

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 32109  
Name: Dakota Production Co. Inc.  
Address: Rt. 2 Box 255  
City/State/Zip: Neodesha, Kansas 66757  
Purchaser: Oneok  
Operator Contact Person: Doug Shay  
Phone: (620) 325-5189  
Contractor: Name: McPherson Drilling  
License: 5675  
Wellsite Geologist: Doug Shay

API No. 15-205-25504-0000  
County: Wilson  
N 2 NW SW Sec. 7 Twp. 30 S. R. 17 East  West   
2310 feet from (S) N (circle one) Line of Section  
4620 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: John Head Well #: 3  
Field Name: Neodesha  
Producing Formation: Bartleville Mulkey & Summit

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 801 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 23' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 0  
feet depth to 378 w/ 126 sx cmt.

**Drilling Fluid Management Plan** AK 11 WK 5-12-03  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East  West   
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  Temp. Abd.  
 Oil  SWD  SIOW  ENHR  SIGW  
 Gas  Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>12/12/01</u>	<u>12/13/01</u>	<u>5/6/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 5/6 2003  
Subscribed and sworn to before me this 6<sup>th</sup> day of May 2003.  
Notary Public: [Signature]  
Date Commission Expires: 2-10-06

**TERRI BODEN FARWELL**  
Notary Public - State of Kansas  
My Appt. Expires 2-10-06

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name: Dakota Production Co. Inc. Lease Name: John Head Well #: 3  
 Sec. 7 Twp. 30 S. R. 17  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	23'	Portland	4	
	6 3/4"	4 1/2"	8#			126	6sx Bentonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	616' to 624'		
4	631' to 639'	40 7/8 Ball Sealers	
		30 sx 20-40 Frac Sand	
		1 Gal. Gel Breaker	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 5/6/03	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		10	2		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

**Drillers Log  
McPherson Drilling LLC**

**ORIGINAL**

<b>Rig: 3</b>			
<b>API No. 15- 205-25504</b>			
Operator:		Dakota Production Co.	
Address:		Rt. 2 Box 255 Neodesha, KS 66757	
Well No:	3	Lease Name:	John Head
Footage Location:		2310 ft. from the	South Line
		4620 ft. from the	East Line
Drilling Contractor:		<b>McPherson Drilling LLC</b>	
Spud date:	12/12/01	Geologist:	Doug Shay
Date Completed:	12/13/01	Total Depth:	801'

<b>S. 7 T. 30 R. 17e</b>
Loc:
County: Wilson

<b>Gas Tests:</b>		
621'	6.01	MCF
641'	9.45	MCF
801'	10.0	MCF

<b>Casing Record</b>		
	Surface	Production
Size Hole:	11"	6 3/4"
Size Casing:	8 5/8"	
Weight:	32#	
Setting Depth:	23' ✓	
Type Cement:	Portland	
Sacks:	4	

<b>Rig Time:</b>	<b>Work Performed:</b>

<b>Well Log</b>								
<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>
top soil	0	2	mulkey	630	637			
sand stone	2	9	3rd oswego	637	643			
shale	9	14	shale	643	661			
sand	14	23	sand/shale	661	667			
shale	23	62	sand	667	792 odor			
lime	62	66	lime/shale	792	801 TD ✓			
shale	66	89						
lime	89	165						
shale	165	194						
coal	194	195						
sand/shale	195	210						
lime	210	309						
shale	309	334						
coal	334	335						
shale	335	396						
lime	396	403						
shale	403	448						
sand/shale	448	521						
lime	521	546						
shale	546	591						
1st oswego	591	613						
summit	613	619						
2nd oswego	619	630						

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KANSAS CORPORATION COMMISSION

MAY 08 2003

CONSERVATION DIVISION  
WICHITA, KS

# Rick's Well Service

P.O. Box 268  
129 Railroad  
Cherryvale, KS 67335

# ORIGINAL Invoice

DATE	INVOICE #
1/9/02	748

BILL TO
Dakota Production Rt. 2 Box 255 Neodesha, KS 66757

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION  
WICHITA, KS

SERVICED	DESCRIPTION	HOURS	RATE	AMOUNT
12/21/01	Head #3 - Run 4 1/2" casing. Pulling unit	3.5	60.00	210.00T
12/21/01	Head #3 - Cement 4 1/2" casing.			
	Pump charge		425.00	425.00T
	126 sacks cement	126	7.25	913.50T
	6 sacks of bentonite	6	10.00	60.00T
	4 1/2" cement wiper plug		25.20	25.20T
	Water truck	3	50.00	150.00T
	Sales Tax		7.00%	124.86

**MAKE CHECKS PAYABLE TO:**  
**Rick's Well Service**  
**THANK YOU!**

**Total \$1,908.56**