For KCC Use: 9-5-06 Effective Date: 9-5-06 District # 3 SGA? Y Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date September 5, 2006	day year	Spot ApSW NENW NW Sec. 9 Twp. 9	S. R. ²⁰ West
	uay you.	ApSW - NENW - New Sec. Twp	
DPERATOR: License# 33258			W Line of Section
lomo. Fred Oden, III dba Sabine Operating Service	e, Inc.	leet nom E /	A AA FINE OI Section
Address: 896 N. Mill Street, Suite 203	·	Is SECTIONRegularIrregular?	
City/State/Zip:		(Note: Locate well on the Section Plat of	n reverse side)
Contact Person, Fred Oden		County: Jefferson	
Phone: (972) 219-8585		Lease Name: Noli	Well #: 1-06
		Field Name: Zachariah	.
CONTRACTOR: License# 33734		Is this a Prorated / Spaced Field?	Yes 🗸 N
lame: HAT Drilling		Target Formation(s): Mississippian	
		Nearest Lease or unit boundary: 500'	
Well Drilled For: Well Class:	Type Equipment:	Ground Surface Elevation: 941	feet MS
Oil Enh Rec Infield	✓ Mud Rotary	Water well within one-quarter mile:	Yes ✓ N
Gas Storage Pool Ext	. Air Rotary	Public water supply well within one mile:	∏Yes ✓N
OWWO Disposal Wildcat	Cable	Depth to bottom of fresh water:	
Seismic; # of Holes Other		Depth to bottom of usable water: 225	
Other		Surface Pipe by Alternate: 1 2	
		Length of Surface Pipe Planned to be set: 50'	
f OWWO: old well information as follows:		Length of Conductor Pipe required: none	*
Operator:		Projected Total Depth: 1,600'	-
Well Name:		Formation at Total Depth: Mississippian	_
Original Completion Date:O	Original Total Depth:	Tomator at rotal popul.	
Disertional Deviated or Harizantal wellbare?	Yes 🗸 No	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?			
f Yes, true vertical depth:		DWR Permit #:	
		(Note: Apply for Permit with DW	
KCC DKT #:		(Note: Apply for Permit with DW Will Cores be taken?	
KCC DKT #: through all	l unconsolidated	• • • •	Yes V
KCC DKT #: through all	l unconsolidated	Will Cores be taken? If Yes, proposed zone:	Yes VN
KCC DKT #: + Surface casing through all aterial + 5'. 40' minime	l unconsolidated um · AF	Will Cores be taken? If Yes, proposed zone: KANSAS	Yes ✓N RECEIVED
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A Surface casing through all aterial + 5'. 40' minimum aterial + 5'. 40' minimum aterial + 5'. 40' minimum agreed that the following minimum requipation in the sagreed that the following minimum requipation in the sagreed that the following minimum requipation in the sagreed that the following minimum requipation in the surface pipe and the surface pipe surface pipe through all unconsolidated materials pathology all unconsolidated materials pathology and surface pipe through all unconsolidated materials pathology and surface will be material to the surface will be material to the surface pipe required within 30 days of the surface pipe required within 30 days of the surface and surface pipe required within surface pipe required wit	ling, completion and eventual irements will be met: rlor to spudding of well; nt to drill shall be posted on et as specified below shall be as specified below shall be oblus a minimum of 20 feet into between the operator and the notified before well is either ploroduction pipe shall be cemen Kansas surface casing order the spud date or the well shall be rein are true and to the best operator or Agent:	Will Cores be taken? If Yes, proposed zone: FIDAVIT KANSAS plugging of this well will comply with K.S.A. 55 et. sec. ach drilling rig; set by circulating cement to the top; in all cases surfate underlying formation. district office on plug length and placement is necessugged or production casing is cemented in; inted from below any usable water to surface within 1 ar #133,891-C, which applies to the KCC District 3 are ill be plugged. In all cases, NOTIFY district office point of my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent File Completion Form ACO-1 within 120 days of Notify appropriate district office 48 hours prior to Submit plugging report (CP-4) after plugging is Obtain written approval before disposing or inject. If this permit has expired (See: authorized expired)	RECEIVED CORPORATION COMMINATION DIVISION TO BE WIGHT WIRE SET SATURD TO PLUGGING; TO DIVISION TO DIV

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

if the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

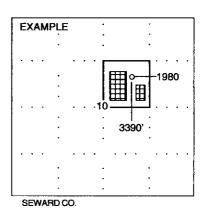
: County: Jefferson feet from ✓ N / S Line of Section
feet from IN / S Line of Section
feet from E / 🗸 W Line of Section
Twp. 9 S. R. 20 ✓ East Wes
Regular or Irregular
regular, locate well from nearest corner boundary.

PL AT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Fred Oden, III dba	Sabine Operating Service	License Number: 33258	
Operator Address: 896 N. Mill Stree	et, Suite 203, Lewisville	e, Texas 75057	
Contact Person: Fred Oden		Phone Number: (972) 219 8585	
Lease Name & Well No.: Noll #1-06		Pit Location (QQQQ):	
Type of Pit:	Pit is:	ApSWNENWNW	
Emergency Pit Burn Pit	✓ Proposed Existing	Sec. 9 Twp. 9 R. 20 Fast West	
Settling Pit Drilling Pit	If Existing, date constructed:	500 Feet from 🗸 North / South Line of Section	
Workover Pit Haul-Off Pit	Ditihu	880 Feet from East / ✓ West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity: 250 (bbls	lefferson	
Is the pit located in a Sensitive Ground Water		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ✓ Yes No	Artificial Liner?	How is the pit lined if a plastic liner is not used? native clay	
Pit dimensions (all but working pits):	30 Length (feet) 10	Width (feet) N/A: Steel Pits	
	rom ground level to deepest point: 5	(feet)	
Distance to nearest water well within one-mil	Source of in	B	
1634 feet Depth of water well		suredwell owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: drilling mud	
Producing Formation:		orking pits to be utilized: ³	
Number of producing wells on lease: Barrels of fluid produced daily:		nt procedure: air dry and backfill	
Does the slope from the tank battery allow at flow into the pit? Yes No	Il spilled fluids to Drill pits mu	t be closed within 365 days of spud date.	
I hereby certify that the above stat	ements are true and correct to the b	AUG 3 1 ZU	
August 31, 2006 Date	Wonna	Signature of Applicant or Agent WICHITA, KS	
	VOC OFFICE LISE	ONLY	
	KCC OFFICE USE		