CORRECTED

For KCC Use: Effective Date: _	9-3-00
District #	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

*CORRECTED

December 2002 Form must be Typed

	Must be a	approved by KCC five	(5) days prior to commencing well	II blanks must be Filled
Expected Spud Date	9 4	2006	Spot	☐ East
	month day	year	· · · · · · · · · · · · · · · · · · ·	S. R. 30 West
33	785		- • -	S Line of Section
OPERATOR: License# 33 Name: Energy Operations	Kansas I D		0040	W Line of Section
Name: Energy Operations Address: 9393 West 110th	n St. Ste 500		Is SECTION Regular Irregular?	** Line or dection
Address: Overland Pa	ark. KS 66210		•	
City/State/Zip:	ce		(Note: Locate well on the Section Plat on a County: Gray	reverse side)
Phone: 620-624-0156			Lease Name: Copeland	Well #: 1-3
	00740		Field Name: Wildcat	VVCII #
CONTRACTOR: License#-	33/19		Is this a Prorated / Spaced Field?	Yes ✓ No
Name: Warrick Drilling L	.LC		Target Information(s): Precambrian	
Well Drilled For:	Well Class: Typ	oe Equipment:	Nearest Lease or unit boundary: 330'	
Oil Finh Re		Mud Rotary	Ground Surface Elevation: 2779.39'	feet MSL
Gas Storag		Air Rotary	Water well within one-quarter mile:	Yes No /
OWWO Dispos	' _ _ _ _ _ _ _	Cable	Public water supply well within one mile:	Yes ✔ No
Seismic;# of		_ Cable	Depth to bottom of fresh water: 480	
Other			Depth to bottom of usable water: 720	
			Surface Pipe by Alternate: 1 2	
If OWWO: old well informa			Length of Surface Pipe Planned to be set: 1650'	
•			Length of Conductor Pipe required: Projected Total Depth: 7500'	PP1
			Formation at Total Depth: Precambrian	
Original Completion Da	nte:Original To	otal Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Ho	rizontal weilbore?	Yes No		
If Yes, true vertical depth:_			DWR Permit #:	
Bottom Hole Location:			DWR Permit #: *** (Note: Apply for Permit with DWR Will Cores be taken?	
KCC DKT #:			Will Cores be taken?	Yes V No
MAS: Sec. 10			If Yes, proposed zone:	
				RECEIVED
TS Sec. 3		٨٥	IDAVIT	· /FOFIAFE
IS Sec. 3	affirms that the drilling com		IDAVIT	-
The undersigned hereby a	=	pletion and eventual p	IDAVIT lugging of this well will comply with K.S.A. 55 et. seq.	-
The undersigned hereby a	ing minimum requirements	npletion and eventual p will be met:		SEP 0 5 2006
The undersigned hereby a lt is agreed that the following. 1. Notify the appropriate. A copy of the appropriate.	ing minimum requirements te district office <i>prior</i> to sp ved notice of intent to drill	npletion and eventual p will be met: budding of well; shall be posted on ea	lugging of this well will comply with K.S.A. 55 et. seq.	SEP 0 5 2006 KCC WICHI
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*CORRECT CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

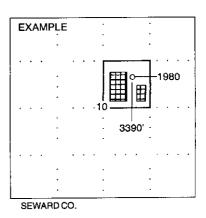
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 069-20293-000	Location of Well: County: Gray
Operator: Energy Operations Kansas, LP	330feet from N / ✓ S Line of Section
Lease: Copeland	2310 feet from F E / W Line of Section
Well Number: 1-3	XSec. *3 Twp. 29 S. R. 30
Field: Wildcat	·
Number of Acres attributable to well: QTR / QTR / QTR of acreage: SW SW SE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

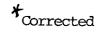
			
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	•	330'	•
	· •		•



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

	Sui	bmit in Duplicat	COPP	
Operator Name: Energy Operations Kansas, LP			License Number: 33785	
Operator Address: 9393 West 1	10th St., Ste	= 500, Ov	erland Park, KS 66210	
Contact Person: David E. Rice			Phone Number: (620) 624 - 0156	
Lease Name & Well No.: Copeland #1-3		Pit Location (QQQQ):		
Type of Pit:	Pit is: Proposed Existing If Existing, date constructed:		SW SW SE SE Sec. * 3 Twp. 29 R. 30 East West	
Emergency Pit Burn Pit Settling Pit Drilling Pit				
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: 15,000 (bbls)		Feet from North / South Line of Section 2310 Feet from East / West Line of Section Gray Coun	
Is the pit located in a Sensitive Ground Water Area? Yes No] No	Chloride concentration: mg// (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
Is the bottom below ground level? Yes No	Artificial Liner?	No	Natural Permeability	
If the pit is lined give a brief description of the material, thickness and installation procedure	e.	,	RECEIVED SEP 0 5 2006 KCC WICHITA	
Distance to nearest water well within one-mile of pit		Source of info		
feet Depth of water wellfeet		measured well owner electric log KDWR		
Emergency, Settling and Burn Pits GNLY: Producing Formation:		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling Mud		
Number of producing wells on lease:		Number of working pits to be utilized: 1		
Barrels of fluid produced daily:		Abandonment procedure: Evaporation and back fill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above sta	tements are true and	correct to the bes	et of my knowledge and belief.	
8-28-06 Date			Signature of Applicant or Agent	
	ксс	OFFICE USE C	NLY	
Date Received: Permit Nu	mber:	Pern	nit Date: Lease Inspection: Yes No	