

OWWO

For KCC Use: Effective Date: 9-5-06 District # 4 SGA?  Yes  No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date September 8 2006 month day year

OPERATOR: License# 33486 Name: Dark Horse Oil Company, LLC. Address: 34861 Forest Park Drive Elizabeth, CO 80107-7879 Contact Person: Douglas C. Frickey Phone: 303-646-5156

CONTRACTOR: License# 32247 Name: Jeff's Oilfield Supervision Oilwell

Well Drilled For: Well Class: Type Equipment: Oil, Gas, OWWO, Seismic, Other, Enh Rec, Storage, Disposal, Infield, Pool Ext, Wildcat, Other, Mud Rotary, Air Rotary, Cable

If OWWO: old well information as follows: Operator: Sidey VD Oil Company Well Name: Armdts #1 Original Completion Date: 7/23/52 Original Total Depth: 3397

Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Spot NE NW NW Sec. 9 Twp. 8-S S. R. 17- 330 990 feet from N S Line of Section E W Line of Section Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side) County: Rooks

Lease Name: Armdts Well #: 1 Field Name: Lone Star

Is this a Prorated / Spaced Field? Target Formation(s): Arbuckle

Nearest Lease or unit boundary: 330 ft. Ground Surface Elevation: 1927 feet MSL

Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 80 feet

Depth to bottom of usable water: 700 feet Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 106 feet Length of Conductor Pipe required:

Projected Total Depth: 3430 feet Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: Well Farm Pond Other Lease Water DWR Permit #:

(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: August 28, 2006 Signature of Operator or Agent: Title: President

For KCC Use ONLY API # 15 - 163-19112-00-01 Conductor pipe required None feet Minimum surface pipe required 100 feet per Alt. Approved by: Date 8-31-06 This authorization expires: 2-28-07 Spud date: Agent:

Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.*

API No. 15 - 163-19112-0001  
 Operator: Dark Horse Oil Company, LLC.  
 Lease: Arndts  
 Well Number: 1  
 Field: Lone Star  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: NE - NW - NW

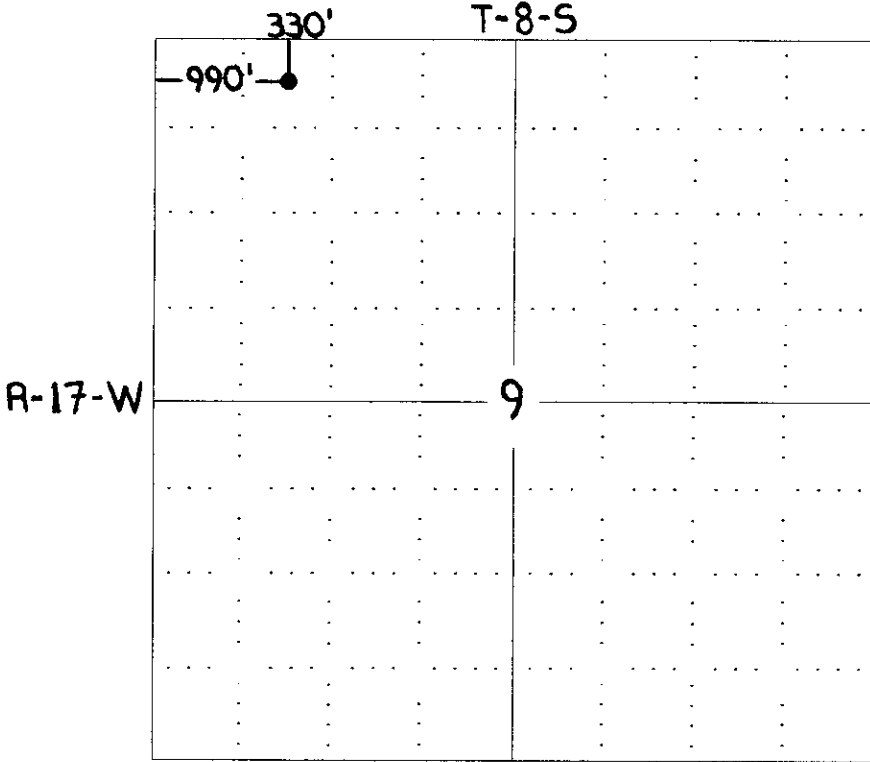
Location of Well: County: Rooks  
330 feet from  N /  S Line of Section  
990 feet from  E /  W Line of Section  
 Sec. 9 Twp. 8-S S. R. 17-  East  West

Is Section:  Regular or  Irregular

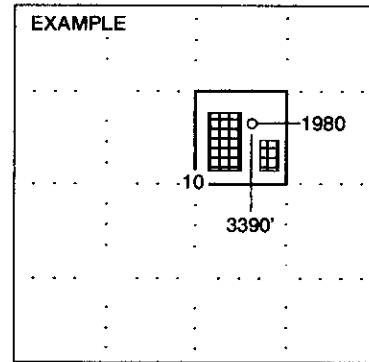
**If Section is Irregular, locate well from nearest corner boundary.**  
 Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary.)*



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SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



STATE OF KANSAS  
 STATE CORPORATION COMMISSION  
 200 Colorado Derby Building  
 Wichita, Kansas 67202

WELL PLUGGING RECORD  
 K.A.R.-82-3-117

15-163-19112-00-00

API NUMBER 5-22-52

LEASE NAME Arndts

WELL NUMBER 1

SPOT LOCATION NE NW NW

SEC. 9 TWP. 8 RGE. 17(E)

COUNTY Rooks

Date Well Completed 5-22-52

Plugging Commenced 4-19-90

Plugging Completed 4-19-90

TYPE OR PRINT  
 NOTICE: Fill out completely  
 and return to Cons. Div.  
 office within 30 days.

LEASE OPERATOR Okmar Oil Company

ADDRESS Box 723 Hays, Kansas 67601

PHONE # (913) 628 6101 OPERATORS LICENSE NO. 5245

Character of Well Oil  
 (Oil, Gas, D&A, SWD, input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Hays, Kansas 67601

Is ACO-1 filed?                      If not, is well log attached?                     

Producing formation                      Depth to top                      bottom                      T.D. 3381

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
	Surface	0	106	8 5/8		<u>None</u>
	Casing	0	3380	5 1/2		<u>None</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set. Shot 2 holes at 1375 and 2 holes at 825' Mix 60 sks. 65/35 pos. 10% gel. 1/4# selflake per sk. 200# bulls. Pull 25 its. to 746.90. Mix 30 sks. 65/35 pos. 10% gel. 1/4# selflake per sk. 10# with tubing. Hook up to 5 1/2. Pumped 235 sks. 65/35 pos. 10% gel. 1/4# selflake per sk. at 1000#. Shut in 300#. Hook to annulus. Pump 1 bbl cement coming out of ground in bottom of cellar. Shoot 2 holes at 105'. Mix 25 sks. circulate cement out of 8 5/8.  
 (If additional description is necessary, use BACK of this form.)

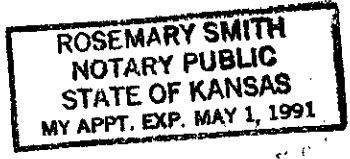
Name of Plugging Contractor Okmar Oil Company License No. 5245  
 Address Box 723 Hays, Kansas 67601

BJ Titan cementer

STATE OF Kansas COUNTY OF Ellis, ss.

Mr. Ted Crawford (employee of operator) or (operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Ted Crawford  
 (Address) Box 723 Hays, Kansas 67601



SUBSCRIBED AND SWORN TO before me this 23 day of April, 1990

Rosemary Smith  
 Notary Public

My Commission expires: APR 24 1990 5-1-1991

