<u>487.50</u>
TOTAL				<u>3664.10</u>

REMARKS:

pressure Tool to 1500#. OK
Open Tool and pump water No
Blow. Mit 275 sks Lite 1/2 Plo Seal
followed w/ 508 sks com. pump to Bbl
Water before cement. No Blow thru
Whole Job. Disp 18 3/4 Bbls. Close Tool
Press 1500#. OK Ran 2 Joint + Reverse
Tool clog w/ 50 Bbls KCL water. No
Circulation.

Thank you

CHARGE TO: Strata Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	_____		
PUMP TRUCK CHARGE			<u>700.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30 miles</u>	@	<u>4.00</u> <u>120.00</u>
MANIFOLD		@	
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CCC WICHITA			
TOTAL			<u>820.00</u>

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____

G. A. Payne

PRINTED NAME

Surface Casing Cement Job

Murphy Trust # 1

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# [REDACTED]

 * I N V O I C E *

Invoice Number: 094956

Cement Surface Casing

Invoice Date: 10/31/04 71730

Sold Strata Exploration, Inc.
 To: P. O. Box 401
 Fairfield, IL
 62837-0401

PAID
 CHQ NO / DATE
 1693 / 11/12/04

Cust I.D.....: Strata
 P.O. Number...: Murphy TR #1
 P.O. Date.....: 10/31/04

Due Date.: 11/30/04
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	9.1000	1365.00	T
Chloride	25.00	SKS	33.0000	825.00	T
Lite	600.00	SKS	8.4000	5040.00	T
FloSeal	150.00	LBS	1.4000	210.00	T
Handling	781.00	SKS	1.3500	1054.35	E
Mileage (35)	35.00	MILE	39.0500	1366.75	E
781 sks @\$.05 per sk per mi					
Surface	1.00	JOB	1180.0000	1180.00	E
Mileage pmp trk	35.00	MILE	4.0000	140.00	E
AFU Insert	1.00	EACH	325.0000	325.00	T
Centralizers	5.00	EACH	55.0000	275.00	T
Basket	1.00	EACH	180.0000	180.00	T
Rubber Plug	1.00	EACH	100.0000	100.00	T

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$ 1206.11 ONLY if paid within 30 days from Invoice Date

Subtotal: 12061.10
 Tax.....: 482.56
 Payments: 0.00
 Total....: 12543.66
 (1206.11)
 11337.55

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ALLIED CEMENTING CO., INC. 19030

Federal Tax I.D.# XXXXXXXXXX

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>10/19/04</u>	SEC <u>33</u>	TWP. <u>29S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>9:00 AM</u>	JOB START <u>5:15 AM</u>	JOB FINISH <u>6:20 AM</u>
LEASE <u>Trust</u>	WELL# <u>1</u>	LOCATION <u>Sublette 2 1/2 E N4E in</u>			COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Abercrombie Drlg Rtg 4 OWNER same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1802

CASING SIZE 8 5/8 DEPTH 1803

TUBING SIZE 8 1/2 DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1300 MINIMUM 100

MEAS. LINE SHOE JOINT 39

CEMENT LEFT IN CSG. 39

PERFS.

DISPLACEMENT 110.1 BAL

EQUIPMENT

PUMP TRUCK CEMENTER Dean Max

373-281 HELPER Andrew

BULK TRUCK

Fuzzy DRIVER

BULK TRUCK

Allen DRIVER 343

CEMENT	AMOUNT ORDERED	<u>150 SKS Com 39cc</u>	
		<u>600 SKS Lite 39cc 1/4" P/S</u>	
COMMON	<u>150 SK</u>	@ <u>9.10</u>	<u>1365.00</u>
POZMIX		@	
GEL		@	
CHLORIDE	<u>25 SKS</u>	@ <u>33.00</u>	<u>825.00</u>
ASC		@	
	<u>Liteweight 600 SKS</u>	@ <u>8.40</u>	<u>5040.00</u>
	<u>Flo-Seal 150 #</u>	@ <u>1.40</u>	<u>210</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>781 SKS</u>	@ <u>1.35</u>	<u>1054.35</u>
MILEAGE	<u>58 1/2 mi</u>		<u>136.75</u>
			<u>TOTAL 9861.6</u>

REMARKS:

Cmt 8 5/8 Surface Cas With 600 SKS
Lite & 150 SKS Com Drop Plug Displace
110 BAL Land Plug Float Held
Cement did Circulate

SERVICE

DEPTH OF JOB	<u>1802</u>	
PUMP TRUCK CHARGE		<u>1180.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>35 mi</u>	@ <u>4.00</u> <u>140.00</u>
MANIFOLD	@	
	@	
	@	
	@	
		<u>TOTAL 1320.00</u>

CHARGE TO: STRATE Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

8 5/8" PLUG & FLOAT EQUIPMENT

<u>APU Insert</u>	@	<u>325.00</u>
<u>5- Centralizers</u>	@ <u>55.00</u>	<u>275.00</u>
<u>1- Basket</u>	@	<u>180.00</u>
<u>8 5/8 Rubber Plug</u>	@	<u>700.00</u>
	@	

RECEIVED TOTAL 880.00

MAR 11 2005

KCC WICHITA

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Fred R Grimm

FRED R GRIMM
PRINTED NAME

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.