

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Tom W. Nichols
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Jeff Zoller

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>08/25/04</u>	<u>09/6/04</u>	<u>11/15/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-185-23267-0000
County: Stafford
SE NW NE Sec. 29 Twp. 21 S. R. 13 East West
690 N _____ feet from S (N) (circle one) Line of Section
1540 E _____ feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Conner Etal Well #: 1-29

Field Name: Hazel Pool
Producing Formation: Lansing/Arbuckle

Elevation: Ground: 1903 Kelly Bushing: 1906
Total Depth: 3862 Plug Back Total Depth: 3811

Amount of Surface Pipe Set and Cemented at 785 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *All 1 use*

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom W. Nichols

Title: Tom Nichols, Production Manager Date: 2005

Subscribed and sworn to before me this 2nd day of February,
20 05.

Notary Public: Kristin Grady

Date Commission Expires: 2/04/08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: 2/14/05

Wireline Log Received

Geologist Report Received

UIC Distribution

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Operator Name: Murfin Drilling Company, Inc. Lease Name: Conner Etal Well #: 1-29
 Sec. 29 Twp. 21 S. R. 13 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Compensated Porosity, Microresistivity	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		785'	A-con, 60/40 Poz	200,150	3% Calcium Chloride
Production		5 1/2		3859	AA2 Premium,	185	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4 SPF	3735-39'	EHSC	3735-39'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 7/8	3743.92'				
Date of First, Resumerd Production, SWD or Enhr. 11/25/04			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	77 bbls	----	20 bbls	-----			

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Submit ACO-18.)</i>			<input type="checkbox"/> Other (Specify)		<input type="checkbox"/> Commingled

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 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hwy 61
 P.O. Box 8813
 Pratt, KS 67124-8813
 (620) 872-1201
 (620) 872-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 824-2277
 (620) 824-2280 FAX

Invoice

Bill to:			3440000	Invoice	Invoice Date	Order	Order Date
Harris Oil & Gas Co. 1125 17th St. Suite 2290 Denver, CO 80202-2037				408123	8/31/04	8625	8/25/04
Service Description							
Cement							
				Lease		Well	
				Eral Conner		1-29	
AFE	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	J. Zoller	B. Drake		New Well		Net 30	
ID.	Description	UOM	Quantity	Unit Price	Price		
D201	A-CON BLEND (COMMON)	SK	200	\$14.15	\$2,830.00 (T)		
D203	60/40 POZ (COMMON)	SK	150	\$8.25	\$1,237.50 (T)		
C310	CALCIUM CHLORIDE	LBS	951	\$0.80	\$760.80 (T)		
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)		
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$3.50	\$140.00		
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	40	\$2.00	\$80.00		
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	634	\$1.50	\$951.00		
E107	CEMENT SERVICE CHARGE	SK	350	\$1.50	\$525.00		
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00		
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00		
Sub Total:					\$7,783.30		
Discount:					\$1,945.82		
Discount Sub Total:					\$5,837.48		
Stafford County & State Tax Rate: 6.30%					Taxes: \$232.15		
(T) Taxable Item					Total: \$6,069.63		

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 . Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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TREATMENT REPORT



Customer ID		Date	
Customer Marrion Oil & Gas		8-20-04	
Lease C. F. CUNNER		Lease No.	Well # 1-29
Field Order # 41025	Station Pratt	Casing 8 5/8	Depth
Type Job 8 5/8 S.P. New Well		County Stafford	State KS.
Formation		Legal Description 29-215-13W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 9-5/8	Tubing Size	Shots/Ft	Lead	Acid	2000k. A Pon	RATE	PREGS	ISP
Depth 1180 33	Depth	From	To	Pre Pad	12-1/2" x 2 5/8" #3	Max		9 Min.
Volume 20.7	Volume	From	To	Pad		Min		10 Min.
Max Press 500	Max Press	From	To	Prep	1500k. 60/40/02	Avg		15 Min.
Well Connection 7-1/2"	Annulus Vol.	From	To	Flush	14.7 gal @ 1.25 ft ³	HWP Used		Annulus Pressure
Plug Depth 771.23	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative Jodi Zoller	Station Manager Dwayne Hulky	Trucker Bobby Oraker
--	---------------------------------	-------------------------

Service Units		119	226	346	572	Service Log	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate			
2:00					On location - safety meeting		
2:30					Run Csg. - 19 1/2 6 5/8 2 3/4		
2:00					Csg. on Bottom		
2:20					Hook up to Csg. - Break Circ. w/ Rig		
2:35	150		5	4.0	H.2.O. Show		
2:36	150		102	4.0	Index Load w/ 12 1/2 #3		
3:00	150		41	4.0	Mix Thick to 14.7 gal @		
3:10					Shut Down Release Plug		
3:12	150			5.5	Start W.P.		
3:21	200		59		Plug Down		
					Circulation Then Job		
					Circulated Permit to Hit		
					Job Complete		
					Thanks, Bobby		

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

White - Accounting • Canary - Customer • Pink - Field Office

Taylor Printing, Inc.

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Invoice

Bill to:			3440000	Invoice	Invoice Date	Order	Order Date
Harris Oil & Gas Co. 1125 17th St. Suite 2290 Denver, CO 80202-2037				409016	9/10/04	8174	9/6/04
Service Description							
Cement							
				Lease		Well	
				Etal Conner		1-29	
AFE	Customer Rep	Treater		Well Type	Purchase Order	Terms	
	J. Zoller	K. Gardley		New Well		Net 30	

ID.	Description	UOM	Quantity	Unit Price	Price
D105	AA2 (PREMIUM)	SK	185	\$15.00	\$2,775.00 (T)
D203	60/40 POZ (COMMON)	SK	35	\$8.25	\$288.75 (T)
C195	FLA-322	LB	140	\$7.50	\$1,050.00 (T)
C221	SALT (Fine)	GAL	1284	\$0.25	\$321.00 (T)
C243	DEFOAMER	LB	18	\$3.45	\$62.10 (T)
C244	CEMENT FRICTION REDUCER	LB	62	\$4.75	\$294.50 (T)
C312	GAS BLOCK	LB	131	\$5.15	\$674.65 (T)
C321	GILSONITE	LB	925	\$0.60	\$555.00 (T)
C303	SUPER FLUSH	GAL	500	\$3.25	\$1,625.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$71.00	\$710.00 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$70.00	\$70.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$185.00	\$185.00 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$175.00	\$175.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	8	\$42.00	\$336.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$3.50	\$140.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	40	\$2.00	\$80.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	410	\$1.50	\$615.00
E107	CEMENT SERVICE CHARGE	SK	220	\$1.50	\$330.00
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00

Sub Total: \$12,367.00

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	Discount:	\$3,091.75
	Discount Sub Total:	\$9,275.25
<i>Stafford County & State Tax Rate: 6.30%</i>	Taxes:	\$431.01
<i>(T) Taxable Item</i>	Total:	\$9,706.26

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K-19/281 - 3N - 1 1/2 W ON W side of trees - J LIND



INVOICE NO.

Date **9-6-04**

Customer ID

Subject to Correction

FIELD ORDER 8174

Lease **ETAL CONNER** Well # **1-29** Legal **29-21-13**

County **STAFFORD** State **KS.** Station **PLATE, KS**

Depth **32'** Formation **LONG STONE-Mu** Shoe Joint **32'**

Casing **5/2** Casing Depth **3859'** TD **3860'** Job Type

Customer Representative **JEFF** Inspector **K. GORDON**

CHARGE **AMERIS OIL & GAS**

AFE Number PO Number Materials Received by **X** *Jeffery H. Zwick* **9-6-04**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	185.4	HAZ PREMIUM				
D203	35.4	60/40 PUL-PREMIUM				
C195	4016	FLA-327				
C221	88416	SAU				
C243	1816	DEFORMIER				
C244	6216	CFR				
C312	13116	GAS BUCK				
C321	92516	GILSONITE				
C221	40016	SAU				
C303	500gal	SUPER FLUSH				
E101	10 EA	5/2 TURBOLEVER				
E143	1 EA	5/2 TLP RUBBER SEAL				
E191	1 EA	5/2 GULLIDE SHOE				
E231	1 EA	5/2 INSECT PROFF				
C141	8 gal	CC-1				
E100	40mils	HEAVY UHM WARE				
E101	40mils	PECKUP WARE				
E104	4107m	BULK DEFURRY				
E107	220.4	HEAVY SERR CHAINING				
R208	1 EA	HEAVY MTHA BK				
R201	1 EA	HEAVY T HEAD				
R202	1 EA	RISING SWIVEL				
		UNITS	MILES			
		TONS	MILES			
		EA.	PUMP CHARGE			
		PRICE	=	9275.25		

10244 NE Hwy 61 · P.O. Box 8613 · Pratt, KS 67124-8613 Phone (620) 672-1201 Fax (620) 672-5383 TOTAL

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