Effective Date: For KCC Use: District #__ SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Sput Data 101906 month day year month day	Must be approved by KCC five	(5) days prior to commencing well	
Section Sect	Expected Spud Date 10/19/06	Spot	☐ East
OFFRATOR: Licenses \$3320 Name Perference were experienced proposition. Name Perference were experienced proposition. Name Perference were proposition. Name Perference Perference were were were proposition. Name Perference Perference were were proposition. Name Perference Perference were proposition. Name Perfer	month day year	SE - SW - SW Sec. 5 Twp. 2	<u>–</u>
Name. Perfocient Development Corporation Address: 103 E Main Sheet, F Obo 26 Clity/State/Tip. Prespect W. 2630 Clity/State/Tip. Prespect W. 2630 Clity/State/Tip. Prespect W. 2630 Contract Person, "James Annable Phone; 393-964-1340 CONTRACTOR: Licenaes 273 or 33532 Name. Excell Services, Inc. or Advanced Drilling Technologies. Name Excell Services, Inc. or Advanced Drilling Technologies. Name Storage Process. Inc. or Advanced Drill	OPERATOR: License# 33325	370 feet from N / V	
Address: 105 E. Main Street, P.O Box 26 (Mote: Locatio wild not the Section Plat on reverse side) Country Cheyenne. (Mote: Locatio wild on the Section Plat on reverse side) Country Cheyenne. (Mote: Locatio wild on the Section Plat on reverse side) Country Cheyenne. (Mote: Locatio wild on the Section Plat on reverse side) Country Cheyenne. (Mote: Locatio wild on the Section Plat on reverse side) Country Cheyenne. (Mote: Locatio wild on the Section Plat on reverse side) Country Cheyenne. (Mote: Locatio wild on the Section Plat on reverse side) Country Cheyenne. (Country Cheyenne. Country Cheyenne. (Country Cheyenne. Country Cheyenne. (Country Cheyenne. (Countr	Name: Petroleum Development Corporation		
County Charter Jumps Annable Phone: 303-955-1340 CONTRACTOR: Licenses B273 or 33532 Wall Drilled For: Well Class: Type Equipment: Oil plant For Well Class: Type Equipment: Oil plant For Well Class: Type Equipment: Oil plant Composed For Well Class: Type Equipment: Oil plant For Class Class of Holes Other Other Other Other Original Completion as follows: Operator MA Well Name: Original Completion Date: Original Total Depth Wall Starter Per Per Per Per Per Per Per Per Per P	Address: 103 E. Main Street, PO Box 26		_
County_Engand_armsh Annable Pronce_303396124300 CONTRACTOR: Licenses_8273 or 33532 Name_Excell Services, Inc. or Advanced Drilling Technologies Well Drilliof Eng. Well Class: Type Equipment: Oliging England Pronce	City/State/Zip: Bridgeport, WV 26330	(Note: Locate well on the Section Plat on r	everse side)
Phone::233-350-3400 Lasae Name:: \$273 or 33532	Contact Person: James Annable	County: Cheyenne	
CONTRACTOR: Licenses & 24.3 04.39352 Name, Excell Bervisons, Inc. or Advanced Drilling Technologies Well Drilled For Well Class: Type Equipment: Sish Rec	Phone: 303-905-4340	Lease Name: Burnswig	Well #: 14-5
Name Excell Services. Inc. of Advanced Unlang Technologies Well Drilled For: Well Class: Type Equipment: Die En Rec Infield Setsmite: s of Holes Proc Ext. Air Rotary OWNO Disposal Wildcat Cabble Setsmite: s of Holes Wildcat Cabble Despite to bottom of Ireah water. 1597 Surface Pipe Planned to be sets 1507 Depth to bottom of Ireah water. 1597 Surface Pipe Planned to be sets 1507 Depth to bottom of Ireah water. 1597 Surface Pipe Planned to be sets 1507 Depth to bottom of Ireah water. 1597 Surface Pipe Planned to be sets 1507 Surface Pipe Planned to 907 Water Surface Pipe Planned to 907 Wat	8273 or 33532	Field Name: Cherry Creek Niobrara Gas Area	
Near St. Lease or unit boundary. 370 Storage Near St. Lease or unit boundary. 370 Ground Surface Elevation: 3448 Storage Near St. Lease or unit boundary. 370 Ground Surface Elevation: 3448 Near St. Lease or unit boundary. 370 Storage Near St. Lease	Name: Excell Services, Inc. or Advanced Drilling Technologies		Yes V No
Corourd Surface Elevation: 3485	Well Drilled For: Well Class: Type Equipment:		
Valer well within one-quarter mile: Yes No No No Old No No No No No No No N			feet MSL
Public waters supply well within one mile: Seismic; # of Holes		Water well within one-quarter mile:	Yes 🗸 No
Seismic; of Holes Other Othe		1, 5	Yes 🗸 No
Depth to bottom of usable water: Surface Pipe by Alternate: 1 2 2 200			
## OWWO: old well information as follows: Operator: NA Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: ## Will Cores be taken? If Yes, proposed zone: ## Will Cores be taken? If Yes, proposed zone: ## Will Cores be taken? If Yes, proposed zone: ## Will Cores be taken? If Yes, proposed zone: ## Will Cores be taken? If Yes, proposed zone: ## Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. ## If the appropriate district office will be notified before well is either plugged or production casing is cemented in; ## If a na greement between the operator and the district office on plugging; ## If a na IEERNATE il COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District office prior to any cementing must be completed within 30 days of the spud date or the well shall-be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of the set of the KCC District office prior to any cementing. It hereby certify that the statements made herein are true and to the best of the set of the kind of the fine of the production price is a state water. ### If a national surface appropriate district office will not re-entry. **Submit plugging report (CP-4) after plugging is completed: Oction written approval before disposing or inheiding salt water. If this permits has expired (See: authorized expiration date			
Operator: Meli Name: Original Completion Date: Original Total Depth: Origi		Surface Pipe by Alternate: 1 2	•
Operator: Meli Name: Original Completion Date: Original Total Depth: Origi		Length of Surface Pipe Planned to be set: 200	
Original Completion Date:Original Total Depth:	Operator: NA	Length of Conductor Pipe required: ""	
Value Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other			
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE I COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of the Well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Sr. Regulatory Consultant For KCC Use ONLY API # 15 - 233 - 2049 7 - 0000 This authorization expires: 1-07 This authorization void if drilling not started within 6 months of approval date.) The completion Form ACC-1 within 120 days of spud date: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File completion Form ACC-1 within 120 days of spud date: - Notify appropriate distri	Original Completion Date:Original Total Depth:	Tormation at Total Deptil.	
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT RECEIVED AUG 3 1 Min The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 1. If an ALTERNATE IL COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my Knowledge and belief. Pate: For KCC Use ONLY API # 15 - 232 20697-0000 This authorization expires: Feel Minimum surface pipe required None. feel Title: Sr. Regulatory Consultant Femember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File correlation form ACO-1 within 120 days of spud date; - File correlation form ACO-1 within 120 days of spud date; - File correlation form ACO-1 within 120 days of spud date; - File correlation form ACO-1 within 120 days of spud date; - File correlation f	Directional, Deviated or Horizontal wellbore?		
Will Cores be taken? Yes No Yes No No Yes No Yes No Yes No Yes			
## Will Cores be taken? If Yes, proposed zone: ## RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanass surface casing order #133,881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of the KCC Use ONLY API # 15	·	./ .	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my Knowledge and belief. Part CC Use ONLY API # 15 -			
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my Knowledge and belief. Date: 93900000000000000000000000000000000000			Yes ₹ No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AUG 3 1 2006 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: For KCC Use ONLY API # 15 - 33 - 20697 - 0000 Approved by: Put 97-00 This authorization expires: 3-1-07 This authorization expires: 3-1-07 This authorization void if drilling not started within 6 months of approval date.) Spud date: 4gent: 4gent Expired Signature of Operator or Agent: 4gent Expired Signature of Operat		ii res, proposed zone.	
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my Knowledge and belief. Date:	AFF	IDAVIT	RECEIVED
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: For KCC Use ONLY API # 15 - 033 - 20697 - 0000 Conductor pipe required None feet feet within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	The undersigned hereby affirms that the drilling, completion and eventual place is agreed that the following minimum requirements will be met:	lugging of this well will comply with K.S.A. 55 et. seq.	AUG 3 1 2000
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: For KCC Use ONLY API # 15	1. Notify the appropriate district office prior to spudding of well;		
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: For KCC Use ONLY API # 15 -			
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: Signature of Operator or Agent: For KCC Use ONLY API # 15 - 233 - 2019 7 - 0000 Approved by: Approv			pipe shall be set
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: For KCC Use ONLY API # 15 - 233 - 20697 - 0000 Conductor pipe required None feet per Alt. 1 YAPI with 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:			or prior to plugging.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: For KCC Use ONLY API # 15 - D33 - 20 69 7 - 0000 Conductor pipe required None feet Minimum surface pipe required feet per Alt. 1 X Approved by: Put 91-06 This authorization expires: 31-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	5. The appropriate district office will be notified before well is either pluc	raced or production casing is cemented in:	y prior to plugging;
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:	If an ALTERNATE II COMPLETION, production pipe shall be cement	ted from below any usable water to surface within 120	days of spud date.
For KCC Use ONLY API # 15 - 033-20697-0000 Minimum surface pipe required	Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area	, alternate II cementing
For KCC Use ONLY API # 15 - 023 - 20697 - 0000 Minimum surface pipe required None feet per Alt. 1 X Approved by: Put 91-06 This authorization void it drilling not started within 6 months of approval date.) Spud date: Agent: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:		1	r to any cementing.
For KCC Use ONLY API # 15	I hereby certify that the statements made herein are true and to the best o	f my knowledge and belief.	
For KCC Use ONLY API # 15	Date: 9/29/06 Signature of Operator or Appat	Title. Sr. Regulat	ory Consultant
File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	Date Signature of Operator of Agent	Title:	.,
API # 15		Remember to:	
Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. 1 X Approved by: Lett 9/-06 This authorization expires: 3-1-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	For KCC Use ONLY		
Conductor pipe required	All # 10 - E - E - E - E - E - E - E - E - E -		
Minimum surface pipe required feet per Alt. 1 X Approved by: Let 9/-06 This authorization expires: 3-1-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:		•	
Approved by: Put 9/-06 This authorization expires: 3-1-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	Minimum surface pipe required 200 feet per Alt. 1	· · · · · · · · · · · · · · · · · · ·	•
This authorization expires: 3-1-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	ioc poi viii.		
(This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent: Signature of Operator or Agent:	2-1-0-		\sim
Spud date: Agent: Signature of Operator or Agent: Signature or Signatu	Tillo dati for ization expires.	· · · · · · · · · · · · · · · · · · ·	, ·
Spud date: Agent: Signature of Operator or Agent:	The administration void it driving not started within a morning of approval date.	Well Not Drilled - Permit Expired	ı
	Spud date: Agent:	·	\ V
		Date:	

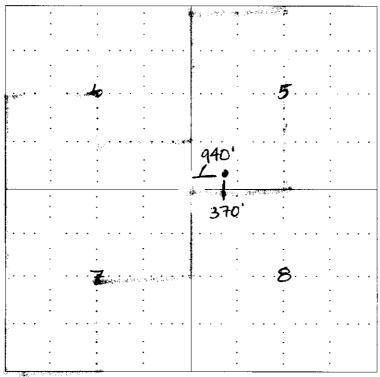
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

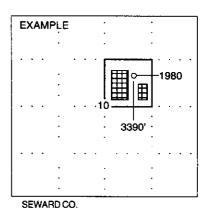
Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 023-20697-0000	Location of Well: County: Cheyenne	
Operator: Petroleum Development Corporation	370feet from N / ✓ S Line of Section	
Lease: Burnswig	940 feet from E / 🗹 W Line of Section	
Well Number: 14-5 Field: Cherry Creek Niobrara Gas Area	Sec5 Twp2 S. R41 East	
Number of Acres attributable to well: NA	Is Section: Regular or 🗸 Irregular	
QTR / QTR / QTR of acreage: SE - SW - SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: ☐ NE ☐ NW ☐ SE ✓ SW	

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

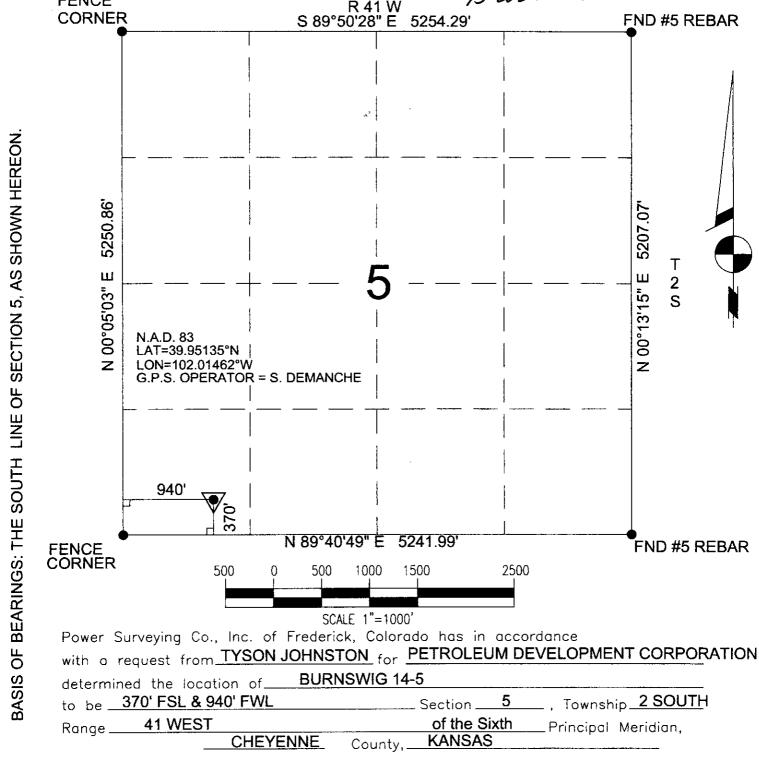




NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



LOCATION NOTES

FENCE

LOCATION FALLS IN: NATURAL GROUND IMPROVEMENTS: NONE WITHIN 200' OF LOCATION.

ELEVATION DETERMINED FROM NAVD 1988 DATUM.

GROUND ELEVATION = 3486'

DISTANCES AND BEARINGS ARE FIELD MEASURED

UNLESS OTHERWISE NOTED.

RECEIVED

AUG 3 1 2008

KCC WICHITA

Surveying Company, Inc. Established 1948

15-023-20697-0000

UNIT C 7800 MILLER DRIVE FREDERICK, COLORADO 303-702-1617

LEGEND

SECTION CORNER (AS NOTED)



PROPOSED WELL LOCATION

FIELD DATE: 7-10-06 WO# 501-06-525 DATE OF COMPLETION: 7-21-06

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Petroleum Develop	ment Corporat	tion	License Number: 33325	
Operator Address: 103 E. Main Street, PO Box 26 Bridgeport, WV 26330				
Contact Person: James Annable			Phone Number: (303) 905 -4340	
Lease Name & Well No.: Burnswig 14	ŀ-5		Pit Location (QQQQ):	
Type of Pit:	Pit is:	. "		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 5 Twp. 2S R. 41 ☐ East ✓ West	
Settling Pit	If Existing, date constructed:		370 Feet from ☐ North / ✓ South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	940 Feet from East / 🗸 West Line of Section Cheyenne	
In the nit legated in a Sensitive Ground Water		/ No	County	
Is the pit located in a Sensitive Ground Water	Area? tes	' NO	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ✓ Yes No	Artificial Liner? ☐ Yes		How is the pit lined if a plastic liner is not used? Natural Clay/bentonite	
Pit dimensions (all but working pits): 50 Length (feet) 30 Width (feet) N/A: Steel Pits				
Depth from ground level to deepest point: _6(feet)				
		edures for periodic maintenance and determining ncluding any special monitoring.		
NA			RECEIVED	
			AUG 3 1 2006	
			KCC WICHIT	
		west fresh water 119 feet.		
	130feet	Source of information: measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY:		over and Haul-Off Pits ONLY:		
Producing Formation: Type of		Type of materia	ype of material utilized in drilling/workover: Bentonite mud	
		king pits to be utilized: 1		
Barrels of fluid produced daily: Abandonment		procedure: Evaporation/backfill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		pe closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
$S/2\pi$				
Date Signature of Applicant or Agent				
KCC OFFICE USE ONLY				
4				