For KCC Use:	9-6-06
Effective Date:	7-6-00
District #	
SGA? Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

xpected Spud DateS	EPTEMBER 18,	2006	Spot		26	26	10	East
	month da	ay year	NE NW	Sec	<u>.</u>		_	√ West
PERATOR: License#50	003		660 1980		feet from		Line of Se	
ame: McCOY PETROLEI	UM CORPORATION					E / √ W	Line of Se	ction
ddress: 8080 E. CENTRAL			Is SECTION	Regular _	Irregular	?		
ity/State/Zip: WICHITA, KS			(No	ote: Locate well o	n the Section	Plat on revers	e side)	
ontact Person: SCOTT HAM	MPEL		County:	EDWARDS				
hone: (316) 636-2737			Lease Naille.	TITUS 'B'		V	/ell #: 1-26	
	5142		Field Name:	BORDEWICK W	VEST			
ONTRACTOR: License#_ ame: STERLING DRILLING	NG COMPANY		Is this a Prorated Target Formation			/	Yes	√ No
Well Drilled For	Moll Class:	Type Equipment:	Nearest Lease o		cent			
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface	Elevation:	2216'		f	eet MSL
Oil Finh Red		✓ Mud Rotary	Water well within	one-quarter mi	ile:		Yes	√ No
☑ Gas ☐ Storage	<u> </u>	Air Rotary	Public water sup	-			Yes	=
OWWO Disposal		Cable	Depth to bottom		0001			
Seismic;# of H	loles Other		Depth to bottom		200			
Other			Surface Pipe by					
ONE STATE OF	ina na fallanii		Length of Surface			300'		
OWWO: old well information			Length of Condu	·		NONE		
•			Projected Total I	•		4800"		
Well Name:		.I.T.I.I.D	Formation at Tot	al Denth: Mi	SSISSIPPIAN			
Original Completion Date	e:Origina	al Total Depth:	Water Source for					
irectional, Deviated or Hori	izontal wellbore?	Yes ✓ No			_			
		1 100 14 (110	J MA	Farm Pond	Other			
•				Farm Pond	Other			
Yes, true vertical depth:			OWR Permit #: _	<u> </u>		n DWD I		
Yes, true vertical depth:			DWR Permit #: _	K(Note: Apply		h DWR 🛂		[7]N-
Yes, true vertical depth: Bottom Hole Location: CCC DKT #:			DWR Permit #: _	***(Note: Apply ken?	for Permit wit		Yes	√No
Yes, true vertical depth:			DWR Permit #: Will Cores be tak If Yes, proposed	***(Note: Apply ken?	for Permit wit		Yes	√No
Yes, true vertical depth: Bottom Hole Location:	firms that the drilling,	AFF completion and eventual p	DWR Permit #: Will Cores be tak If Yes, proposed	K(Note: Apply ken? zone:	r for Permit wit		Yes	√No
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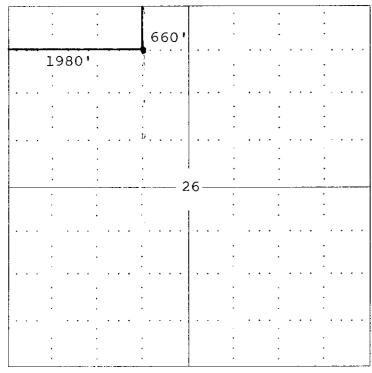
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 047-21532-0000	Location of Well: County:	EDWARDS
Operator: McCOY PETROLEUM CORPORATION	660	feet from VN / S Line of Section
Lease: TITUS 'B'	1980	feet from E / V W Line of Section
Well Number: 1-26 Field: BORDEWICK WEST	Sec. <u>26</u> Twp. <u>26</u>	S. R. 19
Number of Acres attributable to well: QTR / QTR / QTR of acreage: NE - NW	Is Section: Regular or If Section is Irregular, local Section corner used: NE	te well from nearest corner boundary.

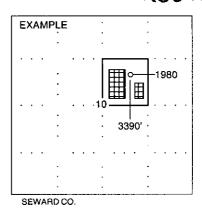
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



RECEIVED

AUG 3 0 2000

KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton. <code>EDWARDS CO.</code>

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: McCOY PETROLE	UM CORPORA	TION	License Number: 5003	
Operator Address: 8080 E. CENT	RAL, SUITE	300 W	/ICHITA, KS 67206	
Contact Person: SCOTT HAMPEL			Phone Number: (316) 636 - 27	'37
Lease Name & Well No.: TITUS 'B' # 1-26		Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>NENW</u>	
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 26 Twp. 26S R. 19	East ✓ West
Settling Pit	If Existing, date constructed:		660 Feet from 🗸 North /	South Line of Section
Workover Pit Haul-Off Pit			1980 Feet from East / 🗸	
(If WP Supply API No. or Year Drilled)	Pit capacity: 3,600 (bbls)		EDWARDS	
Is the pit located in a Sensitive Ground Water		No	Chloride concentration:	
			(For Emergency Pits and Settlin	•
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not	
✓ Yes No	Yes ✓ N	lo	BENTONITE/DRILLING M	1UD
Pit dimensions (all but working pits):8 Depth fr	om ground level to dee		Width (feet) 4 (feet)	N/A: Steel Pits
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh water <u>36 S.C.</u> feet. mation: JR-H6S	Irrigation
	160 _{feet}		red well owner electric log	JKDWR
Emergency, Settling and Burn Pits ONLY:		=	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	l utilized in drilling/workover: BENTONITE	E/DRILLING MUD
Number of producing wells on lease:			king pits to be utilized:	
			procedure: EVAPORATION/CLOSE/RETU	JKN SURFACE
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		TO ORIGINAL Drill pits must t	. CONDITION pe closed within 365 days of spud date.	
I hereby certify that the above state	ments are true and co	prrect to the best	of my knowledge and belief.	RECEIV
8/29/2006		\succ	Coll Hangel	AUG 303
Date		s	gnature of Applicant or Agent (-KCC WIC
	ксс о	FFICE USE OI	NLY	RFASAC
Date Received: 8/30/06 Permit Num	ber:	Permi	t Date: 8 31 06 Lease Inspection:	Yes No



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

August 31, 2006

Mr. Scott Hampel McCoy Petroleum Corporation 8080 E. Central Ste 300 Wichita, KS 67206

RE: Drilling Pit Application Titus B Lease Well No. 1-26 NW/4 Sec. 26-26S-19W Edwards County, Kansas

Dear Mr. Hampel:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily.

NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Havnes

Department of Environmental Protection and Remediation

cc: File