

* CORRECTION KCC

For KCC Use: 5-3006
Effective Date: _____
District # 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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Form C-1

December 2002

Form must be Typed

Form must be Signed

blanks must be Filled

NOTICE OF INTENT TO DRILL

MAY 25 2006

Must be approved by KCC five (5) days prior to commencing well

KCC WICHITA

CORRECTED

Expected Spud Date June 1 2006
month day year

Spot SE SW NE Sec. 36 Twp. 33 East West
2250 feet from N / S Line of Section
1700 feet from E / W Line of Section

OPERATOR: License# 33472
Name: 3 - D Oil Company
Address: 505 Moore
City/State/Zip: Dewey, Oklahoma 74209
Contact Person: Bill Sweeney
Phone: (620) 725 - 5443

Is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33374
Name: L & S Well Service

County: Chautauqua
Lease Name: McCann Well #: 2 - A
Field Name: Peru - Sedan Oil & Gas

is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippi Chat/Limestone
Nearest Lease or unit boundary: 390

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWO Disposal Wildcat Cable
 Seismic; # of Holes: Other

Ground Surface Elevation: 983 (Estimated) feet MSL
Water: well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Depth to bottom of fresh water: 290
Depth to bottom of usable water: 480
Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 40'
Length of Conductor Pipe required: none
Projected Total Depth: 1800 2350

Directional, Deviated or Horizontal wellbore? Yes No

* Formation at Total Depth: Mississippi Chat Limestone FRB/KCC

If Yes, true vertical depth: _____
Bottom Hole Location: _____

Water Source for Drilling Operations:
 Well Farm Pond Other _____

KCC DKT #: _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

WAS: PTD 1800 Fmeto Mississippi Chat
IS: PTD 2350 Fmeto Arbuckle

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief

Date: May 24, 2006 Signature of Operator or Agent: _____ Title: Agent

For KCC Use ONLY
API # 15 - 019-26738-0000
Conductor pipe required None feet
Minimum surface pipe required 40 feet per Alt. X2
Approved by: Rut 5-25-06 / Rut 9-5-06
This authorization expires: 11-25-06
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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SEP 01 2006

KCC WICHITA