Kansas Corporation Commission Oil & Gas Conservation Division

MMISSION Division FORM

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

WELL HISTORY - DESCRI	PTION OF WELL & LEASE ODICINIAL
Operator: License # 9855 CONFIDENTIAL	API No. 15 - 135-24233-00-00 ORIGINAL
Name: Grand Mesa Operating Company	County: Ness, Kansas
Address: 200 E. First St., Ste 307	S/2 _ SE _ NE Sec. 9 _ Twp 18 S. R 24 East 🗸 West
City/State/Zip: Wichita, KS 67202 \(\sqrt{AUG 1 5 2} \)	2300 feet from S / N circle one) Line of Section
Purchaser:	620 feet from (E) W (circle one) Line of Section
Operator Contact Person: Ronald N. Sinclair CONFIDEN	Footages Calculated from Nearest Outside Section Corner:
	(circle one) NE SE NW SW
Phone: (_316_) _265-3000 Contractor: Name: _Mallard JV, Inc.	Lease Name: Potter Well #: 2-9
License: 4958 AUG 1 5 2003	Field Name: Wildcat
WAS HARSAN	Producing Formation: None
Designate Type of Completion: KCC WICHITA	Elevation: Ground: 2322' Kelly Bushing: 2327'
New Well Re-Entry Workover	Total Depth: 4450' Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 228 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 4200 ppm Fluid volume 6800 bbls
Plug Back Plug Back Total Depth	Dewatering method used Evaporation & Backfill
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Location of haid disposal in hadied onsite.
Other (SWD or Enhr.?) Docket No	Operator Name:
08/02/03 08/09/03 08/09/02	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs: TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the heat of my knowledge	te the oil and gas industry have been fully complied with and the statements
Signature: Signature:	/ KCC Office Use ONLY
Title: President Date: August 14, 2003	Letter of Confidentiality Attached
	If Denied, Yes Date:
Subscribed and sworn to before me this 14th ay of August	Wireline Log Received
20 03	Geologist Report Received EASED
Notary Public: Mylla Ollules	THE COLUMN TO TH
PHYLLIS' E. BREWER, NOTARY Date Commission Expires: Date Commission Expires:	FROM
July 21, 2007 A PHYL Notary P	LIS E. BREWER CONFIDENTIAL ublic - State of Kansas s 7-21-07

CONFIDENTIAL

KCC AUG 15 2003...

ORIGINAL

Operator Name: Gran	nd Mesa Operati	ng Com	panyCUNF	LUEIN I	Name:_	Potter		. Well #:2	<u>-9</u>	
Sec. 9 Twp. 1	8 S. R. 24	Eas	t 🗸 West	Count	y: Nes	s, Kansas				www.
INSTRUCTIONS: She tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowing overy, and flow rates	and shu if gas to	t-in pressures, v surface test, al	whether sl long with t	hut-in pre	ssure reached	static level, hydros	static pressure	es, bottom ho	ole
Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken			Yes No			Log Formation (Top), Depth		nd Datum	Sample Datum	
							Тор			
						Stone Corral Heebner		1611 3704		+ 716 -1377
Electric Log Run						Lansing		70 4 748	-1377	
(Submit Copy)						. •		1250 -1923		
List All E. Logs Run: CND w/PE			AUG 1 5 2002			Bs/Penn Lm Cherokee Sd Mississippi		318	-1991	
								4437 4401		-2010 -2074
DI SONIC		K	CC WICH	ATIL						
		Repo	CASING of all strings set-c		✓ Ne urface, inte	w Used	ion, etc.			
Purpose of String			Size Casing Set (In O.D.)		ight /Ft.	Setting Depth	Type of Gement	# Sacjs Used	Type and F Additiv	
Surface Csg.	12 1/4"	8 5/8"		20#		228'	70/30 Poz	145SX	2% Gel, 3	
			ADDITIONAL	CEMENTI	ING / SQL	JEEZE RECORD				
Purpose: Depth Top Bottom		Type of Cement		#Sacks Used		Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone	4450'	60/40 Poz		255SX		6% Gel, 1/4# SX Flocele				
X Plug Wei	11			<u> </u>						
Shots Per Foot			RECORD - Bridge Plugs Set/Type age of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
RELEASED										
						FROM				
			·····				CO	NFIDE	NTIAL	·
TUBING RECORD	Size	Set At Packer At				Liner Run Yes No				
Date of First, Resumerd	Production, SWD or E	nhr.	Producing Metr	nod	Flowing	g Pumpir	ng Gas Lift	Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er B	bls. G	as-Oil Ratio	G	ravity
Disposition of Gas METHOD OF COMPLETION Production Interval										
Vented Sold (If vented, Sub	Used on Lease mit ACO-18.)		Open Hole Other (Special	Peri	í. 🗆 D	ually Comp.	Commingled			

D CEMENTING CO., INC. 15987

". w e" show refer to REMITITO: P.O. BOX 31

SERVICE POINT: 10 ababe RUSSELL, KANSAS 67665 AUG 1 5 2003 the Beach TWP CONFIDERTIMED OUT ON LOCATION 3:45 PM JOB START JOB FINISH 5130 PM COUNTY STATE LEASE Potter WELL#2-9 OLD ORNEW (Circle one) FROM CONTRACTOR Molland OWNER CONFIDENTIAL TYPE OF JOB Surface
HOLE SIZE 12/11
CASING SIZE 8 1/8 New **CEMENT** AMOUNT ORDERED 1452 7930 Dew 20DEPTH228 TUBING SIZE DEPTH DRILL PIPE **DEPTH** TOOL **DEPTH** PRES. MAX **MINIMUM** COMMON MEAS. LINE SHOE JOINT POZMIX @ 3.80_ CEMENT LEFT IN CSG. GEL @ <u>10.00</u> _ PERFS. CHLORIDE 30a) . 129,00 DISPLACEMENT @ constate a participation **EQUIPMENT** @ . Policements of Francisco @ @ PUMP TRUCK **CEMENTER** @ 181 HANDLING @ **BULK TRUCK** #341 DRIVER BULK TRUCK DRIVER AUG 1 5 2003 1342.50 our offer continue, but see KCC WICHITA going of estimation the oremarks: SERVICE DEPTH OF JOB 228 PUMP TRUCK CHARGE 520.00 EXTRA FOOTAGE MILEAGE @3.50 PLUG -85/8 WOODEN @450 quintedress maily bressess to a a delivery to the landing 596.SU CHARGE TO: Brand Mero Operation FLOAT EQUIPMENT CITY 90 Minarion Loure STATE was hingerm ni erostov nio a vani ca @ and a deal and amonded. ALLIED'S @ the actus option, for any merchandisc @ To Allied Comenting Co., Inc. @ You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or TOTAL ____ contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or TAX_ contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGE __ ___ IF PAID IN 30 DAYS the to normanian, or the and abhamilia Ver SIGNATURE W Childhams How on

SIGNATURE Thypap tilly suson

done to satisticontractor.

CONDITIO

TOTAL CHARGE ______ IF PAID IN 30 DAYS

hyla Tuer extex PRINTED NAME