For KCC Effective		9-10-06
District #		3
SGA?	Yes	<b>∑</b> No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# NOTICE OF INTENT TO DRILL

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date	September	7	2006	Spot	st
	month	day	year	<u>SE</u> - <u>NE</u> Sec. 31 Twp. 33 S. R. 19 We	est
DEDATOR: Linears	3473			1980 Feet from N / S Line of Section	
PERATOR: License# lame: William T. Wax				660feet from	
ddress: P. O. Box 276				Is SECTIONRegularIrregular?	
ity/State/Zip: McCune, t	KS 66753			(Note: Locate well on the Section Plat on reverse side)	
ontact Person Bill Wax	K			County: Labette	
hone: 620/724-3400				Lease Name: L. Jones Well #: 31-1	
				Field Name: Mound Valley South	
ONTRACTOR: Licens	se#			Is this a Prorated / Soaced Field?	No
lame: Bill Wax				Target Formation(s): Cherokee Coals/Sands, Miss Chat/Lime	
Wall Della d Can	Matt Class.	Toma	Fauiamant	Nearest Lease or unit boundary: 660	
Well Drilled For:			Equipment:	Ground Surface Elevation:feet M	SL
	Rec Infield		Mud Rotary	Water well within one-quarter mile:	No
	rage Pool E		Air Rotary	Public water supply well within one mile:	No
<u></u>	posal Wildca	ı [[	Cable	Depth to bottom of fresh water: 200+	
Seismic;#				Depth to bottom of usable water: 250+	
Other				Surface Pipe by Alternate: 1 2	
OWWO: old well info	rmation as follows:			Length of Surface Pipe Planned to be set: 20	
Operator: N/A				Length of Conductor Pipe required: None	
Well Name:				Projected Total Depth: 750	
Original Completion	Date:	Original Tota	l Depth:	Formation at Total Depth: Miss Chat/Lime	
		_		Water Source for Drilling Operations:	
irectional, Deviated or			Yes ✓ No	Well Farm Pond Other Air	
Yes, true vertical dept				DWR Permit #: N/A	—
Bottom Hole Location:				(Note: Apply for Permit with DWR )	
				Will Cores be taken?	No
CC DKT #:	by affirms that the di	rilling, compl	AFI etion and eventual		No —
The undersigned herek t is agreed that the foll 1. Notify the approp 2. A copy of the ap 3. The minimum an through all unco 4. If the well is dry 5. The appropriate 6. If an ALTERNAT Or pursuant to A must be complete	oy affirms that the di lowing minimum req priate district office , proved notice of inte mount of surface pip nsolidated materials hole, an agreement district office will be E II COMPLETION, Appendix "B" - Easte ted within 30 days of	rilling, compluirements we prior to spuce ent to drill signal sig	AFI etion and eventual pill be met: dding of well; hall be posted on ead below shall be some of 20 feet into the operator and the present of the pile shall be cement or the well shall be shall be the pile atte or the well shall be shall be shall be the pile atte or the well shall be shall be shall be the pile atte or the well shall be shall be the pile atte or the well shall be the pile shall be the pile atte or the well shall be the pile shall be the pile attention and the pil	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Diugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig;  the by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging agged or production casing is cemented in;  attendation below any usable water to surface within 120 days of spud date.  If #133.891-C, which applies to the KCC District 3 area, alternate II cement the plugged in all cases, NOTIFY district office prior to any cementing.	
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The undersigned herek t is agreed that the foll 1. Notify the appropriate 2. A copy of the appropriate 3. The minimum and through all uncounts 4. If the well is dry 5. The appropriate 6. If an ALTERNAT Or pursuant to Amust be completed thereby certify that the completed approved by:  Por KCC Use ONLY API # 15	oy affirms that the dillowing minimum required district office proved notice of intermount of surface pipensolidated materials hole, an agreement district office will be E II COMPLETION, Appendix "B" - Easte and within 30 days of the statements made statements made Signature of	rilling, complyuirements we prior to spuce ent to drill side eas specific plus a minir to between the notified before production pern Kansas sof the spud deferent are transported to the complete of the spud deference or	etion and eventual fill be met: dding of well; hall be posted on each below shall be some of 20 feet into the operator and the proper shall be cement or the well shall be and to the best and to the best and to the best are and to the best are eet eet per Alt.	If Yes, proposed zone:  Place of this well will comply with K.S.A. 55 et. seq.  Sect by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging geged or production casing is cemented in; the from below any usable water to surface within 120 days of spud date.  If #133.691-C, which applies to the KCC District 3 area, alternate II cement to be plugged in all cases, NOTIFY district office prior to any cementing.  Title:  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please	ing C
The undersigned herek t is agreed that the foll 1. Notify the approp 2. A copy of the ap 3. The minimum an through all unco 4. If the well is dry 5. The appropriate 6. If an ALTERNAT Or pursuant to A must be complete thereby certify that the Date: 08/30/06  For KCC Use ONLY API # 15	oy affirms that the dillowing minimum required district office of interpretation of surface piper insolidated materials hole, an agreement district office will be Ell COMPLETION, Appendix "B" - Easte at within 30 days of the estatements made statements made Signature of the erequired Signature of Signature o	rilling, complyuirements we prior to spuce ent to drill side eas specific plus a minir to between the notified before production pern Kansas sof the spud deferent are transported to the complete of the spud deference or	etion and eventual fill be met: dding of well; hall be posted on each below shall be some of 20 feet into the operator and the proper shall be cement or the well shall be and to the best and to the best and to the best are and to the best are eet eet per Alt.	If Yes, proposed zone:    Yes	ing C

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

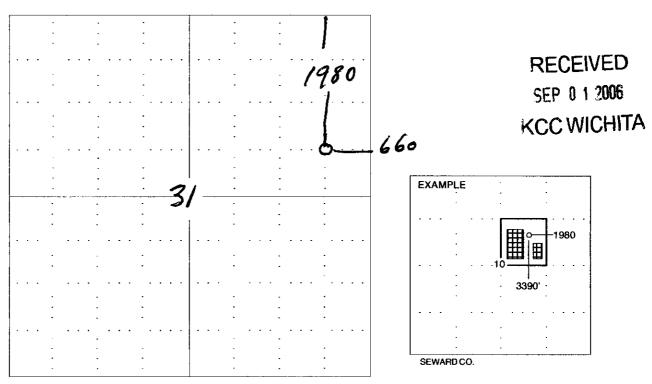
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 099-24096-0000	Location of Well: County: Labette
Operator: William T. Wax	1980feet from VN / S Line of Section
Lease: L. Jones	
Well Number: 31-1	Sec. 31 Twp. 33 S. R. 19 East Wes
Field: Mound Valley South	Is Section: Regular or Irregular
Number of Acres attributable to well:  QTR / QTR / QTR of acreage:  _ SE _ NE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

		<u> </u>				
Operator Name: William T. Wax		License Number: 3473				
Operator Address: P. O. Box 276, N	/IcCune, KS	66753				
Contact Person: Bill Wax		Phone Number: ( 620 ) 724 - 3400				
Lease Name & Well No.: L. Jones #31	I <b>-</b> 1	Pit Location (QQQQ):				
Type of Pit:	Pit is:		SENE			
Emergency Pit Burn Pit	<b>✓</b> Proposed	Existing	Sec. 33 R. 19 Fast West			
Settling Pit  Drilling Pit	If Existing, date of	onstructed:	1980 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit			660 Feet from Fast / West Line of Section			
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Labette			
	1. — — —		County			
Is the pit located in a Sensitive Ground Water	Area? Yes	'_No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?			
✓ Yes  No	Yes 🗸	No	Native Clay			
Pit dimensions (all but working pits):	Length (fe	eet) 8	Width (feet) N/A: Steel Pits			
Depth fr	om ground level to de	eepest point: 6	(feet)			
If the pit is lined give a brief description of the material, thickness and installation procedure		,	edures for periodic maintenance and determining ncluding any special monitoring.			
N/A		None				
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh water Unknown feet.			
N/A feet	N/A feet		aredwelt owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of materia	ype of material utilized in drilling/workover: Air			
Number of producing wells on lease:		Number of wor	Number of working pits to be utilized: 1			
Barrels of fluid produced daily:		Abandonment	procedure: Backfill when dry			
Does the slope from the tank battery allow all flow into the pit?  Yes  No	spilled fluids to	Drill pits must	be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
		##	Hundal			
8/30/06		Will Class				
Date		ZV - 08	ignature of Applicant of Agent			
KCC OFFICE USE ONLY						
, ,			, ,			
Date Received: 9/, / 06 Permit Num	ıber:	Perm	it Date: 9/1/64 Lease Inspection: Yes No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

SEP 0 1 2006 KCC WICHITA