For KCC Use: 9-11-do

Effective Date: 9-11-do

District # 9 No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date September 20, 2006	Spot APPROX 30' W of
month day year	25
OPERATOR: License# 3293 🛩	SE SW NE Sec. 25 Twp. 10 S. R. 23 West 2310 feet from V N / S. Line of Section
Name: Russell Oil, Inc.	1680feet from E / W Line of Section
Address: PO Box 1469	Is SECTION ✓ RegularIrregular?
City/State/Zip: Plainfield, IL 60544	
Contact Person: LeRoy Holt II	(Note: Locate well on the Section Plat on reverse side)
Phone: 815-609-7000	County: Graham Lease Name: Bollig C Well #: 2-25
	Lease Name: Bollig C Well #: 2-25 Field Name: Prairie Glen
CONTRACTOR: License# 5184	
Name: Shields Oil Producers, Inc.	Is this a Prorated / Spaced Field?
	Target Formation(s): Lansing-Kansas City
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'
✓ Oil — Enh Rec ✓ Infield ✓ Mud Rotary —	Ground Surface Elevation: 2360 (topographic map estimate) feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water: 180'
Other	Depth to bottom of usable water: 1000'
_	Surface Pipe by Alternate: 1 2 2
If OWWO: old well information as follows:	Length of Surface ripe rianned to be set.
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 4100'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:
	Well ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

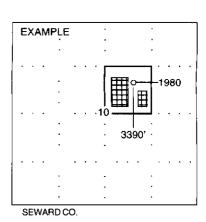
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 005-23224-0000	Location of Well: County: Graham		
Operator: Russell Oil, Inc.	2310feet from S Line of Section		
Lease: Bollig C	1680 feet from ✓ E / W Line of Section		
Well Number: _2-25	Sec. 25 Twp. 10 S. R. 23 East ✓ Wes		
Number of Acres attributable to well:	Is Section: 🕢 Regular or 🔲 Irregular		
QTR / QTR / QTR of acreage: SE _ SW _ NE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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RECEIVED SEP 0 5 2006 KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Workover Pit						
Phone Number: (815) 609 7000	Operator Name: Russell Oil, Inc.			License Number: 3293		
Pit Location (QQQQ): Type of Pit:	Operator Address: PO Box 1469 F	Plainfield, IL 6	60544	- 1 NA 10 10 10 10 10 10 10 10 10 10 10 10 10		
Type of Pit: Settling Pit Bum Pit Pit is: Settling Pit Drilling Pit Proposed Existing Sec. 25 Twp. 10 R. 23 East West Sect. 2310 Feet from North / South Line of Sect. 2310 Feet from North / South Line of Sec. 25 Twp. 10 R. 23 East West Sect. 25 Twp. 10 R. 23 East West Sect. 2310 Feet from North / South Line of Sec. 25 Twp. 10 R. 23 East West Sect. 25 Twp. 10 R. 23 East West Sec. 25 Twp. 10 R. 23 East West Sect. 25 Twp. 10 R. 23 East West Sect. 25 Twp. 10 R. 23 East West Sec. 25 Twp. 10 R. 24 West Sec. 25 Twp. 10 R. 2				Phone Number: (815) 609 - 7000		
Type of Pit: Emergency Pit Burn Pit Pit is: Settling Pit Drilling Pit Proposed Existing Sec_ 25 Twp_ 10_R_ 23 East West Workover Pit Haul-Off Pit Pit capacity: Workover Pit Haul-Off Pit 4500 (bbls) If Existing, date constructed: 2310 Feet from North / South Line of Sec_ 1680 Feet from East / West Line of Sec_ 1680 Feet fr		25		Pit Location (QQQQ):		
Setting Pit				30' X SE SW NE		
Workover Pit	Emergency Pit Burn Pit	✓ Proposed				
Pit capacity: 4500 See from Pass West Line of See Graham Co	Settling Pit	If Existing, date of	constructed:	2310 Feet from 🗸 North / 🗌 South Line of Section		
Step Supply APP No or tear times 4500 (bbls) Graham Co		Pit capacity:		Feet from ✓ East / ☐ West_Line of Section		
Is the bottom below ground level? Artificial Liner? Yes No Bottom below ground level? Artificial Liner? No Bottom below ground level? Yes No Bottom below ground level? Artificial Liner? No Bottom below ground level? Yes No Bottom below ground level? Artificial Liner? No Bottom below ground level? Artificial Liner? No Bottom below ground level? Artificial Liner? No Bottom below ground level? No Bottom below ground level? No Bottom below ground level? No Bottom Bott	(If WP Supply API No. or Year Drilled)		(bbls)	Graham County		
Is the bottom below ground level?	Is the pit located in a Sensitive Ground Water	Area? Yes	Z-No	Chloride concentration: mg/l		
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) Depth from ground level to deepest point: 4 (feet) If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED SEP 0 5 2006 KCC WICH Depth to shallowest fresh water unknown feet. Source of information: measured well owner electric log KDWR Emergency, Settling and Burn Pits ONLY: Producing Formation: Type of material utilized in drilling/workover: drilling mud Number of producing wells on lease: Number of working pits to be utilized: 3 Barrels of fluid produced daily: Abandonment procedure: allow fluid to evaporate & refill w/ excavated dirt. Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No I hereby certify that the above statements are true and correct to the best of my knowledge and belief. B/29/20db Date Signature of Applicant or Agent	Is the bottom below ground level?	Artificial Liner?				
Depth from ground level to deepest point: 4 (feet) If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED SEP 0 5 2000 KCC WICH Depth to shallowest fresh water unknown feet. Source of information: measured well owner electric log KDWR Emergency, Settling and Burn Pits ONLY: Producing Formation: Type of material utilized in drilling/workover: drilling mud Number of producing wells on lease: Number of working pits to be utilized: 3 Abandonment procedure: allow fluid to evaporate & refill w/ excavated dirt. Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No I hereby certify that the above statements are true and correct to the best of my knowledge and belief. Signature of Applicant or Agent	✓ Yes No	Yes 🗸	No	native drilling mud		
Depth from ground level to deepest point: 4 (feet) If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED	Pit dimensions (all but working pits):	BO Length (f	eet) 80	Width (feet) N/A: Steel Pits		
Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED SEP 0 5 2000 KCC WICH Distance to nearest water well within one-mile of pit unknown feet Depth of water well uknown feet measured well owner electric log KDWR Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? I hereby certify that the above statements are true and correct to the best of my knowledge and belief. Blank Bl			,	· · · · · · · · · · · · · · · · · · ·		
Distance to nearest water well within one-mile of pit				SEP 0 5 2006 KCC WICHITA		
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Type of material utilized in drilling/workover: drilling mud Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No I hereby certify that the above statements are true and correct to the best of my knowledge and belief. B/29/2006 Date Type of material utilized in drilling/workover: drilling mud Number of working pits to be utilized: 3 Abandonment procedure: allow fluid to evaporate & refill w/ excavated dirt Drill pits must be closed within 365 days of spud date. Drill pits must be closed within 365 days of spud date. Signature of Applicant or Agent	unknown feet Depth of water well _	uknown feet	measured well owner electric log KDWR			
Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? I hereby certify that the above statements are true and correct to the best of my knowledge and belief. Signature of Applicant or Agent Number of working pits to be utilized: Abandonment procedure: allow fluid to evaporate & refill w/ excavated dirty. Drill pits must be closed within 365 days of spud date. Signature of Applicant or Agent	Emergency, Settling and Burn Pits ONLY		Drilling, Work	over and Haul-Off Pits ONLY:		
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B/29/2006 Date Lican Liley Obers Signature of Applicant or Agent	· ·		Drill pits must be closed within 365 days of spud date.			
Date Signature of Applicant or Agent	I hereby certify that the above state	ements are true and	correct to the best	of my knowledge and belief.		
KCC OFFICE USE ONLY	<u>8/29/2006</u> Date		Ulcan &	Lycy Obere ignature of Applicant or Agent		
		ксс	OFFICE USE OI	NLY		
Date Received: 9/5/06 Permit Number: Permit Date: 9/5/06 Lease Inspection: Yes 6 No	9/-1		_	t Date: 9/5/06 Lease Inspection: Yes & No		