

Permit Extension Request Received 9-1-06

For KCC Use: 3800  
Effective Date: 1  
District # \_\_\_\_\_  
SGA?  Yes  No

*\* Corrected \**  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

- Permit Extension -  
RECEIVED

Form C-1  
December 2002  
MAY 24 2006  
KCC WICHITA  
*CORRECTED*

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date July 15 2006  
month day year

Spot NE SW NW Sec. 28 Twp. 32 S. R. 10  East  West

OPERATOR: License# 33235  
Name: Chieftain Oil Co., Inc.  
Address: PO Box 124  
City/State/Zip: Kiowa, KS 67070  
Contact Person: Ron Molz  
Phone: 620-825-4030

3845 feet from  N /  S Line of Section  
985 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Barber  
Lease Name: Mary Well #: 3  
Field Name: \_\_\_\_\_

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Arbuckle

Nearest Lease or unit boundary: ? 985?  
Ground Surface Elevation: 1448 feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 100'  
Depth to bottom of usable water: 180 ft

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 300 feet

Length of Conductor Pipe required: none  
Projected Total Depth: 5000 ft

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:  
 Well  Farm Pond  Other XX

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

*\* CONTRACTOR:* License# 33789  
Name: D & B Drilling, LLC

Well Drilled For: Well Class: Type Equipment:

Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 CWWD  Disposal  Wildcat  Cable  
 Seismic; # of Holes \_\_\_\_\_  Other \_\_\_\_\_  
 Other \_\_\_\_\_

If OWWD: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

*\* WAS: Contractor 33609 Suncrest Drilling Corp  
IS: Contractor 33789 D;B Drilling LLC*

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5-22-06 Signature of Operator or Agent: [Signature] Title: Sec.-Treas.

For KCC Use ONLY  
API # 15 - 007-22992-0000  
Conductor pipe required None feet  
Minimum surface pipe required 200 feet per Alt. 1  
Approved by: DAV 3-3-06 / PCH 5-25-06 / Ruff 9-5-06  
This authorization expires: 9-3-06 3-3-07  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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32  
10w