

For KCC Use:  
Effective Date: 9-5-06  
District # 1

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

AUG 31 2006

NOTICE OF INTENT TO DRILL CONSERVATION DIVISION

Must be approved by KCC five (5) days prior to commencing WICHITA, KS

Expected Spud Date August 30 2006  
month day year

OPERATOR: License# 33235  
Name: Chieftain Oil Co., Inc  
Address: PO Box 124  
City/State/Zip: Kiowa, KS 67070  
Contact Person: Ron Molz  
Phone: 620-825-4030

CONTRACTOR: License# 33789  
Name: D & B Dilling, LLC

Well Drilled For:  Oil  Gas  OWWO  Seismic; # of Holes  Other  
 Enh Rec  Storage  Disposal  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Spot  East  West  
NW NE SE-SW Sec. 3 Twp. 32 S. R. 10  
1140 feet from  N /  S Line of Section  
3070 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: Barber  
Lease Name: Rowe Well #: 1  
Field Name: \_\_\_\_\_  
Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Arbuckle  
Nearest Lease or unit boundary: 390  
Ground Surface Elevation: 1515 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 120 ft  
Depth to bottom of usable water: 180 ft  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 300 ft  
Length of Conductor Pipe required: none  
Projected Total Depth: 5000 ft  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
 Well  Farm Pond Other XX  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-30-06 Signature of Operator or Agent: [Signature] Title: Sec.-Treas.

For KCC Use ONLY  
API # 15 - 007-23057-0000  
Conductor pipe required None feet  
Minimum surface pipe required 200 feet per Alt. 1  
Approved by: [Signature]  
This authorization expires: 2-28-07  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

3  
32  
10W

AUG 31 2006

CONSERVATION DIVISION  
WICHITA, KS

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form.* If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 007-23057-0000

Operator: Chieftain Oil Co., Inc

Lease: Rowe

Well Number: 1

Field: \_\_\_\_\_

Number of Acres attributable to well: 160

QTR / QTR / QTR of acreage: NW - NE - SE-SW

Location of Well: County: Barber

1140 feet from  N /  S Line of Section

3070 feet from  E /  W Line of Section

Sec. 3 Twp. 32 S. R. 10  East  West

Is Section:  Regular or  Irregular

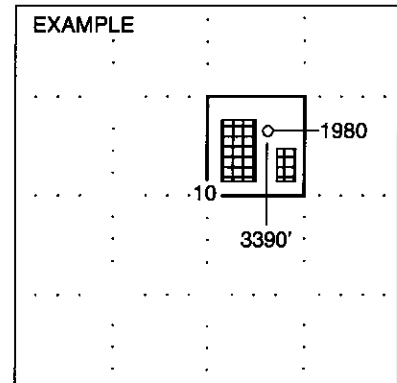
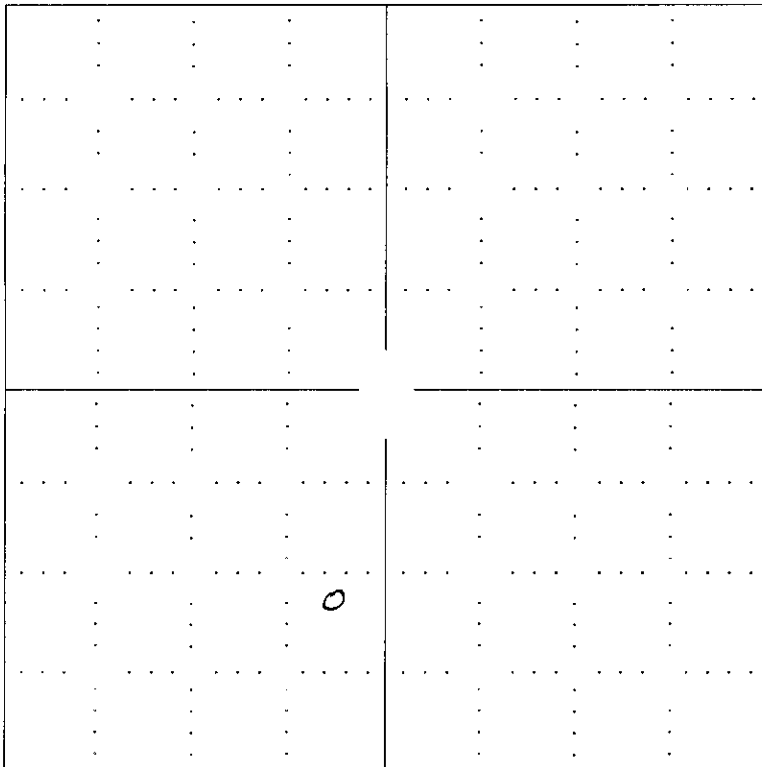
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION


RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 31 2006

Form CDP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT CONSERVATION DIVISION  
WICHITA, KS

Submit in Duplicate

Operator Name: <b>Chieftain Oil Co. Inc.</b>		License Number: <b>33235</b>
Operator Address: <b>P. O. Box 124, Kiowa, Ks. 67070</b>		
Contact Person: <b>Ron Molz</b>		Phone Number: ( <b>620</b> ) <b>825 - 4338</b>
Lease Name & Well No.: <b>Rowe #1</b>		Pit Location (QQQQ): <b>NE SE4 SW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>15,000</b> (bbls)	Sec. <b>3</b> Twp. <b>32S</b> R. <b>10</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>430</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>3600</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Barber</b> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>150</b> Length (feet) <b>150</b> Width (feet) <b>X</b> N/A: Steel Pits Depth from ground level to deepest point: <b>4</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>1,000</b> feet    Depth of water well <b>40</b> feet		Depth to shallowest fresh water <b>20</b> feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Fresh</b> Number of working pits to be utilized: <b>steel</b> Abandonment procedure: <b>Evaporate then backfill</b> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<b>8-30-06</b> Date		 Signature of Applicant or Agent

15-007-23057-0000

<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>8/31/06</b>	Permit Number: _____	Permit Date: <b>8/31/06</b>	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No



# KANSAS

## CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR  
BRIAN J. MOLINE, CHAIR  
ROBERT E. KREHBIEL, COMMISSIONER  
MICHAEL C. MOFFET, COMMISSIONER

February 22, 2006

Mr. Ron Molz  
Chiefton Oil Co., Inc.  
PO Box 124  
Kiowa, KS 67070

Re: Drilling Pit Application  
Rowe Lease Well No. 1  
NW/4 Sec. 03-32S-10W  
Barber County, Kansas

Dear Mr. Molz:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid that will be disposed. **If a haul-off pit is necessary please file, form CDP-1, Application for Surface Pit.** This location will have to be inspected prior to approval of the haul-off pit application.

If fluids are taken to an authorized disposal well, please call the District Office at (620) 225-8888. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

Sincerely,



Kathy Haynes

Environmental Protection and Remediation Department

Cc: S Durrant

