

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Tom W. Nichols
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Kris D. Kennedy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/27/04</u>	<u>9/04/04</u>	<u>10/21/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23272-0000
County: Stafford County
W2 SW - SE - NW Sec. 12 Twp. 22 S. R. 13 East West
2310 N feet from S (circle one) Line of Section
1520 W feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: M & M Fischer Well #: 1-12
Field Name: Drach

Producing Formation: Arbuckle
Elevation: Ground: 1881' Kelly Bushing: 1890'
Total Depth: 3850 Plug Back Total Depth: 3799'
Amount of Surface Pipe Set and Cemented at 760' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *See 1 well*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Tom Nichols, Production Manager Date: 2005
Subscribed and sworn to before me this 3rd day of January,
2005.
Notary Public: Kristin Grady
Date Commission Expires: 2/06/08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: 1/26/05
 Wireline Log Received
 Geologist Report Received
UIC Distribution

Operator Name: Murfin Drilling Company, Inc. Lease Name: M & M Fischer Well #: 1-12

Sec. 12 Twp. 22 S. R. 13 East West County: Stafford County

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

SEE ATTACHED LIST

Dual Induction, Microresistivity, Dual Compensated Logs

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	760'		350	
Production		5 1/2		3841.80		125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3694-3700'	EHSC	3694-3700

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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	3728.17		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
11/10/04	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	96 bbls	-----	-----		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)



SALES OFFICE:
 100 S. Main
 Suite #607
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 (318) 262-5788 FAX

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 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 128
 Liberal, KS 67905-0128
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:		3440000	Invoice	Invoice Date	Order	Order Date
Harris Oil & Gas Co. 1125 17th St. Suite 2290 Denver, CO 80202-2037			408142	8/31/04	8626	8/28/04
			Service Description			
			Cement			
			Lease		Well	
			M&M Fischer		1-12	
A/E	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	G. Fugh	B. Drake	New Well		Net 30	

ID	Description	UOM	Quantity	Unit Price	Price
D201	A-CON BLEND (COMMON)	SK	200	\$14.15	\$2,830.00 (T)
D203	60/40 POZ (COMMON)	SK	150	\$8.25	\$1,237.50 (T)
C310	CALCIUM CHLORIDE	LBS	95	\$0.80	\$76.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)
F303	BAFFLE PLATE ALUMINUM, 8 5/8"	EA	1	\$85.00	\$85.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$3.50	\$140.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	40	\$2.00	\$80.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	634	\$1.50	\$951.00
E107	CEMENT SERVICE CHARGE	SK	350	\$1.50	\$525.00
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	0	\$662.00	\$0.00

Sub Total: \$6,933.50
Discount: \$1,032.27
Discount Sub Total: \$5,901.23
Stafford County & State Tax Rate: 6.30% **Taxes:** \$231.29
 (T) Taxable Item **Total:** \$6,132.52

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



TREATMENT REPORT

Customer ID		Date	
Customer: <i>Harris Oil & Gas</i>		<i>7-28-04</i>	
Lease: <i>Mud at Fischer</i>		Lease No.	Well # <i>112</i>
Field Order # <i>7626</i>	Station <i>Harsi</i>	Casing <i>8 1/2</i>	Depth <i>760'</i>
Type Job <i>4 1/2 S.P. New Well</i>		Formation	Legal Description <i>12-225-134</i>
County <i>Stafford</i>		State <i>Ks.</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 1/2</i>	Tubing Size	Start PI	<i>Lead</i>	Acid <i>100% HCl</i>		RATE	PRESS	ISP
Depth <i>774</i>	Depth	From	To	Pre Flush <i>10.4 gal @ 2.343</i>	Max			5 Min.
Volume <i>49.5</i>	Volume	From	To	Post	Min			10 Min.
Max Press <i>530</i>	Max Press	From	To <i>Tail</i>	Proc <i>130 gal @ 1.25 gal</i>	Avg			15 Min.
Well Connection <i>D.C.</i>	Annulus Vol.	From	To	Flush	MHP Used			Annulus Pressure
Plug Depth <i>737.09</i>	Pecker Depth	From	To		Gas Volume			Total Load

Customer Representative	Division Manager <i>James Harty</i>	Trainer <i>Bobby Drake</i>
Service Units	<i>119 380 557 381 572</i>	

Time	Casing Pressure	Tubing Pressure	Blbs. Pumped	Rate	Service Log
<i>2:00</i>					<i>On location - Safety Meeting</i>
<i>3:45</i>					<i>Run Csg. - Bil. Top of 1st jt.</i>
<i>4:50</i>					<i>Csg. on Bottom</i>
<i>5:05</i>					<i>Hook up to Csg. - Break circ. w/ rig</i>
<i>5:19</i>	<i>100</i>		<i>5</i>	<i>5.0</i>	<i>Start ahead</i>
<i>5:20</i>	<i>100</i>		<i>82</i>	<i>5.0</i>	<i>70% acid cement @ 12.4 gal</i>
<i>5:37</i>	<i>100</i>		<i>37...</i>	<i>4.0</i>	<i>70% Tail Cement @ 14.7 gal</i>
<i>5:47</i>					<i>Shut down - Release plug</i>
<i>5:47</i>	<i>500</i>			<i>5.0</i>	<i>Start disp.</i>
<i>6:00</i>	<i>500</i>		<i>47</i>		<i>plug down</i>
					<i>Circulation thru job</i>
					<i>Circulated cement to bit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:		3440000	Invoice	Invoice Date	Order	Order Date
Harris Oil & Gas Co. 1125 17th St. Suite 2290 Denver, CO 80202-2037			409015	9/10/04	8629	9/5/04
Service Description						
Cement						
Lease				Well		
M&M Fischer				I-12		
APL	Customer/Rep	Treater	Well Type	Purchase Order	Terms	
	J. Zoller	B. Drake	New Well		Net 30	

ID.	Description	UOM	Quantity	Unit Price	Price
D105	AA2 (PREMIUM)	SK	185	\$15.00	\$2,775.00 (T)
D203	60/40 POZ (COMMON)	SK	35	\$8.25	\$288.75 (T)
C195	FLA-322	LB	140	\$7.50	\$1,050.00 (T)
C221	SALT (Fine)	GAL	1284	\$0.25	\$321.00 (T)
C243	DEFOAMER	LB	18	\$3.45	\$62.10 (T)
C244	CEMENT FRICTION REDUCER	LB	62	\$4.75	\$294.50 (T)
C312	GAS BLOCK	LB	131	\$5.15	\$674.65 (T)
C321	GILSONITE	LB	925	\$0.60	\$555.00 (T)
C303	SUPER FLUSH	GAL	500	\$3.25	\$1,625.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$71.00	\$710.00 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$70.00	\$70.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$185.00	\$185.00 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$175.00	\$175.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	8	\$42.00	\$336.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$3.50	\$140.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	40	\$2.00	\$80.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	410	\$1.50	\$615.00
E107	CEMENT SERVICE CHARGE	SK	220	\$1.50	\$330.00
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00

Sub Total: \$12,367.00

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 (620) 624-2280 FAX

Invoice

	<i>Discount:</i>	\$3,091.75
	<i>Discount Sub Total:</i>	\$9,275.25
<i>Stafford County & State Tax Rate: 6.30%</i>	<i>Taxes:</i>	\$431.01
<i>(T) Taxable Item</i>	<i>Total:</i>	\$9,706.26

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TREATMENT REPORT



Customer ID		Date	
Customer: <i>Harris Oil & Gas</i>		<i>9-5-04</i>	
Lease	Lease No.	Well #	State
<i>Harris Fischer</i>		<i>1-12</i>	<i>Ks.</i>
Field Order #	Station	Casing	Depth
<i>4629</i>	<i>Pratt</i>	<i>5 1/2</i>	
Type Job	Formation	County	Legal Description
<i>5 1/2 L.S. New Well</i>		<i>Harris</i>	<i>17-25-BW</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/PI	Cont. -	Acid	185.52 AH2 (premium)	RATE	PRESS	ISP
<i>5 1/2</i>				Pre Pad	<i>15.6 #/gal</i>	Min		5 Min.
Depth	Volume	From	To	Pad		Min		10 Min.
<i>2847</i>				Pre		Max		15 Min.
Max Press	Annulus Vol.	From	To	Flush		ISP Used		Annulus Pressure
<i>5000</i>						Gas Volume		Total Load
Well Completion	Spacer Depth	From	To					
<i>2.0</i>								
Plug Depth		From	To					
<i>15.33</i>								

Customer Representative	Station Manager	Trucker
<i>Todd Zuber</i>	<i>Dave Huxey</i>	<i>Bobby Dicks</i>
Service Units		
<i>119</i>	<i>126</i>	<i>335 572</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>3:30</i>					<i>On location - Safety</i>
<i>6:15</i>					<i>Run Cg. 95 j12 5 1/2 17' - (cont. - 12 3 1/2 16 1/2)</i>
					<i>10, 11, 13, + 17 - C.S. + I.I.L. B.V. 12'</i>
<i>9:35</i>					<i>Cg. On Bottom</i>
<i>9:20</i>					<i>Hook up to Cg. - Break Pipe w/ 1 1/4</i>
<i>9:20</i>					<i>Circ. + Rotate For 1 1/2 Hours.</i>
<i>11:00</i>	<i>150</i>		<i>9</i>	<i>4.0</i>	<i>H2O</i>
<i>11:07</i>	<i>150</i>		<i>20</i>	<i>4.0</i>	<i>Salt Flush</i>
<i>11:08</i>	<i>150</i>		<i>5</i>	<i>4.0</i>	<i>H2O Service</i>
<i>11:08</i>	<i>200</i>		<i>12</i>	<i>4.0</i>	<i>Surge Flush</i>
<i>11:11</i>	<i>150</i>		<i>5</i>	<i>4.0</i>	<i>H2O Service</i>
<i>11:14</i>	<i>100</i>		<i>59</i>	<i>4.0</i>	<i>Mix Cement @ 15.6 #/gal</i>
<i>11:28</i>					<i>Shut Down - Clean Pump & Lines Release Plug</i>
<i>11:32</i>	<i>100</i>			<i>6.5</i>	<i>Start Disp. w/ 20% KCL 1120</i>
<i>11:42</i>	<i>350</i>		<i>62</i>	<i>6.5</i>	<i>Lift Cement</i>
<i>11:48</i>	<i>1500</i>		<i>19</i>		<i>Plug Down</i>
<i>12:00</i>					<i>Plug Part Hole</i>
					<i>Job Complete</i>
					<i>Thanks Bobby</i>

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INVOICE NO.
Date 9-5-04
Customer ID

Subject to Correction			
Lease W/M Fischer	Well # 1-12	Legal 12-22S-13W	
County Station	State KS.	Station Hatt	

FIELD ORDER 8629

CHARGE

Harris Oil & Gas		Depth 3850	Formation	Shore Joint 34.44
Casing 5 1/2	Casing Depth 3647	TD 3750	Job Type 5 1/2 (S. New Well)	
Customer Representative Jeff Keller		Trucker Bobby Drake		

AFE Number	PO Number	Materials Received by X	9-5-04
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
U105	18552	1112 (Premium)				
U203	3552	601/42 P2Z (Common)				
L195	14016	FLA-322				
C221	98416	Salt (Fine)				
L243	15116	Watercut				
C244	60210	Central Friction Reducer				
C312	13116	Gas Blok				
C321	90510	Gilsonite				
C321	40016	Salt (Fine)				
C303	90060	Super Flush				
F101	10000	Truckers, 5 1/2"				
F143	1pc.	Top. Rubber Central Plug 5 1/2"				
F191	1pc.	Guide Shoe - Ringlet, 5 1/2"				
F231	1pc.	Flapper Top Insert Float Valve, 5 1/2"				
C141	Equal	CC-1				
L100	40mi.	Heavy Vehicle Mileage				
L101	40mi.	Pickup Mileage				
L104	7101m	Bank Delivery				
L107	22000	Central Surplus Charge				
L208	1pc.	Central Pump, 3501-4000'				
L201	1pc.	Central Head Rental				
L202	1pc.	Casing Saver Rental				
		Discounted Price	9275 ⁰⁰			

10244 IIE Hwy 61 P.O. Box 8613 Pratt, KS 67124-8613 Phone (620) 672-1201 Fax (620) 672-5383 TOTAL

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