

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

RECEIVED
AUG 07 2006
KCC WICHITA

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Berexco, INC.
Address: PO Box 723 Hays, KS 67601
Phone: (785) 628-6101 Operator License #: 5363
Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 7-21-06 (Date)
by: Doug Lewis (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
ARB Depth to Top: 3183 Bottom: 3187 T.D. 3187
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-053-01530-00-00
Lease Name: Rolfs
Well Number: 2
Spot Location (QQQQ): SW - SE - NE - 8/8/06
3004 Feet from North / South Section Line Per CP2/3
1093 Feet from East / West Section Line
Sec. 14 Twp. 17 S. R. 9 East West
County: Ellsworth
Date Well Completed: 4-10-35
Plugging Commenced: 7-21-06
Plugging Completed: 7-24-06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
ARB	oil	0	240	12"	4-10-35	-
		0	3174	7"	4-10-35	-
		3140	3183	5-1/2"	4-10-35	-

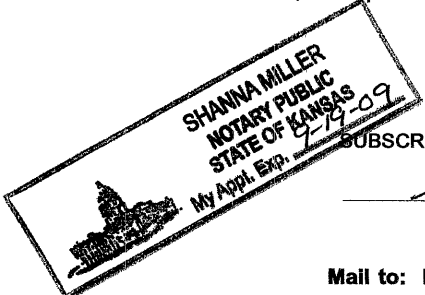
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Rig up shot 2 holes each @ 1150', 850', and 290'. Run 2-7/8 tbg open ended to 1700'. Rig up Allied Cement. Spot 50 sxs 60/40poz 4% gel 3% calcium @ 1700'. Had water circulate to surface in 7"x2-7/8 annulus & bubbles in cellar between 12"x7"annulus. Pull tbg to 700' F.S. Shut down 2-1/2 hrs. to let cement set up. Run swab bar out of the tbg - tag cmt @ 1300' F.S. Run open end tbg down to 1165' mix 35 sxs 60/40 poz 4% gel w/ 100# hulls. Pull tbg to 850'. Mix 50 sxs 60/40 poz 4% get 100# hulls. very light circ in 12"x7" annulus, good circ in 7"x2-7/8 annulus. Pull tbg to 300' mixed 185 sxs 60/40 poz 4%gel circ good cmt to surface in 7"x2-7/8 annulus & 12"x7"annulus. Pull tbg out of hole. Top off 7" csg-cellar staying full of cmt.

Name of Plugging Contractor: Berexco, INC. Professional Pulling Services, LLC License #: 5363-32810
Address: PO Box 723 Hays, KS 67601 KCC PKT 8/8/06 Per CP2/3
Name of Party Responsible for Plugging Fees: Dennis Kirmer Berexco, Inc
State of KS County, Ellis, ss. per shanna operator PKTKCC 8/8/06

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Dennis Kirmer
(Address) PO Box 723 Hays, KS 67601



SUBSCRIBED and SWORN TO before me this 4 day of August, 20 06
Shanna Miller My Commission Expires: 9-19-09
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PKT