

CORRECTED

For KCC Use:
Effective Date: 9-3-06
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 9 4 2006
month day year

OPERATOR: License# 33785
Name: Energy Operations Kansas, LP
Address: 9393 West 110th St., Ste 500
City/State/Zip: Overland Park, KS 66210
Contact Person: David Rice
Phone: 620-624-0156

CONTRACTOR: License# 33719
Name: Warrick Drilling LLC

Well Drilled For: Oil, Gas, OWWO, Seismic, Other
Well Class: Enh Rec, Storage, Disposal, Other
Type Equipment: Mud Rotary, Air Rotary, Cable

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

\* WAS: Sec. 10
IS Sec. 3

Spot SW SW SE \*3 Sec. 29 S. R. 30
330 feet from N / S Line of Section
2310 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Gray
Lease Name: Copeland Well #: 1-3
Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No
Target Information(s): Precambrian
Nearest Lease or unit boundary: 330'

Ground Surface Elevation: 2779.39' feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 480
Depth to bottom of usable water: 720
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 1650'

Length of Conductor Pipe required:
Projected Total Depth: 7500'
Formation at Total Depth: Precambrian

Water Source for Drilling Operations: Well Farm Pond Other
DWR Permit #:

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-28-06 Signature of Operator or Agent: David E Rice Title: Agent for Energy Operations Kansas, LP

For KCC Use ONLY
API # 15 - 069-20293-0000
Conductor pipe required None feet
Minimum surface pipe required 740 feet per Alt 1
Approved by: [Signature] 8-29-06 / [Signature] 9-5-06
This authorization expires: 2-28-07
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:

RECEIVED
SEP 05 2006
KCC WICHITA

3
29
30W

**\*CORRECTED**

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 069-20293-000  
 Operator: Energy Operations Kansas, LP  
 Lease: Copeland  
 Well Number: 1-3  
 Field: Wildcat  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: SW - SW - SE

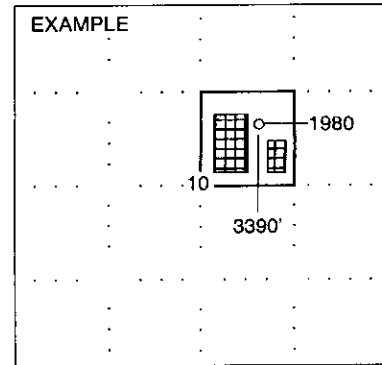
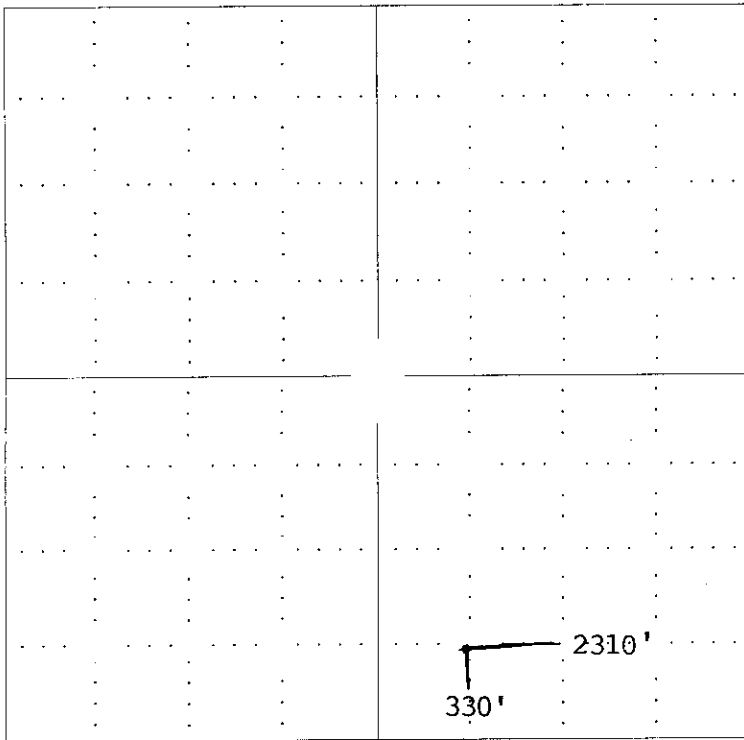
Location of Well: County: Gray  
330 feet from  N /  S Line of Section  
2310 feet from  E /  W Line of Section  
 \*Sec. \*3 Twp. 29 S. R. 30  East  West

Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**  
 Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*  
*(Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

\*Corrected

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

**CORRECTED**

Operator Name: <b>Energy Operations Kansas, LP</b>		License Number: <b>33785</b>
Operator Address: <b>9393 West 110th St., Ste 500, Overland Park, KS 66210</b>		
Contact Person: <b>David E. Rice</b>		Phone Number: ( <b>620</b> ) <b>624 -0156</b>
Lease Name & Well No.: <b>Copeland #1-3</b>		Pit Location (QQQQ): <b>SW SW SE</b> * Sec. * <b>3</b> Twp. <b>29</b> R. <b>30</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>330</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>2310</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Gray</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: <b>15,000</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Natural Permeability</b>
Pit dimensions (all but working pits): <b>130</b> Length (feet) <b>130</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>5</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <b>RECEIVED SEP 05 2006 KCC WICHITA</b>
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Drilling Mud</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Evaporation and back fill</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<b>8-28-06</b> Date		<i>David E Rice</i> Signature of Applicant or Agent

15-069-20293-0000

**KCC OFFICE USE ONLY**

Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection:  Yes  No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202