Oww

For KCC Use:	9-5-010
Effective Date:	4
SGA? Yes	No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date September 8 2006	Spot Fast
month day year	
OPERATOR: 13-1-14 33486	THE COLUMN
Dork Home Oil Comment II O	990 feet from F N / S Line of Section  Feet from F / W Line of Section
24961 Forest Park Priva	Is SECTION Regularirregular?
Flizabeth CO 90107 7970	
Develop C. Erielius	(Note: Locate well on the Section Plat on reverse side)
202 646 5456	County: Rooks
rnulle,	Long Store
CONTRACTOR: License# 32247 V	Field Name.
Name: Jeff's Oilfield Supervision	Is this a Prorated / Spaced Field?  Target Formation(s):  Arbuckle
Otwell	Nearest Lease or unit boundary: 330 ft.
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1927 feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
✓ OWWO Disposat Wildcat ✓ Cable	Depth to bottom of fresh water: 80 feet
Seismic; # of Holes Other	Depth to bottom of usable water: 700 feet
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 106 feet
Operator: Sidey VD Oil Company	Length of Conductor Pipe required:
Well Name: Amdts #1	Projected Total Depth: 3430 feet
Original Completion Date: 7/23/52 Original Total Depth: 3397	Formation at Total Depth: Arbuckle
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other Lease Water
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken? Yes VNo
	If Yes, proposed zone:
AFF	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the c 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well-shall	be the circulating coment to the top; in all cases surface pipe shall be set the underlying formation.  Instrict office on plug length and placement is necessary prior to plugging; aged or production casing is comented in; ted from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II comenting the plugged. In all cases, NOTIFY district office prior to any comenting.
I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.
Date: August 28, 2006 Signature of Operator or Agent:	Title: President
	Remember to:
For KCC Use ONLY	File Drill Pit Application (form CDP-1) with Intent to Drift;
API # 15 - 163-19112 - 00-01	File Completion from ACO-1 within 120 days of spud date;
Conductor pipe required / Vone feet per Alt V2	File acreage attribution plat according to field proration orders;     Notify appropriate district office 48 hours prior to workover or re-entry;
	<ul> <li>Submit plugging report (CP-4) after plugging is completed;</li> <li>Obtain written approval before disposing or injecting salt water.</li> </ul>
Approved by: Rest 8-31-06  This authorization expires: 2-28-07	
	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if drilling not started within 6 months of approval date.)	Well Not Drilled - Permit Expired
Spud date:Agent:	Signature of Operator or Agent:
	Date:
Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202 RECEIVED

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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15163-19112-00-01	Location of Well: County: Rooks		
Operator: Dark Horse, Oil Company, LLC.	330 feet from N / S Line of Section		
Lease: Arndts	990 feet from E / W Line of Section		
Well Number: 1 Field: Lone Star	Sec. 9 Twp. 8-S S. R. 17-		
Number of Acres attributable to well:	Is Section: 🗾 Regular or 🔲 Irregular		
QTR / QTR / QTR of acreage: NE - NW - NW	If Section is irregular, locate well from nearest corner boundary.		
	Section corner used: NE NW SE SW		

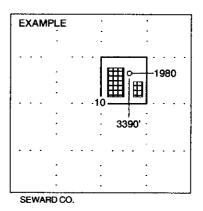
#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	330'		T-8-5				
	<b>–990</b> '					·	
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R-17-W	:		-	· (	<del>)</del>		
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	· · · · · · · · · · · · · · · · · · ·				<u> </u>		 

RECEIVED AUG 3 0 2006 KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

<del></del>	<del></del>			
Operator Name: Dark Horse Oil (	Company, LLC	C	License Number: 33486	
Operator Address: 34861 Forest			eth, CO 80107-7879	
Contact Person: Douglas C. Frickey			Phone Number: ( 303 ) 646 - 5156	<del></del>
Lease Name & Well No.: Arndts #1			Pit Location (QQQQ):	
Type of Pit:	Pit is:		NE NW NW	
Emergency Pit Burn Pit	Proposed Existing		Sec. 9 Twp. 8-S R. 17- East  West	
Settling Pit Drilling Pit	If Existing, date constructed:		330 Feet from North / South Line of	
Workover Pit Haul-Off Pit			990 Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Rooks	
		No		County
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:(For Emergency Pits and Settling Pits only)	_ mg/I
Is the bottom below ground level?  Ves No	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	5 Length (fee	et) 8	Width (feet)N/A: Steel Pin	<b>S</b>
	rom ground level to dee	-		
If the pit is lined give a brief description of the material, thickness and installation procedure Plastic 6mm Liner, Installed by r	liner e.	Describe proce	dures for periodic maintenance and determining REC	
If the pit is lined give a brief description of the material, thickness and installation procedure Plastic 6mm Liner, Installed by ranchored by pit dirt on edges.	iner e. rig crew and	Describe proce liner integrity, in Visual C	dures for periodic maintenance and determining REC icluding any special monitoring.  heck.  AUG	302
If the pit is lined give a brief description of the material, thickness and installation procedure Plastic 6mm Liner, Installed by ranchored by pit dirt on edges.  Distance to nearest water well within one-mile	rig crew and	Describe proce liner integrity, in Visual C	dures for periodic maintenance and determining REC heck.  AUG KCC  west fresh water	3 0 29 WIC
If the pit is lined give a brief description of the material, thickness and installation procedure.  Plastic 6mm Liner, Installed by ranchored by pit dirt on edges.  Distance to nearest water well within one-mile.  3353 feet Depth of water well	rig crew and	Describe proce liner integrity, in Visual C	dures for periodic maintenance and determining REC heck.  AUG KCC  west fresh water	3 0 29 WIC
If the pit is lined give a brief description of the material, thickness and installation procedure. Plastic 6mm Liner, Installed by ranchored by pit dirt on edges.  Distance to nearest water well within one-mile.  3353 feet Depth of water well.  Emergency, Settling and Burn Pits ONLY:	rig crew and	Describe proce liner integrity, in ViSUAL C	west fresh water / 7 feet.  red well owner electric log KDN  wer and Haul-Off Pits ONLY:	3 0 29 WIC
If the pit is lined give a brief description of the material, thickness and installation procedure. Plastic 6mm Liner, Installed by ranchored by pit dirt on edges.  Distance to nearest water well within one-mile 3353 feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation:	rig crew and e of pit 30 feet	Describe proce liner integrity, in Visual C  Depth to shallor Source of information measure.  Drilling, Worker	dures for periodic maintenance and determining REC  heck.  AUG  KCC  west fresh water	3 0 29 WIC
If the pit is lined give a brief description of the material, thickness and installation procedure.  Plastic 6mm Liner, Installed by ranchored by pit dirt on edges.  Distance to nearest water well within one-mile.  3353 feet Depth of water well.  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:	rig crew and e of pit 30 feet	Describe proce liner integrity, in ViSUAL C  Depth to shallor Source of informassu  Drilling, Worker  Type of material Number of world	west fresh water / 7 feet.  red well owner electric log KDN  wer and Haul-Off Pits ONLY:	3 0 29 WIC
If the pit is lined give a brief description of the material, thickness and installation procedure Plastic 6mm Liner, Installed by ranchored by pit dirt on edges.  Distance to nearest water well within one-mile 3353   feet   Depth of water well    Emergency, Settling and Burn Pits ONLY: Producing Formation:    Number of producing wells on lease:    Barrels of fluid produced daily:    Does the slope from the tank battery allow all	rig crew and a of pit 30 feet	Describe proce liner integrity, in Visual C  Depth to shallor Source of information measu  Drilling, Worker Type of material Number of work Abandonment	dures for periodic maintenance and determining REC  heck.  AUG  KCC  west fresh water	3 0 29 WIC
If the pit is lined give a brief description of the material, thickness and installation procedure.  Plastic 6mm Liner, Installed by ranchored by pit dirt on edges.  Distance to nearest water well within one-mile 3353 feet Depth of water well	rig crew and a of pit 30 feet	Describe proce liner integrity, in ViSUAL C  Depth to shallor Source of information measu  Drilling, Worker  Type of material Number of work Abandonment price of the best or the best of	west fresh water	3 0 29 WIC
If the pit is lined give a brief description of the material, thickness and installation procedure.  Plastic 6mm Liner, Installed by ranchored by pit dirt on edges.  Distance to nearest water well within one-mile 3353   feet   Depth of water well    Emergency, Settling and Burn Pits ONLY:  Producing Formation:   Number of producing wells on lease:   Barrels of fluid produced daily:   Does the slope from the tank battery allow all flow into the pit?   Yes   No  I hereby certify that the above state   August 28, 2006	rig crew and a of pit 30 feet spilled fluids to	Describe proce liner integrity, in ViSUAL C  Depth to shallor Source of information measu  Drilling, Worker  Type of material Number of work Abandonment price of the best or the best of	AUG  Neck.  AUG  KCC  West fresh water	3 0 29 WIC

STATE OF KANSAS STATE CORPORATION COMMISSION

## WELL PLUGGING RECORD K.A.R.-82-3-117

API NUMBER 5-22-52

200 Colorado Derby Bullding Wichita, Kansas 57202	15-163-19112-00-02	LEASE NAME Arndts
	TYPE OR PRINT	WELL NUMBER 1
•	NOTICE: Fill out completely and return to Cons. Div.	SPOT LOCATION NE NW NW
01	office within 3D days.	SEC. 9 TWP. 8 RGE. 17(E) 0 40
LEASE OPERATOR Okmar Oil C	<u>.ompany</u>	COUNTY Rooks
ADDRESS Box 723 Hays, Kansas	- 67601	Date Well Completed 5-22-52
PHONE # 913 628 6101 OPE	RATORS LICENSE NO. 5245	Plugging Commenced 4-19-90
Character of Well Oil (Oil, Gas, D&A, SWD, input, Wate	r Supply Well)	Plugging Completed 4-19-90
Did you notify the KCC/KDHE Join	t District Office prior to plug	ging this well? Yes
Which KCC/KDHE Joint Office did	you notify? Hays, Kansas	67601
Is ACO-1 filed?If n	ot, is well log attached?	
Producing formation	Depth to top	bottomT.D. 3381
Show depth and thickness of all	water, oil and gas formations.	
OIL, GAS OR WATER RECORDS	CASI	NG RECORD
Formation Conte	nt Fram To Size Put	Pulled out
Sunface	0 106 8 5/8	
Casing	<u> </u>	Vone
Describe in detail the manner in the mud fluid was placed and the the hole. If cement or other plu depth placed, from feet to fe Mix 60 sks. 65/35 nos. 10% get	method or methods used in intro gs were used state, the characte et each set. Shot 2 holes at 1	pducing it into proof same and 375 and 2 holes at 825!
746 90 Mix 30 sks 65/35 pos up to 5½. Pumped 235 sks. 65/3	10% gol 1/4# Selotlake per	sk. with tubing. Hook
up to 5½. "Pumped 235 sks. 6573	5 005 10% del" 1/4# seloflake	per sk. at 1000#. Shut in
300#. Hook to annulus. Pump Shoot 2 holes at 105! Mix 25 (If additional descri	ske cinculate cement out of	Sund in bottom of cellar.
(if additional descri		
Name of Piugging Contractor Address Box 723 Havs. Kansa		License No. 5245
	BJ Titan cementer	
STATE OF Kansas	COUNTY OFEllis	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Mr. Ted Crawford	(employee of	operator) or
(operator) of above-described we I have knowledge of the facts, state log of the above-described we correct, so help me God.	il, being first duly sworn on oa tatements, and matters herein co ail as filed that the same are t	ith, says: That
ROSEMARY SMITH	(Signature)	1 ga changer
NOTARY PUBLIC	(Address)	23 A. 160 May 160 1
LAV APPT, EXP. MAT 1, 1934	RIBED AND SWORN TO before me this	sour la bot
My Commission expires: UR 24		No are Public
CONSERVATION CONSERVATION	Uesp Union	Revised 06-83
2 Min.		