

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
December 2003
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

055 - 20114-00-00

Lease Operator: Hartman Oil Co., Inc.
 Address: 12950 E 13th St. N - Wichita, Ks. 67230-1457
 Phone: (620) 277-2511 Operator License #: 30535
 Type of Well: OIL Docket #: _____
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
 The plugging proposal was approved on: 7/31/06 (Date)
 by: Steve Durrant - w/ KCC (KCC District Agent's Name)
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
see attached sheet Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-??
 Lease Name: Garden City "B"
 Well Number: #4
 Spot Location (QQQQ): C - N/2 - S/2 - SW/4
990' Feet from North / South Section Line
1320' Feet from East / West Section Line
 Sec. 08 Twp. 22 S. R. 33 East West
 County: Finney
 Date Well Completed: 11/7/73
 Plugging Commenced: 7/31/06
 Plugging Completed: 7/31/06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
<u>see attached sheet</u>		<u>454'</u>	<u>surface</u>	<u>8-5/8"</u>	<u>454'</u>	<u>none</u>
		<u>4849'</u>	<u>SURFACE</u>	<u>5-1/2"</u>	<u>4849'</u>	<u>none</u>

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Bottom Plug CIBP @ 4380' - test CIBP to 1000# - spot @ 4380' 15 sks class A cement - 2nd plug @ 2720' w/ 25 sks class A cement
3rd plug @ 1550' w/ 25 sks class A cement - 4th plug @ 1100' w/50 sks class A cement - 5th plug @ 600' w/85 sks class A cement
cement circulated - pumped 10 sks 60-40 poz w6% gel down 8-5/8" x 5-1/2" csg annulus - pressured to 500# - holding - Top off csg cut off w/ 5 sks

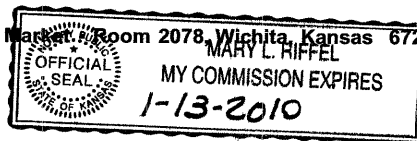
Name of Plugging Contractor: Allied Cementing Co. - Hartman Oil Co., Inc. License #: 50535 99996
 Address: 12950 E. 13th Street N. - Wichita, Ks. 67239-1457
 Name of Party Responsible for Plugging Fees: Hartman Oil Co., Inc.
 State of Kansas County, Finney, ss.

S T Mitchell (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) S.T. Mitchell 8/3/06
 (Address) 4550 W 9 Mi Rd Garden City, KS 67846

SUBSCRIBED and SWORN TO before me this 7th day of August, 2006
Mary L. Riffel My Commission Expires: 1-13-2010
 Notary Public

Mail to: KCC - Conservation Division, 130 S. Market Room 2078, Wichita, Kansas 67202



RECEIVED
AUG 08 2006
KCC WICHITA
 PKT

HARTMAN OIL CO.,INC.

DATE
10/7/1973

HARTMAN OIL CO.,INC.

2901' kb

LEASE- Garden City Co. "B"

WELL NO. #4

FIELD NAME DAMME

990' FSL 1320' FWL

LOCATION C-N/2-S/2-SW/4

SEC. 8-22S-33W

FINNEY CO., KS

Ran 14 jts 32# used 8-5/8" csg
Set @454' w300 sx, 3% CC,2% gel
Cement circulated

= DV - Tool @ 2720'

Top Stage:625 sx common,12% gel,5% salt,1/4# celoplate,10% salt

CIBP

XXXXXXXX

= 4380' - W/ 15 sks cl A com

Lower Pawnee - Perf 4403-1/2'-4407-1/2'

= St. Louis Perf 4728'-34'

PBTD
TD

XXXXXXXX
XXXXXXXX
TD 4850'

4806'

Ran 5-1/2" csg @4849' cemented in 2 stages bottom Stage:60 sx common,12% Gel,5% salt
200 sx 60-40 Poz 10, 25# salt.

STAN MITCHELL

RECEIVED
AUG 08 2006
KCC WICHITA

DATE 7/31/06 TIME _____ AM/PM

OPERATOR Hartman O.I.

OPERATOR LICENSE NO. _____ API# 15- _____

RECEIVED
AUG 08 2006
KCC WICHITA

PLUGGING CONT. Allied Cementing LICENSE NO. _____

PUSHER Stan Mitchell WITH Hartman O.I.

LEASE NAME & WELL NO. Garden City B-4

LEGAL Sec 8-22^s-33^w COUNTY Finney

GPS: Latitude 38.15163°N Longitude 100.97067°W

TD 4850 PBDT 4806 C.P. None S.P. 8 7/8" 454' w/ 300^{ex}

OTHER CASING 5 1/2" 4849 W/ 260 SX CMT

PERFORATED AT DV Tool 1" 2720' w/ 625^{ex}
4403-4407 4725-34

LINER FROM None TO _____ W/ _____ SX CMT

MARKER DEPTH Stone Corral @ 2000' Permian Top @ 1075'

BOTTOM PLUG C1B 4" 4380 w/ 15^{ex} C1A Cement

(Note: Csg leaks in Topeka @ 2990' and Glorietta @ 1456'

CASING RECOVERY _____

TOP PLUG(S) _____

25^{ex} C1A + 3% CC + 50[#] hulls @ 2720. Hole circulated

25^{ex} C1A + 3% CC + 50[#] hulls @ 1550 Hole circulated

50^{ex} C1A @ 1100' Hole circulated

85^{ex} C1A @ 600', Circ cmt to surface. Tact w/ clay

Top 5 1/2" csg off with 5^{ex} cmt

Hook up to 5 1/2" x 8 7/8" annulus. Pump 10^{ex} 60/40 Poz 6[#] gel @ pressure to 500[#] + holding.

STARTING TIME 12:30 PM COMPLETION TIME 6:00 PM

TYPE OF CEMENT & CEMENTER C1A and 60/40 Poz 6[#] gel - Allied Cementing

PLUGGED THROUGH: CASING - TUBING - DRILL PIPE (CIRCLE ONE)

PLUGGING ORDERS GIVEN BY Steve Durrant PLUGGING WITNESSED BY Ken Sehtik

WELL PLUGGED DUE TO COMPLIANCE ISSUE: YES / NO (CIRCLE ONE)

LOG-TECH, INC.
 1011 240th Ave.
HAYS, KANSAS 67601
 (785) 625-3858

18151

Date _____

CHARGE TO: _____
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. 000
 LEASE AND WELL NO. 1111111111 FIELD 11111111
 NEAREST TOWN _____ COUNTY 111111 STATE 111111
 SPOT LOCATION _____ SEC. 111 TWP. 1111 RANGE 1111
 ZERO 111 CASING SIZE 111 WEIGHT _____
 CUSTOMER'S T.D. _____ LOG TECH _____ FLUID LEVEL 111
 ENGINEER 1111111111 OPERATOR 1111111111

PERFORATING						
Description	No. Shots	From	Depth	To	Amount	

DEPTH AND OPERATIONS CHARGES						
Description	From	Depth	To	Total No. Ft.	Price Per Ft.	Amount
<u>1111111111</u>						<u>1095.00</u>

RECEIVED
AUG 08 2006
KCC WICHITA

MISCELLANEOUS			
Description	Quantity	Amount	
Service Charge <u>1111111111</u>	<u>1</u>	<u>750.00</u>	
T.J. <u>1111111111</u>	<u>1</u>	<u>800.00</u>	
A.O.L.			
S.J.			
F.J.			
T.W.T.			

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Sub Total	<u>1550.00</u>
Tax	

Customer Signature _____ Date _____

GENERAL TERMS AND CONDITIONS

In consideration of the prices hereinafter set out, it is understood that the following services offered by us are to be performed only under the following terms and conditions.

1. Terms for payment are net 30 days. Interest at the rate of 1.5% per month, 18% per annum, will be charged on accounts over 45 days old.
2. All prices are exclusive of any Federal, State, or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable.
3. A reasonable attempt will be made by us to get from the highway to the location and back again under our own power. If tractors or other types of equipment or services are required to give us access to or return from the well location, same will be provided by the Customer at his expense.
4. We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance. As there are so many conditions in and around wells which are uncertain and unknown and not subject to our control, we can neither guarantee the results nor be liable for injuries to property or persons nor for loss or damage arising from the performance of any of our services or resulting therefrom.
5. In the event any of our instruments or equipment is lost in the well, Customer shall either recover same without cost to us, or pay for such instruments or equipment. In case it is necessary for Customer to "fish" for any of our instruments or equipment, Customer assumes the entire responsibility for such operation, but we will, if so desired by Customer, without any responsibility or liability on our part, render assistance in an advisory capacity for the recovery of such equipment and instruments. None of our employees is authorized to do anything other than advise and consult with Customer in connection with such "fishing" operations, and any "fishing" tools furnished by us are furnished solely as an accommodation to Customer, and we shall not be liable or responsible for any damage that Customer may incur or sustain through their use or by reason of any advice or assistance rendered to Customer by our agents or employees, irrespective of cause.
6. The customer must make every reasonable effort to recover tools or instruments in order for this protection to apply. A reasonable fishing effort is at least three complete attempts to recover cable after a depth reached corresponds to the depth of Log Tech cable head. If the customer is unable to make fishing effort due to any cause

beyond the control of Log Tech, the tool or instrument protection charge shall include the cable head and all equipment below the cable head. Under certain hazardous hole conditions, tool, or instrument, protection service is not authorized.

7. In accepting an order to perform or attempt to perform any service involving the use of radioactive material, we do so with the understanding that: we do not guarantee results, and shall not be liable or responsible for injury to or death of persons or damage to property (including, but not limited to injury to the well), or any damages whatsoever, irrespective of the cause, growing out of or in any way connected with our use of radioactive material in the well bore, and Customer shall absolve and hold us harmless against all liability for any loss costs, damages, and expenses incurred or sustained by Customer or any third party, irrespective of the cause, resulting from any such use of radioactive material in the well bore.
 8. Customer acknowledges that he is aware of the fact that: the radioactive source used in neutron logging is potentially dangerous to humans and animals; should the neutron source be lost in the well bore that special precautions must be taken in "fishing" in order that the container of the neutron source is not broken or damaged; the neutron source, if not recovered, must be isolated by cementing it in place or by some other appropriate means that is in agreement with the policy of the Atomic Energy Commission pertaining to the situation.
 9. In making any interpretation of logs our employees will give Customer the benefit of their best judgment as to the correct interpretation. Nevertheless, since all interpretations are opinions based on inferences for electrical or other measurements, we cannot, and do not, guarantee the accuracy or correctness of any interpretation, and we shall not be liable or responsible for any loss, cost, damages or expenses incurred or sustained by Customer resulting from any interpretation made by any of our officers, agents, or employees.
 10. Information derived by us in rendering our services will be held in strict confidence and will be released only upon written approval of the Customer.
 11. The Customer will have the responsible representative present to issue orders relative to the service or services to be performed.
 12. Prices subject to change without notice.
-

ALLIED CEMENTING CO., INC. 24450

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

09Kb

DATE <i>7-31-06</i>	SEC	TWP	RANGE	CALLED OUT	ON LOCATION <i>3:40 PM</i>	JOB START <i>7:20 AM</i>	JOB FINISH <i>5:45 PM</i>
LEASE <i>Country City</i>		WELL # <i>Q 4</i>	LOCATION <i>W 934 Terrace Rd 1/2 mi 15 mi W W 4 W</i>			COUNTY <i>Finney</i>	STATE <i>Ks</i>
OLD OR NEW (Circle one)							

CONTRACTOR <i>Plugging well service</i>	OWNER <i>Sgm</i>
TYPE OF JOB <i>Testing 294229, 4 Plug</i>	
HOLE SIZE	T.D.
CASING SIZE <i>5 1/2</i>	DEPTH
TUBING SIZE <i>2 7/8</i>	DEPTH <i>4380'</i>
DRILL PIPE	DEPTH
TOOL <i>CJB Plug</i>	DEPTH <i>4380'</i>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT	
AMOUNT ORDERED	<i>2005Ks COM, 25Ks S</i>
<i>2005Ks (11/11/02 6666) 15K HULLS</i>	
<i>Used 105Ks 60' Holes (2062)</i>	
COMMON	<i>2065Ks @ 12.20 2515.20</i>
POZMIX	<i>45Ks @ 6.10 274.50</i>
GEL	<i>15Ks @ 16.65 249.75</i>
CHLORIDE	<i>25Ks @ 46.60 1165.00</i>
ASC	@
	@
<i>Hulls 15K</i>	<i>@ 25.50 382.50</i>
	@
	@
	@
	@
	@
HANDLING	<i>4135Ks @ 1.90 785.55</i>
MILEAGE	<i>74 Miles @ 3.75 277.50</i>
TOTAL 6208.23	

EQUIPMENT

PUMP TRUCK	CEMENTER <i>Doran</i>
# <i>373-281</i>	HELPER <i>Andrew</i>
BULK TRUCK	
# <i>218</i>	DRIVER <i>Alan</i>
BULK TRUCK	
# <i>379</i>	DRIVER <i>Kelly</i>

REMARKS:
Plugging at 3182'. Tested Plug to 1000' ok. To many holes to space. 1st Plug 4380' w/ 15sk.com 2d Plug 2720' w/ 25sk.com 3rd Plug 1550' w/ 25sk.com 4th Plug 1100' w/ 30sk.com 5th Plug 600' circulate cement w/ 25sk.com Pump 100k down w/ pressure 300'

CHARGE TO: *Hartman Oil & Gas*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<i>4380'</i>
PUMP TRUCK CHARGE	<i>755.00</i>
EXTRA FOOTAGE	@
MILEAGE	<i>74 miles @ 6.00 444.00</i>
MANIFOLD	@
	@
	@
TOTAL 1399.00	

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *S.T. Mitchell*

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		
TAX	_____	
TOTAL CHARGE	_____	
DISCOUNT	_____ IF PAID IN 30-DAYS	

PRINTED NAME *S.T. Mitchell*

RECEIVED
AUG 08 2006
KCC WICHITA