

For KCC Use: 9-2-06  
Effective Date: 3  
District # 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**CORRECTED**

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

**CORRECTED**

Expected Spud Date September 2, 2006  
month day year \* \* \*

Spot  East  
SWSW SE SW Sec. 5 Twp. 24 S. R. 19  
 West

OPERATOR: License# 30370  
Name: Rickerson Oil company - Rickerson, Russell  
Address: 4252 John Brown Road  
City/State/Zip: Rantoul, Kansas 66079  
Contact Person: Jim Rickerson  
Phone: (800) 598-66079

165 feet from  N /  S Line of Section  
1485 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 31708  
Name: EK Energy, LLC Ensminger-Kimzey, a General Partnership

County: Allen  
Lease Name: Thoohoff Well #: 3  
Field Name: Iola

Is this a Prorated / Spaced Field?  Yes  No

|  |  |  |
|--|--|--|
| Well Drilled For:  | Well Class:  | Type Equipment:  |
| <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> OWD <input type="checkbox"/> Solismic; # of Holes <input type="checkbox"/> Other | <input type="checkbox"/> Enh Rec <input type="checkbox"/> Storage <input type="checkbox"/> Disposal <input type="checkbox"/> Other | <input checked="" type="checkbox"/> Infield <input type="checkbox"/> Pool Ext. <input type="checkbox"/> Wildcat <input type="checkbox"/> Other |
|  |  | <input checked="" type="checkbox"/> Mud Rotary <input type="checkbox"/> Air Rotary <input type="checkbox"/> Cable                              |

Target Formation(s): Tucker  
Nearest Lease or unit boundary: 165'

Ground Surface Elevation: n/a feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 50+

Depth to bottom of usable water: 100+

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe required: none

Projected Total Depth: 1,030'

Formation at Total Depth: Tucker

Water Source for Drilling Operations:  Well  Farm Pond  Other

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

\* WAS: SW-SW-SW-SW 165' FWL  
IS: SW-SW-SE-SW 1485' FWL

**AFFIDAVIT**

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
AUG 28 2006

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface casing shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: August 28, 2006 Signature of Operator or Agent: Danna Thanda Title: Agent

For KCC Use ONLY  
API # 15 - 001-29498-0000  
Conductor pipe required None feet  
Minimum surface pipe required 20 feet per Alt. **X2**  
Approved by: 9-2-06 9-28-06  
This authorization expires: 2-28-07  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KANSAS CORPORATION COMMISSION  
AUG 30 2006

CONSERVATION DIVISION  
WICHITA, KS

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24  
19E

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT  
CORRECTED  
Submit in Duplicate

**CORRECTED**

|   |  |  |
|---|--|--|
| Operator Name: <b>Rickerson Oil Company</b>   |  | License Number: <b>30370</b>   |
| Operator Address: <b>4252 John Brown Road, Rantoul, Kansas 66079</b>  |  |  |
| Contact Person: <b>Jim Rickerson</b>  |  | Phone Number: ( <b>660</b> ) <b>596 - 4551</b>   |
| Lease Name & Well No.: <b>Thoohoff #3</b>   |  | Pit Location (QQQQ):<br>** <u>SW</u> <u>SE</u> <u>SW</u> <u>SW</u><br>Sec. <u>5</u> Twp. <u>24</u> R. <u>19</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West<br><u>165</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section<br>*** <u>1485</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section<br><u>Allen</u> County |
| Type of Pit:<br><input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit<br><input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit<br><input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit<br><small>(If W/P Supply API No. or Year Drilled)</small> | Pit is:<br><input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing<br>If Existing, date constructed:<br>Pit capacity:<br><u>200</u> (bbls)  |  |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  |  | Chloride concentration: _____ mg/l<br><small>(For Emergency Pits and Settling Pits only)</small>   |
| Is the bottom below ground level?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | Artificial Liner?<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No   | How is the pit lined if a plastic liner is not used?<br><b>native clay</b>   |
| Pit dimensions (all but working pits): <u>50</u> Length (feet) <u>15</u> Width (feet) <u>N/A</u> Steel Pits<br>Depth from ground level to deepest point: <u>5</u> (feet)  |  |  |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.   |  | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.<br><b>RECEIVED<br/>KANSAS CORPORATION COMMISSION<br/>AUG 28 2006<br/>CONSERVATION DIVISION<br/>WICHITA, KS</b>   |
| Distance to nearest water well within one-mile of pit<br><u>N/A</u> feet Depth of water well _____ feet   | Depth to shallowest fresh water _____ feet<br>Source of information:<br>_____ measured _____ well owner _____ electric log _____ KDWR  |  |
| <b>Emergency, Settling and Burn Pits ONLY:</b><br>Producing Formation: _____<br>Number of producing wells on lease: _____<br>Barrels of fluid produced daily: _____<br>Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No         | <b>Drilling, Workover and Haul-Off Pits ONLY:</b><br>Type of material utilized in drilling/workover: <u>drilling mud</u><br>Number of working pits to be utilized: <u>1 - divided</u><br>Abandonment procedure: <u>air dry and backfill</u><br>Drill pits must be closed within 365 days of spud date. | <b>15-01-29498-0000</b>  |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief.<br><br><u>August 28, 2006</u> Date <u>Donna Thanda</u> Signature of Applicant or Agent  |  |  |
| <b>KCC OFFICE USE ONLY</b>  |  |  |
| Date Received: <u>8/28/06</u> Permit Number: _____ Permit Date: <u>8/28/06</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  |  |  |

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