For KCC Use:	-/NA
For KCC Use: 9-5	
District #	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed

Specified Spuid Date 9 5 2006 Spot File Section File Sec	GA? X Yes No				(5) days prior to commencing well	All blanks must be Filled
September Sept		INC			(-) (
OPERATOR: Licenses 20037	Expected Soud Date	9	5	2006	Spot 40 30	L
Agroved by Berker Description Section Se		month	day	year		
Name: Observations of the property of the property of the well will comply with K.S.A. 55 et. seq. tit segreed that the following minimum requirements will be met. Name: Accept of the appropriate district office of the posted on and chilling in the posted on a posted in the	30037					
Name: General Contention of Section 1997 (1997) (19	OPERATOR: License# 30037	··	<u> </u>		2310 feet from E	/ [V]W Line of Section
Address: Vol. Seal Vol. Se	Name: Green Emerprises				is SECTION V Regular Irregular?	
Country Cowney Control Parson, Wayne Green Phone: @0455-3225 CONTRACTOR: Leenees 32854 Is a Prostact of Spaced Field? Sease Marrie, Particulf Trust Field Name: Sike-Carson Is this a Prostact of Spaced Field? Target Formation(s): Barlewille Nearest Lease or unit boundary: 330 Nearest Lease or unit boun	Address: 1007, 152nd Rd	7110				t on reverse side)
Contact Person. 1998 form. Co	City/State/Zip: Oxloid, Railsas o	/119				(OH THY HISE SICE)
Field Name: Silet-Carson CONTRACTOR: Licenses 32854 Name: Guito-R Drilling Co. Well Drilled For: Well Drilled For: Well Drilled For: Well Class: John Clas	Contact Person, Wayne Gleen				County: Cowley Particuff Trust	14(a)) #. 2
In this a Prorated / Spaced Field? Yes No Name. Culck Drilling Co. Yes No Name. Culck Drilling Co. Yes Ves No Name. Culck Drilling Co. Yes Ves Ves No Name. Culck Drilling Co. Yes Ves	Phone: 620-455-3525				Lease Name: Periodi 1135	VVEN #
Target Formation(s); Selection: 150 Selecti	328	254				Van Lillia
Naerek Lases or unit boundary: 330 Teet MSL	CONTRACTOR: License#	· · · · · · · · · · · · · · · · · · ·				Ties
Ground Surface Elevation: 1100 Gas	Name: Guick Drilling Co.				Target Formation(s):	
Ground Surface Elevation: Water well within one mile: Ves V No Depth to bottom of fresh water: Original Completion Date: Original Completion Date: Original Completion Date: Directional, Deviated or Horizontal wellbore? Original Completion Date: Original Completion Date: Directional, Deviated or Horizontal wellbore? Well Well Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR) Well Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR) Well Farm Pond Other DWR Permit #: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill and but permit well pluggling of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill and but permit well well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. It well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in. 1. If an ALTENATE II COMPLETTION, production pipe shall be cemented from below any usable water to surface within 120 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY Approved by: Well 83340	Well Drilled For	Wall Class:	Type E	quipment:	Nearest Lease or unit boundary:	fact MCI
Gas Storage Pool Ext. Air Rotary Public water supply well within one mile: Yes No Disposal Wildcat Cable Depth to bottom of tresh water. 150 Depth to bottom of usable water. 150 Depth to bepth to the usable pusable to the poper of the poper of the usable water. 150 Depth to bottom of usable va				· · .		
Disposal Seismic: a of Holes Other Depth to bottom of fresh water: Seismic: Seismic: a of Holes Other Depth to bottom of fresh water: Seismic: Se	두 1		<u> </u>	•		
Seismic:		₩.	<u>;</u> '	-	Public water supply well within one mile:	<u> </u>
Sourface Pipe by Atternate: 1 2 2 2 2 2 2 2 2		<u> </u>	! Ci	יייי <u>י</u>	Depth to bottom of fresh water:	
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Well V Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual pluggling of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 deys of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II community. Title: Owner For KCC Use ONLY API # 15 - 0.35 - 2.4256 - 0.000 Approved by: #14-8-31-0 users feet Minimum surface pipe required More pursuant to Appendix and the production orders; Notify appropriate district office as hours prior to workover or re-entry; Submit plugging report (2) after plugging is completed; Pile Completion Form ACC-1 within 120 days of spud date; File Drill Pit Application (form ACC-1 within 120 days of spud date; File Dril	\ <u></u>				Depth to bottom of usable water:	
Length of Conductor Pipe required: State	Other				Surface Pipe by Alternate: 🗸 1 🔲 2	
Length of Conductor Pipe required: State	If OMMO: aid wall information	n as follows:			Length of Surface Pipe Planned to be set: 300	
Projected Total Depth: \$\frac{3200}{\text{projected Total Depth:} &\frac{3200}{\text{projected Total Depth:} &\					Length of Conductor Pipe required:	
Original Completion Date: Original Completion Form ACO-1 with Intent to Drill; File acreage attribution plat according to field proration orders: Notify appropriate district office on plus plant and placement is necessary prior to any cementing. Original Completion Form ACO-1 with Intent to Drill; File Co	Mail Name:				Projected Total Depth: 3200	<u></u>
Directional, Deviated or Horizontal wellbore? Yes No					Formation at Total Depth: Mississippi	
If Yes, true vertical depth: DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? Yes No	Original Completion Date.		iginal local			•
Bottom Hole Location:	Directional, Deviated or Horizo	ontal wellbore?		Yes 🗸 No	Well Farm Pond Other	
Note: Apply for Permit with DWR (Note: Note: Not					DWR Permit #:	
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate it cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API #15 - O 3 5 - 2 4 2 5 6 - 0000 For KCC Use ONLY API #3 15 - O 3 5 - 2 4 2 5 6 - 0000 Approved by: I + B 3 1 - 0 6 Feet					(Note: Apply for Permit with	DWA 🔲)
If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from blow any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate it cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: 8-23-06 Signature of Operator or Agent: Approved by: 14-18-31-06 Title: Owner Remember to: File Completion Form ACO-1 within 120 days of spud date; File Completion form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acceage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box						
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1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: 8-23-06 Signature of Operator or Agent: Conductor pipe required None Fell Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.					organia of this well will comply with N.S.A. 55 et.	ooq.
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For KCC Use ONLY API # 15 - 035 - 24256 - 0000 Conductor pipe required None feet Minimum surface pipe required 300 feet per Alt. 1) Approved by: PH 8-31-06 This authorization expires: 2-28-07 Signature of Operator or Agent: Title: Owner Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	A copy of the approved The minimum amount through all unconsolide If the well is dry hole, The appropriate distriction If an ALTERNATE II COr pursuant to Appendents to be completed with the complete completed with the complete	d notice of intent of surface pipe a ated materials pl an agreement but office will be no OMPLETION, pr dix "B" - Eastern thin 30 days of the street of the surface of the	to drill shas specified us a minimetween the otified beforeduction parkansas sine spud date to drill spud date spud	all be posted on ead below shall be some of 20 feet into e operator and the re well is either pluipe shall be cemer urface casing order to the well shall be shall shall be sh	the underlying cement to the top; in all cases is the underlying formation. district office on plug length and placement is ne ugged or production casing is cemented in; nted from below any usable water to surface within #133,891-C, which applies to the KCC District is be plugged. In all cases, NOTIFY district office	cessary <i>prior to plugging;</i> n <i>120 days</i> of spud date. 3 area, alternate II cementing
For KCC Use ONLY API # 15	I hereby certify that the state	ements made he	rein are tru	e and to the best	of my knowledge and belief.	
For KCC Use ONLY API # 15 - 035-24256-0000 Conductor pipe required None feet Minimum surface pipe required 300 feet per Alt. 1 Approved by: PH 8-31-06 This authorization expires: 2-28-07 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	Date: 8-23-06	Signature of O	perator or	Agent:	Title: Own	er
API # 15 - 035-24256-0000 API # 15 - 035-24256-0000 Conductor pipe required						
Conductor pipe required None feet Minimum surface pipe required Approved by: 12-13-06 This authorization expires: 2-28-07 File acreage attribution plant according to fleth profation offices. Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	For KCC Use ONLY	-11			- File Drill Pit Application (form CDP-1) with Int	ent to Drill;
Conductor pipe required None feet Minimum surface pipe required Approved by: 12-13-06 This authorization expires: 2-28-07 File acreage attribution plant according to fleth profation offices. Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	API # 15 035-		0000		- File Completion Form ACO-1 within 120 day	s or spud date;
Minimum surface pipe required 300 feet per Alt. 1) Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	A 1 # 10	None	fe	et	- File acreage attribution plat according to file	or to workover or re-entry:
Approved by: 2+8-31-06 Approved by: 2+8-31-06 This authorization expires: 2-28-07 This authorization expires: 2-28-07 Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.		201)	\wedge V	Submit plugging report (CP-4) after plugging	is completed;
Approved by: 414 8-31-00 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	Minimum surface pipe requ		fe	et per Alt.	Obtain written approval before disposing or	injecting salt water.
This authorization expires: Check the box below and return to the address below.	Approved by: Katt 8-3	1-00			1	, <u> </u>
(This authorization usid if drilling not started within R months of approval date.)	This authorization expires:	2-28-07			- If this permit has expired (See: authorized 8.	Apiration date) picase
(This authorization) void it diffing the station of mining to indicate of depotentially (This authorization) void it diffing the station of t	(This authorization void if drii	lling not started with	hin 8 month	s of approval date.)	, h	L L
Well Not Drilled - Permit Expired						- ή
Spud date: Signature of Operator or Agent: Date:	Spud date:	Agent:			I	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

AUG 2 4 2006

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

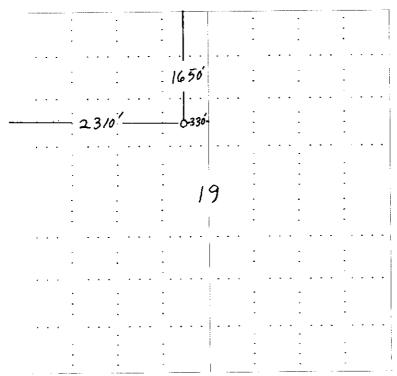
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

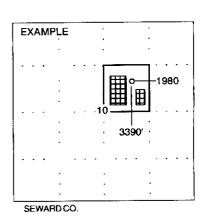
API No. 15 - 0 35-24256-0000	Location of Well: County:	Cowley
Operator: Green Enterprises	1650	feet from VN / S Line of Section
Lease: Penticuff Trust	2310	feet from E / W Line of Section
Well Number: 2	Sec. 19 Twp. 32	S. R. ³ East West
Field: Slick-Carson Number of Acres attributable to well:		or Irregular cate well from nearest corner boundary. NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

AUG 2 4 2008

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Green Enterprises Contact Person: Wayne Green			<u> </u>		
Phone Number: (620) 455 3525	Operator Name: Green Enterprises			License Number: 30037	
Lease Name & Well No: Penticuff Trust #2 Type of Pit. Type of Pit. Emergency Pit Bum Pit Proposed Existing Sec. 19 Twp, 32 R 3 East West Settling Pit Drilling Pit Fexisting, date constructed: 1650 Feet from North / South Line of Section 3210 Feet from Sauth Line of Section 3210 Feet from South Line of Section 3210 Feet fro	Operator Address: 1007, 152nd Ro	d	n,		
Pit Location (QQQQ): Type of Pit:	Contact Person: Wayne Green			Phone Number: (620) 455 ~ 3525	
Setting PR		ust #2		Pit Location (QQQQ):	
Emergency Pit Bum Pit		· · · · · · · · · · · · · · · · · · ·		NE SE NW .	Ì
Settling Pit Drilling Pit Haul-Off Pit Workover Pit Haul-Off Pit Pit capacity: 500 (bbls) Source of information: Source of information: Source of measured Sourc		Proposed	Existing	Sec. 19 Twp. 32 R. 3	West
Pit capacity: 500	Settling Pit Drilling Pit	If Existing, date co	nstructed:	1650 Feet from V North / South Line	e of Section
Supply API No or Year Drilled Source Sour	Workover Pit Haul-Off Pit			3210 Feet from East / ✓ West Line	e of Section
Is the pit located in a Sensitive Ground Water Area?	(If WP Supply API No. or Year Drilled)	1	(bbis)		
Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used?	Late with a stad in a Caratina Canad Mata			Chloride concentration:	mg/i
Pit dimensions (all but working pits): 50 Length (feet) 50 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) If the pit is lined give a brief description of the liner material, thickness and installation procedure. Distance to nearest water well within one-mile of pit liner integrity, including any special monitoring. Depth to shallowest fresh water 39 feet. Source of information: The pit of material well owner electric log KDWR Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. I hereby certify that the above statements are true and correct to the best of my knowledge and belief. Source of Applicant or Agent	is the pit located in a Sensilive Ground water	Mea: [* > 103			
Pit dimensions (all but working pits): 50 Length (feet) 50 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner Integrity, including any special monitoring. Depth to shallowest fresh water 39 feet. Source of information: Depth to shallowest fresh water 39 feet.	is the bottom below ground level?				!
Depth from ground level to deepest point: 5 (feet)	Yes No	Yes V	ło	Coated with Bentonite	
Depth from ground level to deepest point: 5 (feet)	Pit dimensions (all but working pits):	50 Length (fe	et) 50	Width (feet) N/A: Stee	el Pits
Distance to nearest water well within one-mile of pit 1800 feet Depth of water well 60 feet measured well owner electric log KDWR Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No I hereby certify that the above statements are true and correct to the best of my knowledge and belief.	•		_		
Source of information: 1800 feet Depth of water well 60 feet measured well owner electric log KDWR		lo of sit	Depth to shall	west fresh water 39 feet	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? I hereby certify that the above statements are true and correct to the best of my knowledge and belief. B-23-06 Date Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: 4 Abandonment procedure: Drill pits must be closed within 365 days of spud date. Signature of Applicant or Agent	_				
Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 8-23-06 Date Type of material utilized in drilling/workover: Number of working pits to be utilized: 4 Abandonment procedure: Drill pits must be closed within 365 days of spud date. Prill pits must be closed within 365 days of spud date. Signature of Applicant or Agent	1800 feet Depth of water well	60 feet	measi	ured well owner electric log	KDWR
Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 8-23-06 Date Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date. Drill pits must be closed within 365 days of spud date.	Emergency, Settling and Burn Pits ONLY	' :	Drilling, Work	over and Haul-Off Pits ONLY:	•
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8-23-06 Date Signature of Applicant or Agent			Abandonment		
		III spilled fluids to		procedure:,	
Date Received: 8 24 06 Permit Number: Permit Date: 8 31 06 Lease Inspection: A Yes No		- 	Drill pits must	procedure:be closed within 365 days of spud date.	
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEŁ, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

August 31, 2006

Mr. Wayne Green Green Enterprises 1007 152nd Rd Oxford, KS 67119

Re: Drilling Pit Application

Penticuff Trust Lease Well No. 2

NW/4 Sec. 19-32S-03E Cowley County, Kansas

Dear Mr. Green:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and **all pits must be lined with bentonite**. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: Doug Louis