

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 147-20029 -00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date jan 22 1968

Well Operator: JOHNSON OIL KCC License #: 3077
(Owner / Company Name) (Operator's)

Address: 258 east highway 36 City: Phillipsburg kansas 67661

State: KS Zip Code: 67661 Contact Phone: (785) 543 - 6171

Lease: FAUBION Well #: 1 Sec. 6 Twp. 2 S. R. 18 East West

se - ne - nw Spot Location / QQQQ County: phillips county

4290 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

2970 s/e Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8 Set at: 216 Cemented with: 155 Sacks

Production Casing Size: 4 1/2 and 2 3/8 tubing Set at: 3662 casing-3437 tubing Cemented with: casing 200- tubing 425sacks Sacks

List (ALL) Perforations and Bridgeplug Sets: perfs 3474to78 3516-20 3526to30 3564to69 plug failed, filled all lower zones with cement.

2 3/8 tubing ad-1 packer set at 0-3437 cement liner behind tubing anulas 4 1/2 production casing full of cement all the way to 3665

Elevation: 2269 (G.L. / K.B.) T.D.: 3665 PBTD: _____ Anhydrite Depth: 1828
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Swab 2 3/8 tubing dry to 3437 then fill tubing with common cement until hollow tubing is full to surface. Then tye onto 8 5/8 surface pipe and top off 4 1/2 and 8 5/8 anulas.until full .

Level land remove all equipment job done.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? All I have is a short log on this well .

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Kevin Johnson

258 east highway 36 Phone: (785) 543 - 6171

Address: Phillipsburg kansas 67661 City / State: KANSAS 67661

Plugging Contractor: unknown at this time Allied Cementing KCC License #: 99996
(Company Name) (Contractor's)

Address: 612 Clay Ave, Medicine Lodge, KS Phone: () -

Proposed Date and Hour of Plugging (if known?): unknown

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: July 23 2006 Authorized Operator / Agent: _____
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 25 2006

CONSERVATION DIVISION
WICHITA, KS

id
 19-1987
INVOICE

OWS Inc.
 DRAWER 368
 PLAINVILLE, KS 67663
 PHONE 913-434-4538

CUSTOMER NO.: 895
 CONTRACT NO.:
 WORK ORDER NO.:

INV. DATE: FRI, Oct 9, 1987
 INV. TIME: 10:48:08
 INVOICE NO.: 25674
 LEASE: Faubion #1

J-H OIL COMPANY
 JIM HOLLOWAY
 RT #2 - BOX #18
 LOGAN, KS 67646

DATE	COMMENT	PER HR.	TOTAL
09/21/87	REF # 25674-14D Moved well servicing unit to location. Pulled rods. Had trouble releasing AD-1 pkr. Circulated loose w/water truck. Pulled tubing. Ran bridge plug on sand line. Shut down.		
	Unit Hrs. -----	10	\$42.00
	Unit Operator Hrs. -----	10	\$15.00
	2 Roustabouts (10 Hrs each)	20	\$14.00
	Power Tongs Trip(s)-----	1	\$25.00

		Sub Total	\$875.00
		4% Ks Sales Tax	\$35.00

		Day Total	\$910.00
09/23/87	REF # 26626-14D Drove to location with pickup. Ran packer set BF @3360. Tested to 1500# & sanded. Isolated hole @1493. Squeezed from 1400 w/50 sacks cement 1200#. Washed 60 ft cement out of casing. Pull 5 jts pressured to 500#. Shut		
	Unit Hrs. -----	10	\$42.00
	Unit Operator Hrs. -----	10	\$15.00
	2 Roustabouts (10 Hrs each)	20	\$14.00
	Power Tongs Trip(s)-----	1	\$25.00

		Sub Total	\$875.00
		4% Ks Sales Tax	\$35.00

		Day Total	\$910.00

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 KANSAS CORPORATION COMMISSION
 JUL 25 2006
 CONSERVATION DIVISION
 WICHITA, KS



CHARGE TO Johnson Oil
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 25 2006

TICKET
 10118

PAGE 1 OF 1

CONSERVATION DIVISION
 WICHITA, KS

SERVICE LOCATIONS: HAS
 WELL/PROJECT NO: 1
 LEASE: Equibion
 COUNTY/PARISH: Phillips
 STATE: Ks
 CITY: _____
 DATE: 07-14-06
 OWNER: _____
 TICKET TYPE: SERVICE
 SALES
 CONTRACTOR: _____
 RIG NAME/NO: Johnson Well
 SHIPPED VIA: C7
 DELIVERED TO: 1003 1/2 W. 1st into Phillipsburg, KS
 ORDER NO.: _____
 WELL TYPE: Oil
 WELL CATEGORY: Workover
 JOB PURPOSE: CMT-Liner
 WELL PERMIT NO.: _____
 WELL LOCATION: _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #105	75	mi			4.00	300	00
578		1			Pump Service	1	hrs			1250.00	1250	00
270		1			D.A.r	2	ssi			32.00	64	00
328		2			Swift Light CMT 60-40 62 1/2 sell	425	SH			8.00	3400	00
581		2			Service Chs CMT	425	SH			1.10	467	50
583		2			Dryscc	1362	66 Tm			1.00	1362	66

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED: 07-14-06
 TIME SIGNED: 1:00
 AM
 PM

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				6,844.11
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Phillips TAX 5.8%
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				39
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: DAVE ASH
 APPROVAL: _____

JOB LOG

SWIFT Services, Inc.

DATE 07-14-06 PAGE NO 1

CUSTOMER Johnson D.1 WELL NO. 1 LEASE Fagbion JOB TYPE 2 3/8 Liner TICKET NO. 10148

Circuit NO.	TIME	RATE (BPM)	VOLUME (BBL) (Gals)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							Orientation, Setup, Discuss Job 4 1/2 CTR @ 3438, 2 3/8 3437 425 SXS 60-40 6 1/2 gal
	1035	1.5	0	✓		0		Load Tbs H2O
		1.5	50	✓		300		Circ out Ann
	1045	1.7	0	✓		300		Start CMT Circ
		1.7	10	✓		0		
		1.7	44	✓		0		Lost Circ
		1.7	53	✓		0		Start to Circ
		1.7	80	✓		0		
		1.7	96	✓		50		
		1.7	140	✓		50		end CMT 425 SXS mixed Wash Pumping Lines
	1205	1.7	0	✓		0		Start Disp
		1.2	1.5	✓		200		st. to Circ catch CMT
		1.2	4.0	✓		250		
		1.2	8.0	✓		400		
		1.7	10.0	✓		450		
		1.7	12.0	✓		500		
		1.7	14.3	✓		550		on Disp
	1225			✓		450		Close in CLEAN CEMENT STOOD
								Wash up Recup Tickets
								Job Complete
								Thank You! Dave, Blake, Brett

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 25 2006
CONSERVATION DIVISION
WICHITA, KS

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Johnson Oil, a General Partnership
258 Hwy 36
Phillipsburg, KS 67661

August 02, 2006

Re: FAUBION #1
API 15-147-20029-00-00
SENENW 6-2S-18W, 4290 FSL 2970 FEL
PHILLIPS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

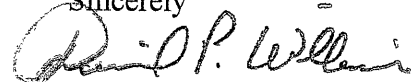
Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550

Sincerely



David P. Williams
Production Supervisor