

OWWO

For KCC Use: 9-11-06  
Effective Date: 3  
District # 3  
SGA?  Yes  No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 09/08/2006  
month day year

Spot  East  
SE SE NW Sec. 24 Twp. 23 S. R. 19  West  
2815 feet from  N /  S Line of Section  
2815 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

OPERATOR: License# 32710 ✓  
Name: Laymon Oil II, LLC  
Address: 1998 Squirrel Road  
City/State/Zip: Neosho Falls, Ks 66758  
Contact Person: Kenneth Laymon  
Phone: 620-963-2495

(Note: Locate well on the Section Plat on reverse side)  
County: Allen  
Lease Name: Curry Well #: 1-96  
Field Name: Colony

CONTRACTOR: License# 32710 ✓  
Name: company tools

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Squirrel ✓

Well Drilled For:  Oil  Gas  OWWO  Seismic; # of Holes  Other  
Well Class:  Enh Rec  Storage  Disposal  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

Nearest Lease or unit boundary: 165 feet MSL  
Ground Surface Elevation: n/a feet MSL

If OWWO: old well information as follows:  
Operator: Laymon Oil  
Well Name: Curry #1-96  
Original Completion Date: 08/14/96 Original Total Depth: 720

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Depth to bottom of fresh water: 125  
Depth to bottom of usable water: 200

Surface Pipe by Alternate:  1  2 22  
Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe required: none  
Projected Total Depth: 720

Formation at Total Depth: Squirrel ✓  
Water Source for Drilling Operations:  Well  Farm Pond  Other

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

### AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

RECEIVED  
SEP 05 2006  
KCC WICHITA

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 09/01/06 Signature of Operator or Agent: Regina Laymon Title: Agnt

For KCC Use ONLY  
API # 15 - 001-28697-00-01  
Conductor pipe required: None feet  
Minimum surface pipe required: 22 feet per Alt. **X2**  
Approved by: Keith 9-6-06  
This authorization expires: 3-6-07  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

24  
23  
19E

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 001-28697 - 00-01 \_\_\_\_\_  
 Operator: Laymon Oil II, LLC \_\_\_\_\_  
 Lease: Curry \_\_\_\_\_  
 Well Number: 1-96 \_\_\_\_\_  
 Field: Colony \_\_\_\_\_  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: SE SE NW

Location of Well: County: Allen \_\_\_\_\_  
 2815 \_\_\_\_\_ feet from  N /  S Line of Section  
 2815 \_\_\_\_\_ feet from  E /  W Line of Section  
 Sec. 24 Twp. 23 S. R. 19  East  West

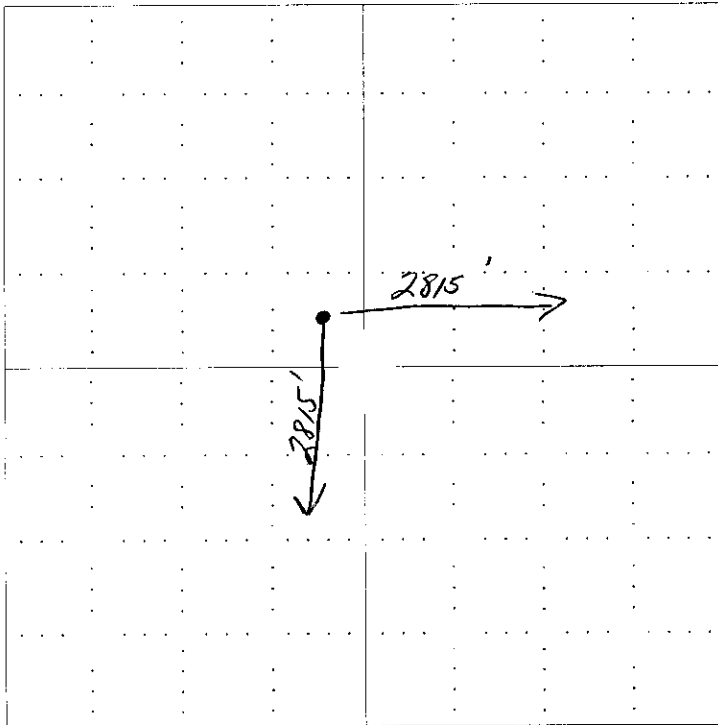
Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.

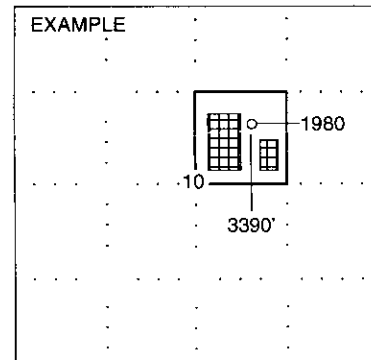
Section corner used:  NE  NW  SE  SW

### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)



RECEIVED  
 SEP 05 2006  
 <CC WICHITA



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Laymon Oil II, LLC</b>		License Number: <b>32710</b>
Operator Address: <b>1998 Squirrel Road, Neosho Falls, KS 66758</b>		
Contact Person: <b>Kenneth Laymon</b>		Phone Number: ( <b>620</b> ) <b>963 - 2495</b>
Lease Name & Well No.: <b>Curry #1-96</b>		Pit Location (QQQQ): <b>SE SE <del>NW</del> NW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>240</b> (bbls)	Sec. <b>24</b> Twp. <b>23</b> R. <b>19</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>2815</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>2815</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Allen</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <b>n/a</b> mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Native Clay</b>
Pit dimensions (all but working pits): <b>50</b> Length (feet) <b>8</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>4</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>N/A</b> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDW
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>drilling gel</b> Number of working pits to be utilized: <b>one</b> Abandonment procedure: <b>backfill with dirt</b> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date: <b>09/01/06</b>		Signature of Applicant or Agent: <i>Kenneth Laymon, Agent</i>

**RECEIVED  
SEP 05 2006  
KCC WICHITA**

**15-001-28697-00-01**

<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>9/5/06</b>	Permit Number: _____	Permit Date: <b>9/5/06</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

AS  
ATION COMMISSION  
t, Room 2078  
67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-001-28697-00-00

LEASE NAME Curry

WELL NUMBER 1-96

2815 Ft. from S Section Line

2815 Ft. from E Section Line

SEC. 24 TWP. 23 RGE. 19 (E) or (W)

COUNTY Allen

Date Well Completed 05/17/96

Plugging Commenced 08/14/96

Plugging Completed 08/14/96

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR Laymon Oil Company

ADDRESS Rt. 1 Box 84, Neosho Falls, KS. 66758

PHONE#(316) 963-2495 OPERATORS LICENSE NO. 7018

Character of Well D&A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

A plugging proposal was approved on 08/14/96 (date)

Thomas J. Welsh (KCC District Agent's Name).

ACO-1 filed? No If not, is well log attached? Yes

Producing Formation Squirrel Depth to Top \_\_\_\_\_ Bottom \_\_\_\_\_ T.D. 720

Give depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug are used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet each set 10 sx cement at 720'; 10 sx cement at 500'; from 200' to surface with 30 sx.

Name of Plugging Contractor Nickell & Son License No. 04235

Address Rt. 1 P.O. Box 197, Parker, KS. 66072

Name of Party Responsible for Plugging Fees: Laymon Oil Company

State of KS County of Woodson, ss. AUG 22 1996

Kenneth Laymon

(Employee of Operator) or (Operator) o

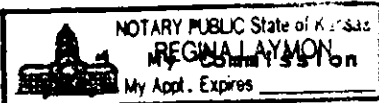
above-described well, being first duly sworn on oath, says: That I have knowledge of the facts stated herein, and matters herein contained and the log of the above-described well and that the same are true and correct, so help me God.

(Signature) Kenneth Laymon

(Address) Rt. 1, Box 84 Neosho Falls, KS.

SUBSCRIBED AND SWORN TO before me this 19 day of Aug, 19 96

Regina Laymon  
Notary Public



# Kelly Down Drilling Co., Inc.

K. W. Laymon  
Drilling Contractor  
&  
Oil Producer

Route 1

Neosho Falls, Kansas 66758

Phone: (316) 963-2495

MAY 15, 1996

LAYMON OIL COMPANY  
RT. 1 BOX 84  
NEOSHO FALLS, KS. 66758

CURRY NO. 1-96  
SPUDDING DATE: 05/15/96  
COMPLETION DATE: 05/17/96  
ALLEN COUNTY: 24/23/19

SOIL & CLAY	0 -	15	
SHALE	15 -	40	
LIME	40 -	78	
SHALE & LIME	78 -	164	
BASE KC LIME	164 -	287	
BIG SHALE	287 -	458	
LIME & SHALE	458 -	638	
BLACK SHALE	638 -	644	
LIME 5'	644 -	648	
MUCKY SHALE	648 -	656	
SAND	656 -	663.5	GOOD ODOR
SHALE	663.5	685.5	
CAP ROCK 1ST	685.5	687	
SHALE	687 -	720	
TOTAL DEPTH		720	

SET 22.30' OF 7" SURFACE PIPE.

CEMENTED W/6 SACKS CEMENT.

PLUGGED WELL: 10 SX CEMENT AT 720'

10 SX CEMENT AT 500'

FROM 200' TO SURFACE W/30 SX CEMENT

08/14/96 1:00 PM

NICKELL & SON CONTRACTOR

RECEIVED  
KANSAS DEPARTMENT OF CONSERVATION

AUG 22 1996

CONSERVATION DIVISION  
WICHITA KS