For KCC Use:	9-6-06
Effective Date:	7-0-00
District #	
SGA? Yes	₹ No

9-5-06

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

KCC WICHITA

Expected Spud Date	9-5-06				Spot					-	
	month	day	year	NW		NW S	W s	Sec 7 To	wp. <u>31</u> s. F	22	East
OPERATOR: License#3	2226					2475			N/S		_jWest
Name: _Double_7	0il and					5115		feet from	_	Line of Sec	tion
Address: 21003 Wall					Is SECT	IONX	_ Regular	Irregu	lar?	Eine or Sec	tion.
City/State/Zip: Parsor											
Contact Person: Bruce					Country	X X X X	: Locale we X # ¥XX	Crawf	on Plat on revers Or d	e side)	
Phone: 620-423-0	1051			_					v	1	
		/			Field Na	me: Mc	Cine		v	/ell #:	
CONTRACTOR: License# =	-327 56	<u> </u>	•••	_		Prorated /					
Name: company-t	.ools -							tlesvi.		Yes	X No
		_			Nearest	Lease or i	init bound	Elesvi. anc. 165	1-1e		
Well Drilled For:	Well Class:		Equipment:								
Oil Enh Re			Mud Rotary			ell within o					
Gas Storage	므 .	تت_	Air Rotary					n one mile:		==	Mo
OWWO Disposa			Cable					er: 200+		ies	₽No
Seismic;# of I	Holes Other							ater: 3.00	10001		
Other								1 🔀 2			
If OWWO: old well informat	tion as follows:							ned to be set			
_								quired:			-
Well Name:					_			NXX 250			
Original Completion Date								artles			
		onginai ioa				ource for D					
Directional, Deviated or Hor	rizontal wellbore?		Yes x N	lo		eli F			•		•
If Yes, true vertical depth:						rmit #;					
Bottom Hole Location:							(Note: Ap	ply for Permit	with DWR 🗍)		-
KCC DKT #:			· · · · · · · · · · · · · · · · · · ·		Will Core	es be taken				Yes	7 Jun
					If Yes, p	roposed zo	ne:				
It is agreed that the following the appropriate 2. A copy of the appropriate 3. The minimum amound through all unconsolidate 4. If the well is dry hole 5. The appropriate distriction of the appropriate distriction of the appropriate of the a	e district office pered notice of intent of surface pippidated materials an agreement rict office will be COMPLETION, andix "B" - Easte within 30 days of a terments made hered notice of the surface of the control of the surface of the control of	orior to spunt to drill see as specificated as specificated as specificated as the specificated as the spund of the specificated as the	dding of well; hall be posted or ed below shall b mum of 20 feet in he operator and to ore well is either pipe shall be cen surface casing or late or the well so true and to the be	e set by the the distribution the distribution the distribution the distribution the distribution that the dis	y circulaty underlying ict office of or produced from beken sayed. It was a subject of the control of the contr	ling cemen g formation on plug le luction casi ow any usa , which ap In all cas dae and bu	ngth and ing is cem able water plies to the ses, NOTI	placement is nented in; r to surface wine KCC District of IFY district of	necessary <i>pi</i> vithin <i>120 day</i> ict 3 area, alte	rior to plugg s of spud da ernate II cen any cementi	<i>ging;</i> ale. nenting
For KCC Use ONLY							ation (for	n CDP-11 with	Intent to Drill;		
API # 15 - 037 -	21842-		!	.	File Co	mpletion F	orm ACO-	1 within 120	days of spud d	ate;	7
Conductor pipe required_	None		eet	_ -	File ac	reage attrib	ution plat	according to	field proration	orders;	
Minimum surface pipe req	0.7)	100	2	Notify a	appropriate	district off	ice 48 hours	prior to workov	er or re-entr	λ: (~
Approved by: Put 9-1		†	eet per Alt. 🔏 🕻	2/]	Submit Obtain	plugging re written and	eport (CP-	4) after plug	ging is complet or injecting sa	ed;	12
				-							
This authorization expires: (This authorization void if di	3-1-07	ithin 6 marth	es of affective data t		this p check t	permit has the box bel	expired (S ow and re	<i>iee: authorize</i> turn to the a	d <i>expiration dat</i> ddress below.	e) please	2
(address zanos void ii Oi	y noi staned w	man o monu	is or enective date.)			ell Not Drill					m
Spud date:	Agent:			_		re of Opera					
	<u> </u>				-	•	-	te:		RE(EVE
	Mail to: KCC	- Conserv	ation Division, 1	30 S. N	larket -	Room 207			67202	775	ゾー V┗┗
				J			,			VIIC	3 1 2003
										MUU	J I ZUG.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 037-21842-0000	Location of Well: County:
Operator:	feet from N / S Line of Section feet from E / W Line of Section
Lease:	
Well Number:	Sec Twp S. R East
Field:	
Number of Acres attributable to well:	ls Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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EXAMPLE	
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SEWARD CO.	······································

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Double 7 Oil	& Gas	License Number: 32756			
Operator Address: 21003 Wallace Rd. Parsons Ks. 67357					
Contact Person: Bruce Schulz		Phone Number: (620) 423-0951			
Lease Name & Well No.: Giefer	1	Pit Location (QQQQ):			
Type of Pit:	Pit is:	_NWNWSW			
Emergency Pit Burn Pit	X Proposed Existing	Sec. 7 Twp. 31 R. 22 East West			
Settling Pit X Drilling Pit	If Existing, date constructed:	2475 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:	_5115 Feet from East / West Line of Section			
(If WP Supply API No. or Year Drilled)	(bbl	Crawford County			
Is the pit located in a Sensitive Ground Water	Area? Yes X No	Chloride concentration: mg/l			
		(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Yes No	Artificial Liner?	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):20) Length (feet)8_	Width (feet) N/A: Steel Pits			
	rom ground level to deepest point:				
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.					
Distance to nearest water well within one-mile of pit Depth to shallot Source of information in the shallot in		flowest fresh waterfeet.			
		uredwell owner electric logKDWR			
Emergency, Setting and Sun 1 to State		over and Haul-Off Pits ONLY:			
r routering 's divinential's		fal utilized in drilling/workover: Fresh mud			
Number of producing water and a second		rking pits to be utilized:One			
Barrels of fluid produced daily:	i	nt procedure: Air dry and backfill			
Does the slope from the tank battery allow all flow into the pit? Yes No	st be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. I hereby certify that the above statements are true and correct to the best of my knowledge and belief. Signature of Apericant or Agent					
KCC OFFICE USE ONLY					
Date Received: 8 31 06 Permit Number: Permit Date: 8 31 05 Lease Inspection: Yes No					

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

AUG 3 1 2006

KCC WICHITA