For KCC Use:	9-10-06
District #	

# Kansas Corporation Commission Oil & Gas Conservation Division

## NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Expected Spud Date September	6	2006	Spot 10'E : 130'S				East
Expected Spud Date	day	year	HEETONS NW SE NE	Son 15 Tw	ູ 31 ເຄ	22 🗸	West
FAGE . 4	-		1450		•		_
PPERATOR: License# 5135				feet from			
ame. John O. Farmer, Inc.		<del></del>		_		Line or Sect	1011
ddress: PO Box 352			Is SECTION _ Regul	arirregula	ar?		
hity/State/Zip: Russell, KS 67665				well on the Section	n Plat on reverse	e side)	
Contact Person. John Farmer IV	<u> </u>		County: Clark				
Phone: 785-483-3144			Lease Name: Giles B		w	ell #: 1	
/	•		Field Name: Wildcat				
CONTRACTOR: License# 30684			Is this a Prorated / Space	d Field?		Yes	<b>√</b> No
Name: Abercrombie RTD, Inc			Target Formation(s): Mor	row, Mississippia	an 🖊		
Well Drilled For: Well Class	s: Type Equ	uipment:	Nearest Lease or unit bou				
_ /		1 Rotary	Ground Surface Elevation:	2120' EGL			et MSL
Gas Storage Pool	=	Rotary	Water well within one-quar	ter mile:		=	<b>V</b> No.
	, <u> </u>	•	Public water supply well w	ithin one mile:		Yes	<b>√</b> No
		vie	Depth to bottom of fresh v	vater: 220 /002	<u> </u>		
	ı		Depth to bottom of usable	water: 286° 660			
Other			Surface Pine by Alternate:	<b>1</b> 1 2	_		
f OWWO: old well information as follows:			Length of Surface Pipe Pl	anned to be set:	700'		
Operator:			Length of Conductor Pipe	required: 110110			
Well Name:			Projected Total Depth: <u>56</u>	50'			
Original Completion Date:		epth:	Formation at Total Depth:	Mississippian	<u></u>		
			Water Source for Drilling 0	Operations:			
Directional, Deviated or Horizontal wellbore		Yes ✓ No	Well ✓ Farm Po	nd Other			
Yes, true vertical depth:			DWR Permit #:				
i ies, tide vertical deptiti			Diffin Cinim II.				
				Apply for Permit w	ith DWR 🔲 )		
Bottom Hole Location:				Apply for Permit w	ith DWR 🗌 )	Yes	✓No
ottom Hole Location:			(Note:			Yes	✓No
Sottom Hole Location:		AFF	(Nate: Will Cores be taken? If Yes, proposed zone:			Yes	VNo
ottom Hole Location: CC DKT #: the undersigned hereby affirms that the o	drilling, completio	<b>AFF</b> on and eventual p	(Nate: Will Cores be taken? If Yes, proposed zone:			Yes	VNo
Sottom Hole Location:  CCC DKT #:  The undersigned hereby affirms that the color to a greed that the following minimum re	drilling, completio	AFF on and eventual p	(Nate: Will Cores be taken? If Yes, proposed zone:			Yes	V No
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

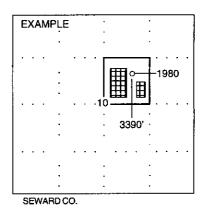
API No. 15 - 025-21832-000	Location of Well: County: Clark			
Operator: John O. Farmer, Inc.				
Lease: Giles B	feet from VN/ S Line of Section  880 feet from VE/ W Line of Section			
Well Number: 1 Field: Wildcat	Sec. 15 <sub>Twp.</sub> 31 S. R. 22			
Number of Acres attributable to well:  QTR / QTR / QTR of acreage:	Is Section: Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW			

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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RECEIVED
AUG 3 0 2006
KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: John O. Farmer, Inc.		License Number: 5135								
Operator Address: PO Box 352		S 67665								
Contact Person: John Farmer IV			Phone Number: ( 785 ) 483 - 3144							
Lease Name & Well No.: Giles B #1			Pit Location (QQQQ):							
Type of Pit:	Pit is:		<u>NW _ SE _ NE</u>							
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 15 Twp. 31S R. 22 ☐ East ✓ West							
Settling Pit	If Existing, date constructed:		1450 Feet from V North / South Line of Section	ion						
Workover Pit Haul-Off Pit	Pit capacity:		880 Feet from 🗸 East / 🗍 West Line of Sect	ion						
(If WP Supply API No. or Year Drilled)	Fit Capacity.	(bbls)	Clark	nty						
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	No	Chloride concentration:mg	-1						
			(For Emergency Pits and Settling Pits only)							
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?							
✓ Yes No	∐ Yes ✓	No	native clay and drilling mud							
Pit dimensions (all but working pits):	00 Length (fe	eet) 100	Width (feet) N/A: Steel Pits							
Depth fr	om ground level to de	eepest point:	4 (feet)							
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining ncluding any special monitoring.							
		:	RECEIVE	ΞD						
			AUG 3 0 20	900						
Distance to nearest water well within one-mile of pit  3822 feet Depth of water well 104 feet  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:		Depth to shallowest fresh water								
						Barrels of fluid produced daily:		Abandonment procedure: allow to dry by evaporation and		
						Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Dackfill when dry		
								Drill pits must be closed within 365 days of spud date.    correct to the best of my knowledge and belief.		
						I hereby certify that the above state	ments are true and o	correct to the bes	t of my knowledge and belief.	ľ
		\ \ /	$\int$							
8/28/2006		Matt ()	4							
Date		<i>*</i>	nature of Applicant or Agent							
	KCC (	OFFICE USE	NIV Keep p. + away							
Date Received: 8/30/06 Permit Num		OFFICE USE Q	NLY Kerp p.t away drainage. RFAS	سر						



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

September 1, 2006

Mr. John Farmer IV John O. Farmer, Inc. PO Box 352 Russell, KS 67665

RE: Drilling Pit Application Giles B Lease Well No. 1 NE/4 Sec. 15-31S-22W Clark County, Kansas

Dear Mr. Farmer:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

Please keep the pits away from the drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. <u>NO</u> completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: <a href="https://www.kcc.state.ks.us/conservation/forms">www.kcc.state.ks.us/conservation/forms</a>.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

**Environmental Protection and Remediation Department** 

cc: S Durrant