

For KCC Use: 9-5-06
Effective Date: 9-5-06
District # 1
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date September 13th 2006
month day year

OPERATOR: License# 9408
Name: Trans Pacific Oil Corporation
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Contact Person: Scott Oatsdean
Phone: 316-262-3596

CONTRACTOR: License# 5929
Name: Duke Drilling Co., Inc.

Well Drilled For: ☒ Oil ☐ Gas ☐ O&W ☐ Seismic; # of Holes ☐ Other
Well Class: ☒ Infield ☐ Pool Ext. ☐ Wildcat ☐ Other
Type Equipment: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

If OWWO: old well information as follows:
Operator: Thunderbird Drilling & Petroleum Resources
Well Name: #1 McBee
Original Completion Date: 11/4/71 Original Total Depth: 4626

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot NE SW SW Sec. 25 Twp. 16 S. R. 27 ☐ East ☒ West
990 feet from ☐ N / ☒ S Line of Section
4290 feet from ☒ E / ☐ W Line of Section

Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Lane

Lease Name: McBee C Well #: 2-25

Field Name: Horse Tank

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Kansas City, Marmaton, Mississippi

Nearest Lease or unit boundary: 990'

Ground Surface Elevation: 2696 est. feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 220' / 180'

Depth to bottom of usable water: 1250' / 1320'

Surface Pipe by Alternate: ☐ 1 ☒ 2

Length of Surface Pipe Planned to be set: none 292'

Length of Conductor Pipe required: none

Projected Total Depth: 4626'

Formation at Total Depth: Mississippi

Water Source for Drilling Operations: _____

☐ Well ☒ Farm Pond ☐ Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

AFFIDAVIT

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KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office prior to any cementing.*

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/30/06 Signature of Operator or Agent: W. Bruce Biddleman Title: Geologist

For KCC Use ONLY

API # 15 - 101-20019-00-01

Conductor pipe required None feet

Minimum surface pipe required 292 feet per Alt. Y(2)

Approved by: LH 8-31-06

This authorization expires: 2-28-07

(This authorization void if drilling not started within 6 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

25
16
27W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 101-20019-00-01
 Operator: Trans Pacific Oil Corporation
 Lease: McBee C
 Well Number: 2-25
 Field: Horse Tank

Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: NE - SW - SW

Location of Well: County: Lane
990 feet from ☐ N / ☒ S Line of Section
4290 feet from ☒ E / ☐ W Line of Section
 Sec. 25 Twp. 16 S. R. 27 ☐ East ☒ West

Is Section: ☒ Regular or ☐ Irregular

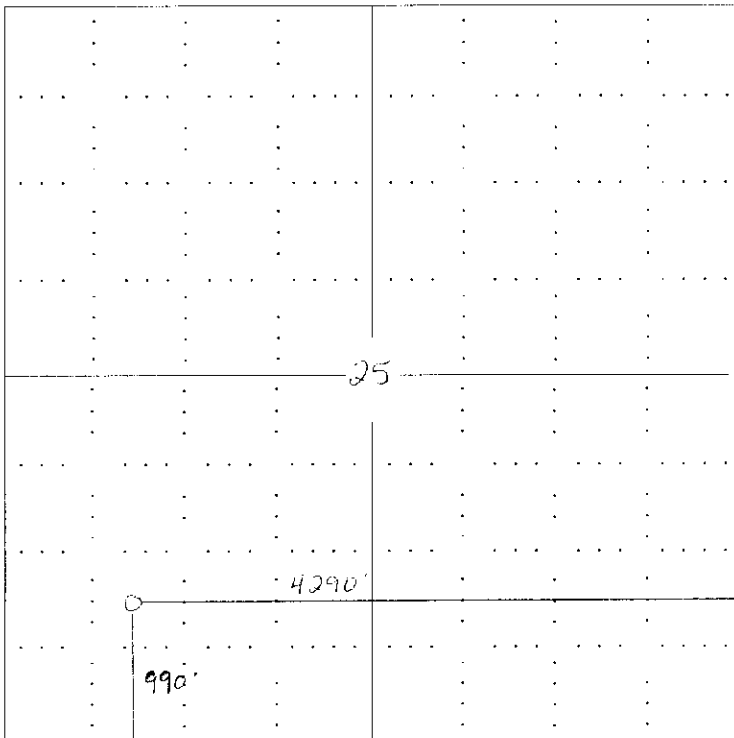
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT

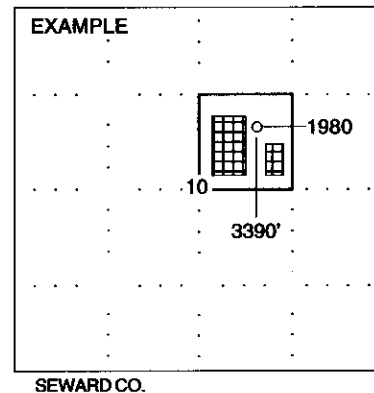
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

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 AUG 30 2006
 CONSERVATION DIVISION
 WICHITA, KS



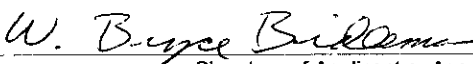
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Trans Pacific Oil Corp.		License Number: 9408	
Operator Address: 100 S. Main, Suite 200			
Contact Person: Scott Oatsdean		Phone Number: (316) 262 - 3596	
Lease Name & Well No.: McBee C 2-25		Pit Location (QQQQ): C - NE - SW - SW Sec. 25 Twp. 16S R. 27 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 990 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4290 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Lane County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 150 Length (feet) 150 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit NA feet Depth of water well feet		Depth to shallowest fresh water feet. Source of information: measured well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh mud Number of working pits to be utilized: 3 Abandonment procedure: Let pits dry, fill pits, rip and smooth location. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <div style="display: flex; justify-content: space-between;"><div>Date: 8/30/06</div><div> Signature of Applicant or Agent</div><div>RECEIVED KANSAS CORPORATION COMMISSION AUG 30 2006 CONSERVATION DIVISION WICHITA, KS</div></div>			
KCC OFFICE USE ONLY Date Received: 8/30/06 Permit Number: Permit Date: 8/30/06 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-101-20019-00-01

15-101-20019-0000

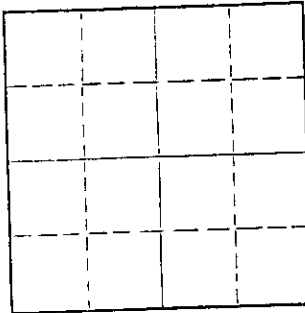
Form CP-4

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

NORTH



Locate well correctly on above
Section Plot

Name of Conservation Agent who supervised plugging of this well _____
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4625 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
	Surface	0	292	8-5/8"	10/25/71	-----
	Casing					

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Heavy Mud from Total Depth to 1025 Feet,
Plug and 100 sack cement; Mud to 310 Feet.
Plug and 25 sack cement; Mud to 40 Feet,
Plug and 10 sack cement to Base of Cellar;
2 sack cement in Rat Hole. Job Completed
@ 4:00 A.M.

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STATE CORPORATION COMMISSION
NOV 9 1971
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton
Address Box 339, Hays, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
Clarence Michael of Sage Drilling Co. (employee of owner) or owner or operator of the above described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed and that the same are true and correct. So help me God.

(Signature) Clarence Michael
500 Bitting Building, Wichita, Kansas
(Address)

Subscribed and sworn to before me this 8th day of November, 1971.

Louise K. Whitted
Louise K. Whitted - Notary Public.

My commission expires November 26, 1974.

