

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Hartman Oil Co., Inc.
 Address: 12950 E 13th St. N - Wichita, Ks. 67230-1457
 Phone: (620) 277-2511 Operator License #: 30535
 Type of Well: Oil Docket #: _____
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
 The plugging proposal was approved on: 5/10/06
 by: Witness by Ken Jehliik (KCC District Agent's Name)
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
Lower Pawnee Depth to Top: 4408' Bottom: 4414' T.D. 4414'
St Gene Depth to Top: 4714' Bottom: 4720' T.D. 4720'
St Louis Depth to Top: 4731' Bottom: 4733' T.D. 4733'

API Number: 15-055-20226-00-00
 Lease Name: A Maune
 Well Number: #10
 Spot Location (QQQQ): - C - NE - NE
660 Feet from North / South Section Line
660 Feet from East / West Section Line
 Sec. 31 Twp. 21 S. R. 3433 East West
 County: Finney
 Date Well Completed: 5/17/76
 Plugging Commenced: 7/27/06
 Plugging Completed: 7/27/06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
see attached sheet		362'	surface	8-5/8"	362'	none
		4824'	SURFACE	5-1/2"	4824'	none

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Bottom Plug - CIBP @ 4726' w/ 1 sks cmt - 2nd plug - CIBP @ 4400' w/ 2 sks cmt - 3rd plug - CIBP @ 1200' w/ 2 sks cmt, test to 500# perforate 2 holes @ 1150' - pump 80 sks 60-40 poz w/ 6% gel w/ 100# hulls @ 800# down 5-1/2" - no blow on 8-5/8" annulus shut in holding @ 70# - pumped 200 sks 60-40 w/ 6% gel down 5-1/2" x 8-5/8" csg annulus @ 200# shut in @ 50# - holding 20#

Name of Plugging Contractor: Allied cement Co. & Hartman Oil Co., Inc. License #: 30535 99996
 Address: 12950 E 13th St N - Wichita, Ks. 67230-1457
 Name of Party Responsible for Plugging Fees: Hartman Oil Co., Inc.
 State of Kansas County, Finney, ss. S T Mitchell

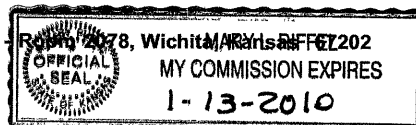
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AUG 08 2006
KCC WICHITA

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) S.T. Mitchell 8/3/06
 (Address) 4550 W 9 Mi Rd Garden City, KS 67846

SUBSCRIBED and SWORN TO before me this 7th day of August, 2006
Mary G. Russell My Commission Expires: 1-13-2010
 Notary Public

Mail to: KCC - Conservation Division, 130 S. Market



KCC 8/9/06 Per CP-1

Per

DATE 7/27/06

TIME 1:00

AM/PM (PM)

OPERATOR Hortman Oil

OPERATOR LICENSE NO. 30535

API# 15- 055-20226

PLUGGING CONT. Allied Cementing

LICENSE NO. _____

PUSHER Stan Mitchell

WITH Hortman Oil

LEASE NAME & WELL NO. A. Moune # 10

660' FNL & 660' FEL

LEGAL C NENE Sec. 31-21^s-33^w

COUNTY Finney

GPS: Latitude 38.19050°N

Longitude 100.97785°W

TD 4824 PBTD 4784 C.P. None

S.P. 8⁵/₈ % 362 w/ 300SX

OTHER CASING 5¹/₂ % 4824

WI 150

SX CMT _____

PERFORATED AT St Louis % 4731-33, 3f Ger 4716-20, Rower 4408-14

LINER FROM None

TO _____

WI _____

SX CMT _____

MARKER DEPTH Stone Corral % 2000', Permian Top % 1100'

BOTTOM PLUG CIBP % 4726 - 1sk cmf

CASING RECOVERY None

TOP PLUG(S) _____

CIBP % 9400 w/ 2sx cmf

CIBP % 1200 w/ 2sx cmf

Perf % 1150' w/ 2 JSPF

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Pump 800sx 60/40 Poz 6% gel, 100[#] huts & 100sx 60/40 Poz 6% gel. Pressure to 800[#]

No blow or returns up 5¹/₂ x 8⁵/₈ annulus. Holding 70 psi after 1 hour.

Pump 200sx 60/40 Poz 6% gel dn 5¹/₂ x 8⁵/₈ annulus % 200[#] decreasing to 50[#] holding 20[#]. Plugging complete.

STARTING TIME 10:30 AM

COMPLETION TIME 1:00 PM

TYPE OF CEMENT & CEMENTER 60/40 Poz 6% gel

Allied

PLUGGED THROUGH: (CASING) TUBING- DRILL PIPE (CIRCLE ONE)

PLUGGING ORDERS GIVEN BY Steve Durrant

PLUGGING WITNESSED BY Ken Jehlik

WELL PLUGGED DUE TO COMPLIANCE ISSUE: YES (NO) (CIRCLE ONE)

HARTMAN OIL CO.,INC.

DRILLED
5/17/1976

ZERO @
2893' - GL

HARTMAN OIL CO.,INC.

LEASE- A. Maune

WELL NO. #10

FIELD NAME Damme Ext.

LOCATION C - NE - NE
SEC. 31-21S-33W
FINNEY CO.,KS.

8-5/8" @ 362'

REGULAR CLASS A - 300 SKS

7/25/2006
7/25/2006

XXXXXXXXX

= 1150'
1200'

2/spf
CIBP - w/ 2 sks cement

7/25/2006
7/21/2006

XXXXXXXXX

= 4400'
4408-14'

CIBP - w/ 2 sks cement
Lower Pawnee (Swab ry)

7/24/2006
7/17/2006

XXXXXXXXX

= 4716-20'
4726'
= 4731-33'

St. Gene (Drity Water)
CIBP
St Louis

PBTD

XXXXXXXXX

4784'

CSG TD

XXXXXXXXX

4824'

150 sks Howco Lite

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KCC WICHITA

STAN MITCHELL

LOG-TECH, INC.
 1011 240th Ave.
HAYS, KANSAS 67601
 (785) 625-3858

85326

Date 7-24-06

CHARGE TO: Production
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. Verbal
 LEASE AND WELL NO. A. Mann #10 FIELD Dunlap East
 NEAREST TOWN _____ COUNTY Finney STATE KS
 SPOT LOCATION _____ SEC. 31 TWP. 71S RANGE 33W
 ZERO 5 1/2 CASING SIZE 5 1/2 WEIGHT _____
 CUSTOMER'S T.D. 4776 LOG TECH 4726 FLUID LEVEL 3300
 ENGINEER W. L. ... OPERATOR J. L. ...

PERFORATING						
Description	No. Shots	From	Depth	To	Amount	
<u>Perforate w/ 3" 100</u>	<u>8</u>	<u>11710</u>	<u>11720</u>		<u>1350.00</u>	
<u>01 11713.5</u>						
<u>2.5</u>						
<u>11716.0</u>						

DEPTH AND OPERATIONS CHARGES						
Description	From	Depth	To	Total No. Ft.	Price Per Ft.	Amount

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MISCELLANEOUS			
Description	Quantity	Amount	
<u>Service Charge</u>	<u>ink Rental #10</u>	<u>950.00</u>	
T.J.			
A.O.L.			
S.J.			
F.J.	<u>T.W.T.</u>		

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

..... Sub Total	<u>2300.00</u>
..... Tax	
.....	

Customer Signature _____ Date _____

GENERAL TERMS AND CONDITIONS

In consideration of the prices hereinafter set out, it is understood that the following services offered by us are to be performed only under the following terms and conditions.

1. Terms for payment are net 30 days. Interest at the rate of 1.5% per month, 18% per annum, will be charged on accounts over 45 days old.
 2. All prices are exclusive of any Federal, State, or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable.
 3. A reasonable attempt will be made by us to get from the highway to the location and back again under our own power. If tractors or other types of equipment or services are required to give us access to or return from the well location, same will be provided by the Customer at his expense.
 4. We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance. As there are so many conditions in and around wells which are uncertain and unknown and not subject to our control, we can neither guarantee the results nor be liable for injuries to property or persons nor for loss or damage arising from the performance of any of our services or resulting therefrom.
 5. In the event any of our instruments or equipment is lost in the well, Customer shall either recover same without cost to us, or pay for such instruments or equipment. In case it is necessary for Customer to "fish" for any of our instruments or equipment, Customer assumes the entire responsibility for such operation, but we will, if so desired by Customer, without any responsibility or liability on our part, render assistance in an advisory capacity for the recovery of such equipment and instruments. None of our employees is authorized to do anything other than advise and consult with Customer in connection with such "fishing" operations, and any "fishing" tools furnished by us are furnished solely as an accommodation to Customer, and we shall not be liable or responsible for any damage that Customer may incur or sustain through their use or by reason of any advice or assistance rendered to Customer by our agents or employees, irrespective of cause.
 6. The customer must make every reasonable effort to recover tools or instruments in order for this protection to apply. A reasonable fishing effort is at least three complete attempts to recover cable after a depth reached corresponds to the depth of Log Tech cable head. If the customer is unable to make fishing effort due to any cause beyond the control of Log Tech, the tool or instrument protection charge shall include the cable head and all equipment below the cable head. Under certain hazardous hole conditions, tool, or instrument, protection service is not authorized.
 7. In accepting an order to perform or attempt to perform any service involving the use of radioactive material, we do so with the understanding that: we do not guarantee results, and shall not be liable or responsible for injury to or death of persons or damage to property (including, but not limited to injury to the well), or any damages whatsoever, irrespective of the cause, growing out of or in any way connected with our use of radioactive material in the well bore, and Customer shall absolve and hold us harmless against all liability for any loss costs, damages, and expenses incurred or sustained by Customer or any third party, irrespective of the cause, resulting from any such use of radioactive material in the well bore.
 8. Customer acknowledges that he is aware of the fact that: the radioactive source used in neutron logging is potentially dangerous to humans and animals; should the neutron source be lost in the well bore that special precautions must be taken in "fishing" in order that the container of the neutron source is not broken or damaged; the neutron source, if not recovered, must be isolated by cementing it in place or by some other appropriate means that is in agreement with the policy of the Atomic Energy Commission pertaining to the situation.
 9. In making any interpretation of logs our employees will give Customer the benefit of their best judgment as to the correct interpretation. Nevertheless, since all interpretations are opinions based on inferences for electrical or other measurements, we cannot, and do not, guarantee the accuracy or correctness of any interpretation, and we shall not be liable or responsible for any loss, cost, damages or expenses incurred or sustained by Customer resulting from any interpretation made by any of our officers, agents, or employees.
 10. Information derived by us in rendering our services will be held in strict confidence and will be released only upon written approval of the Customer.
 11. The Customer will have the responsible representative present to issue orders relative to the service or services to be performed.
 12. Prices subject to change without notice.
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LOG-TECH, INC.
 1011 240th Ave.
HAYS, KANSAS 67601
 (785) 625-3858

11523

Date _____

CHARGE TO: _____
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. Leibal
 LEASE AND WELL NO. 2 Wayne 9 J FIELD Wayne East
 NEAREST TOWN _____ COUNTY Wayne STATE KS
 SPOT LOCATION C NE NE SEC. 31 TWP. 2S RANGE 33W
 ZERO 5162 CASING SIZE 3 1/2 WEIGHT _____
 CUSTOMER'S T.D. _____ LOG TECH _____ FLUID LEVEL _____
 ENGINEER C. McLaughlin OPERATOR J. L. Hurd

PERFORATING					
Description	No. Shots	Depth		Amount	
		From	To		
<u>Perforate well 23 26</u>				<u>700</u>	<u>00</u>

DEPTH AND OPERATIONS CHARGES					
Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount
<u>Setting Charge</u>				<u>.25</u>	<u>100</u>
<u>1" rod</u>			<u>6000</u>	<u>.20</u>	<u>830</u>
<u>5 1/2" Bit Bridge plug @ 5200'</u>					<u>500</u>
<u>Setting Charge</u>					

MISCELLANEOUS			
Description	Quantity	Amount	
Service Charge <u>Test Serial #10</u>		<u>750</u>	<u>00</u>
T.J.			
A.O.L.			
S.J.			
F.J.			
T.W.T.			

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

RECEIVED
AUG 08 2005
KCC WICHITA

.....Sub Total 5430 00
Tax _____
Total _____

Customer Signature _____ Date _____

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 2. All prices are exclusive of any Federal, State, or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable.
 3. A reasonable attempt will be made by us to get from the highway to the location and back again under our own power. If tractors or other types of equipment or services are required to give us access to or return from the well location, same will be provided by the Customer at his expense.
 4. We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance. As there are so many conditions in and around wells which are uncertain and unknown and not subject to our control, we can neither guarantee the results nor be liable for injuries to property or persons nor for loss or damage arising from the performance of any of our services or resulting therefrom.
 5. In the event any of our instruments or equipment is lost in the well, Customer shall either recover same without cost to us, or pay for such instruments or equipment. In case it is necessary for Customer to "fish" for any of our instruments or equipment, Customer assumes the entire responsibility for such operation, but we will, if so desired by Customer, without any responsibility or liability on our part, render assistance in an advisory capacity for the recovery of such equipment and instruments. None of our employees is authorized to do anything other than advise and consult with Customer in connection with such "fishing" operations, and any "fishing" tools furnished by us are furnished solely as an accommodation to Customer, and we shall not be liable or responsible for any damage that Customer may incur or sustain through their use or by reason of any advice or assistance rendered to Customer by our agents or employees, irrespective of cause.
 6. The customer must make every reasonable effort to recover tools or instruments in order for this protection to apply. A reasonable fishing effort is at least three complete attempts to recover cable after a depth reached corresponds to the depth of Log Tech cable head. If the customer is unable to make fishing effort due to any cause beyond the control of Log Tech, the tool or instrument protection charge shall include the cable head and all equipment below the cable head. Under certain hazardous hole conditions, tool, or instrument, protection service is not authorized.
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 8. Customer acknowledges that he is aware of the fact that: the radioactive source used in neutron logging is potentially dangerous to humans and animals; should the neutron source be lost in the well bore that special precautions must be taken in "fishing" in order that the container of the neutron source is not broken or damaged; the neutron source, if not recovered, must be isolated by cementing it in place or by some other appropriate means that is in agreement with the policy of the Atomic Energy Commission pertaining to the situation.
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-

LOG-TECH, INC.
 1011 240th Ave.
HAYS, KANSAS 67601
 (785) 625-3858

15101

Date 7-14-06

CHARGE TO: Hartman Oil Company
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. Verbal OW
 LEASE AND WELL NO. Maune "A" No. 1 FIELD Damme EXT
 NEAREST TOWN _____ COUNTY Finney STATE Kansas
 SPOT LOCATION C-NE-NE SEC. 31 TWP. 21S RANGE 33W
 ZERO KB 5' AGL CASING SIZE 5 1/2 WEIGHT _____
 CUSTOMER'S T.D. 4784 LOG TECH _____ FLUID LEVEL 2500'
 ENGINEER D. Hagen / S. Chesney OPERATOR _____

PERFORATING				
Description	No. Shots	Depth		Amount
		From	To	

DEPTH AND OPERATIONS CHARGES					
Description	Depth		Total No. Ft.	Price Per Ft.	Amount
	From	To			
<u>5 1/2 Cast Iron Bridge Plug</u>	<u>4727</u>	<u>4726</u>			<u>800 00</u>
<u>Depth Charge</u>	<u>0</u>	<u>4726</u>	<u>4726</u>	<u>.25</u>	<u>1181 50</u>
<u>4718.5</u>					
<u>7.5</u>					
<u>4720</u>	<u>4726</u>				

MISCELLANEOUS		
Description	Quantity	Amount
Service Charge <u>Truck Rental #08</u>		<u>950 00</u>
T.J.		
A.O.L.		
S.J.		
F.J.	T.W.T.	

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

RECEIVED	Sub Total	<u>2931 50</u>
AUG 08 2006	Tax	
KCC WICHITA		

Customer Signature _____ Date _____

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ALLIED CEMENTING CO. INC.

24961

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY KS

DATE 7-19-06	SEC. 31	TWP. 21S	RANGE 33W	CALLED OUT	ON LOCATION 8:30 AM	JOB START 9:00 AM	JOB FINISH 11:30 AM
A. MAUNE LEASE		WELL# #10	LOCATION Gano Rd + Big house Rd		COUNTY Finney	STATE KS	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)			1 w. 1 1/4" 3/4" E 1/2"				

CONTRACTOR Plains
 TYPE OF JOB Squeeze
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5" 2 15" 2 DEPTH _____
 TUBING SIZE 2 7/8 DEPTH 2467'
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 14.30 BBL

OWNER same
 CEMENT
 AMOUNT ORDERED 300 stks common
2% cc on side 2 sand

COMMON	<u>300</u>	@ <u>12.20</u>	<u>3660.00</u>
POZMIX		@	
GEL		@	
CHLORIDE	<u>5</u>	@ <u>46.00</u>	<u>233.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>307</u>	@ <u>1.90</u>	<u>583.30</u>
MILEAGE	<u>108 x 5K x mile</u>		<u>1768.32</u>
TOTAL			<u>6244.62</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy
 # 102 HELPER Jarrod
 BULK TRUCK
 # 399 DRIVER Rex
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Press backside to 500#
Take Fin rate 2" 2 BBL @ 500#
down tbs. mix 150 stks com 2% cc
followed by 150 stks neat. length
out pump and lines. stage cement
for the 5 mins. Pump 1 3/4 disp.
release dry. reverse out short way
pull 4 stks. Put 500# on tbs +
job complete @ 11:30 AM shot in

SERVICE

DEPTH OF JOB	<u>2467'</u>		
PUMP TRUCK CHARGE	<u>1610.00</u>		
EXTRA FOOTAGE		@	
MILEAGE	<u>72</u>	@ <u>5.00</u>	<u>360.00</u>
MANIFOLD		@	<u>100.00</u>
		@	
		@	
		@	
TOTAL			<u>2070.00</u>

CHARGE TO: Hartmann Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL RECEIVED

AUG 08 20

TAX _____

TOTAL CHARGE _____

KCC WICHITA

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE

S.T. Mitchell

S.T. Mitchell

PRINTED NAME