For KCC Effective		9-11-06	
District #			
SGA?	Yes	⊠ No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Spot date Spud Date Soptember 2006 Spot			тазг Бе ар	proved by KCC rive	(3) days p	nor to c	ommenom	y well					
SW SW Sec. 25 Top, 16S S. R. 27 West West Sec. 25 Top, 16S S. R. 27 West Sec. 25 Top, 16S Sec. 25 Top, 16	Expected Spud Date	September		2006	Spot							1-	East
OPERATOR: Licentage MV88 Name. Trans Pattle Gol Corporation Name. State Selection Of Corporation Name. Distate Selection Selection Of Corporation Name. Distate Selection Selection Of Corporation Name. Distate Selection Of Name. Well Class: Name. Distate Selection Of Name. Well Class. Name		month	day	year	•	SW	NE	Sec. 25	Two	16S S B	27	7	1
Name_ Trans Pacific Oil Corporation Address_1005 & Mem, Suite 200 City/State/Tip: Wichite, KS 67202 City/State/Tip: Wichite, KS 67202 Contract Pranso_Soft Obstedeen Phone: 316-262-3596 Lase Name. Kill Like A Weil s. 1.25 Final Mane. Willideat Is this a Prorated / Spaced Flaid? Is the spaced Flaid Plaid Flaid Fla	OPERATOR: Lineage# 940	8 🗸			<u>2970</u>							Secti	
Address: 100 S. Mein, Suite 200 City/State 200 City/State 200 City/State 200 City/State 200 City/State 200 City/State 200 City 200 Contract Pressure Scott Cetadeen Phone: 216-202-3568 Contract Pressure Scott Cetadeen Pressure Scott Cetadeen Pressure Scott Cetadeen Processing Visited Pressure Scott Cetadeen Pressure Scott Cetadeen Pressure Scott Cetadeen Processing Visited Pressure Scott Cetadeen Pressure Scott Cetadeen Processing Visited Pressure Scott Cetadeen Pressure Visited Pressure Scott Cetadeen Pressure	Name Trans Pacific Oil Coil	rporation			2310			feet t					
Chysteric (Types (Soft) Cases (Soft) Control (Press) (Soft)	Address: 100 S. Main, Suite	200			ls SEC	TION							
Contry Leane Social Control Co	City/State/Zip: Wichita, KS	67202				6	Note: Locate	well on the	Section	Plat on revers	e side)		
Lease Name, Kitzke A Well g. 1-25	Contact Person: Scott Oatso	lean			Count								
Second Field? Second Field. Second Field? Second Field? Second Field? Second Field. Second Field? Second Field. Second Field	Phone: 316-262-3596									W	/ell #: <u>1</u> -	25	
Name Duke Drilling Co., InC. Well Drilled For: Weil Class: Type Equipment: Mad Rotary Mad Rotary Ground Suffrace Evaluation: 2805 feet Feet Msl. Rotary	5	.020			Field N	lame: V	Vildcat						
Well Orlide Fo: Well Class: Type Equipment: Word Rotary Word Agent Word Rotary Word Ro	CONTRACTOR: License#	lnc										Yes	√ No
Cound Surface Elevation: 2856 set. foet MSL Water well within one mide: Yes No Depth to bottom of tresh water: J Yes No Depth to bottom of usable water: JSD Surface Pipe by Allemate: The water Surface	Name: Dake Draining Co., I	110.								on, Mississip	pi		
Ground Surface Eleviation: 2895 est. Feet MSL Ground Surface Eleviation: 2895 est. Feet	Well Drilled For:	Well Class:	Tvpe	Equipment:					0'	<u> </u>			
Water well within one-quarter mile: Yes No_ No	✓ Oil ✓ Enh Rec	: Infield			Ground	Surface	e Elevation:	2685 est.				,	_
Commonstration Comm				•	Water	well with	nin one-quar	ter mile:				Yes	√ No_
Seismic: # of Holes Other Oth			=	•								Yes	√No
Depth to bottom of usable water. See Surface Pipe by Afternate: 1				-us/U									
Surface Pipe by Alternate: 1 2 2 2 2 4 4 4 4 4 4	—	Jies Other			Depth	to botto	m of usable	water: 🏒	350				
Operator: Well Name: Original Completion Date: Original Total Depth: Well Varie Vertical depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et section Composition on the completed with the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface within 120 days of spud date. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. It an ALTERINATE II COMPLETION, production pipe is shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 19 - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and bellef. Date: 9/5/06 Signature of Operator or Agent: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropria	Ouldi				Surface	Pipe b	y Alternate:	1	√ 2				
Operator: Well Name: Original Completion Date: Original Total Depth: Well Varie Vertical depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et section Composition on the completed with the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface within 120 days of spud date. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. It an ALTERINATE II COMPLETION, production pipe is shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 19 - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and bellef. Date: 9/5/06 Signature of Operator or Agent: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropria	If OWWO: old well information	on as follows:			Length	of Surf	ace Pipe Pl	anned to I	be set: $\frac{3}{2}$	00,			
Original Completion Date: Original Total Depth: Wise No Water Source for Drilling Operations: Water Source Source Drilling Operations: Water Source Drilling Operation Source Drilling Operations: Water Source Drilling Operation Drilling Drilling Operation Drilling Operation Drilling Drilling Operation Drilling Operation Drilling Operation Drilling Drilling Operation Drilling Dri	Operator:			The same of the same	Length	of Con-	ductor Pipe	required:	None				<u>.</u>
Water Source for Drilling Operations: West rise vertical depth: Bottom Hole Location: KCC DKT #: **Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill a plant be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable wet to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15	Well Name:				Project	ed Total	Depth: 46	50'					
Vise No Well Farm Pond Other	Original Completion Date): C	Original Total	Depth:	Format	ion at T	otal Depth:	Mississ	sippi				
If yes, true vertical depth: DWR Permit #:	Manager of Manager of the C									•			
Bottom Hole Location: Will Cores be taken?	•					Well 🔻	Farm Por	nd Ot	her				
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will compty with K.S.A. 55 et. set. CORPORATION COMMISSION to support the district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface within through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 9/5/06 Signature of Operator or Agent: Title: Geologist For KCC Use ONLY API #15	·				DWR F	ermit #:							
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. Set. CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 1 hereby certify that the statements made herein are true and to the best of my knowledge and belief. Por KCC Use ONLY API # 15 - 101 - 21956-0000 feet per Alt. Approved by: MAP 9 - 000 feet per Alt. Approved by: MAP 9 - 000 feet per Alt. Approved by: MAP 9 - 000 feet per Alt. Approved by: MAP 9 - 000 feet per quired 1000 feet provided within 6 months of approval date.) Spud date: Agent: Agent: Well will not plate according to field provation orders; Notify appropriate district office approval date or the best of my knowledge and belief. Well Not Drilled - Permit Explied Signature of Operator or Agent: Well Not Drilled - Permit Explied Signature of Operator or Agent: Well Not Drilled - Permit Explied							(Note:	Apply for F	Permit witt	h DWR 🔲)			_
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. 56 CORPORATION COMMISSION to support the undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. 56 CORPORATION COMMISSION to support the undersigned hereby affirms that the drilling completion and eventual plugging of this well will comply with K.S.A. 55 et. 56 CORPORATION COMMISSION to support the undersigned of the support of the undersigned of t	KCC DKT #;				Will Co	res be t	aken?					Yes	√No
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface of the notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface of the notice of the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from bedwany usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 9/5/06 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 101 - 21956-0000 For KCC Use ONLY API # 15 - 101 - 21956-0000 I feet per Alt. 12 Approved by: 124 - 4000 Feet per Alt. 12 Approved by: 124 - 4000 This authorization expires: 3-6-07 This authorization expires: 3-6-07 This authorization void if drilling not started within 6 months of approval date. Spud date: Agent: 4000 Signature of Operator or Agent: 4000 Well Not Drilled - Permit Expired Signature of Operator or Agent: 4000 Well Not Drilled - Permit Expired Signature of Operator or Agent: 4000 Approved by: 4000 Signature of Operator or Agent: 4000 Well Not Drilled - Permit Expired					If Yes,	propose	d zone:						
For KCC Use ONLY API # 15 - 101-21956-0000 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. V2 Approved by: 104-9-000 This authorization expires: 3-0-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Spud date: Agent:	1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II C Or pursuant to Appen must be completed wi	district office production of surface pipe lated materials part and agreement to office will be no completion, padix "B" - Eastern ithin 30 days of the district office will be not completely and the completely of the completely	rior to spud on to drill sh. as specified olus a minim between the notified befor oduction pn Kansas sithe spud da	Iding of well; all be posted on eace d below shall be set ourn of 20 feet into the e operator and the de ore well is either plug oipe shall be cement urface casing order ate or the well shall	ch drilling r of by circula ne underlyi istrict offic ged or pro ed from be #133,891- pe plugged	ig; ating ce ng form e on plu duction elow any C, whicl	ment to the ation. Ig length ar casing is co usable wa h applies to l cases, NC	top; in al nd placem emented i ter to surf the KCC	I cases : ent is no n; face with District	CONSERVA Surface pice ecessary pri nin 120 days 3 area, alte	052 IDANION IDA, KS Ior to pure of spur	MSTO bluggi d data ceme	N Ing; e. enting
File Drill Pit Application (form CDP-1) with Intent to Drill; API # 15 - 101-21956-0000 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. Approved by: MAA-96-00 This authorization expires: 3-6-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	Date: 9/5/06	_ Signature of O	perator or /	Agent: W.S.	yel.	Suid	lom	Ti	tle:_Ged	ologist			
This authorization expires: S C S S S S S S S S S S S S S S S S S	API # 15 - 101 - 20 Conductor pipe required Minimum surface pipe requi	None	fe		File DFile CFile aNotifySubm	rill Pit A completic creage a appropi it pluggi	pplication (for on Form AC attribution pl riate district ng report (C	O-1 within lat accordi office 48 I CP-4) after	120 daying to fie hours price plugging	rs of spud da ld proration or or to workove g is complete	orders; er or re- ed;	-entry;	\
Spud date: Agent: Signature of Operator or Agent:	This authorization expires:	3-6-07	hin 6 months	of approval date.)	check	the box	below and	return to	the addr) please	Э	9
	Soud date:	Agent:						•					ん
					- /20*****	.	-	•					

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 101-21956-0000	Location of Well: County: Lane
Operator: Trans Pacific Oil Corporation	2970 feet from N / S Line of Section
Lease: Klitzke A	2310 feet from 🗸 E / W Line of Section
Well Number: 1-25 Field: Wildcat	Sec. 25 _{Twp.} 16S S. R. 27
Number of Acres attributable to well: QTR / QTR / QTR of acreage: SW - SW - NE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

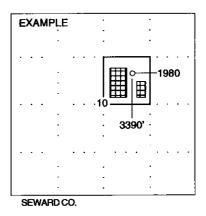
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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KANSAS CORPORATION COMMISSION
SEP 0 5 2006

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Trans Pacific Oi	l Corp.	License Number: 9408	
Operator Address: 100 S. Main,	Suite 200		
Contact Person: Scott Oatsdean		Phone Number: (316) 262	2 3596
Lease Name & Well No.: Klitzke A #	#1-25	Pit Location (QQQQ):	
Type of Pit:	Pit is:	SW SW NE	<u> </u>
Emergency Pit Burn Pit	✓ Proposed Existing	Sec. 25 Twp. 16S R. 27	_ East ✓ West
Settling Pit	If Existing, date constructed:	2970 Feet from Nort	th / 🗸 South Line of Section
Workover Pit Haul-Off Pit		2310 Feet from 🗸 Eas	t / West Line of Section
(If WP Supply API No. or Year Drilled)	Pit capacity: (bbls)	Lane	County
Is the pit located in a Sensitive Ground Water		Chloride concentration: (For Emergency Pits an	mg/l
Is the bottom below ground level? Yes No	Artificial Liner? Yes No	How is the pit lined if a plastic line	
Pit dimensions (all but working pits):	150 Length (feet) 150	Width (feet)	N/A: Steel Pits
•	from ground level to deepest point:	4	
	e liner Describe proce	edures for periodic maintenance and noting any special monitoring.	SEP 0 5 200
If the pit is lined give a brief description of the material, thickness and installation procedure description. Distance to nearest water well within one-mile	e liner Describe proce liner integrity, in line in line integrity, in line in lin	ncluding any special monitoring.	SEP () 5 2001 CONSERVATION DIVIS WICHITA, KS
material, thickness and installation procedur	e liner re. Describe proce liner integrity, i	ncluding any special monitoring.	CONSERVATION CONSERVATION CONSERVATION DIVIS
material, thickness and installation procedur Distance to nearest water well within one-mil	Describe procediner integrity, in the procediner integrity in the procediner integrity.	owest fresh water &	CONSERVATION CONSERVATION CONSERVATION DIVIS WICHITIA, KS
material, thickness and installation procedur Distance to nearest water well within one-mil 2769 feet Depth of water well Emergency, Settling and Burn Pits ONLY	Describe procedure. Describe procedure integrity, in the procedure integrity in the procedure integrity in the procedure integrity. Describe procedure integrity in the procedure in the procedure integrity in the procedure in the procedure integrity in the procedure integrity in the procedure integrity in the procedure integrity in the procedure in the procedure integrity in the procedure integrity in the procedure in the procedure integrity in the procedure integrity in the procedure integrity in the procedure integrity in the procedure in	owest fresh water ek mation: ek over and Haul-Off Pits ONLY: al utilized in drilling/workover: Fres	CONSERVATION CONSERVATION CONSERVATION DIVIS WICHITIA, KS
material, thickness and installation procedur Distance to nearest water well within one-mil 2769 feet Depth of water well Emergency, Settling and Burn Pits ONLY Producing Formation:	Describe procediner integrity, in the procediner integrity in the procediner integrity in the procediner integrity.	west fresh water &	CONSERVATION CO SEP 0 5 200 CONSERVATION DIVIS WICHITIA, KS feet. C45 ctric log KDWR
Distance to nearest water well within one-mil 27(e9 feet Depth of water well _ Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:	Describe procedure. Describe procedure integrity, in the procedure integrity in the procedure in	owest fresh water ek mation: ek over and Haul-Off Pits ONLY: al utilized in drilling/workover: Fres	CONSERVATION CO SEP 0 5 200 CONSERVATION DIVIS WICHITIA, KS feet. C45 ctric log KDWR
Distance to nearest water well within one-mil 2769 feet Depth of water well Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease:	Describe procedure. Describe procedure integrity, in the procedure integrity in the procedure in	west fresh water &	CONSERVATION CONSERVATION CONSERVATION DIVIS WICHITA, KS feet. cetric log KDWR h mud rip and smooth
Distance to nearest water well within one-mil 27(a9 feet Depth of water well _ Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow a flow into the pit? Yes No	Describe procedure. Describe procedure integrity, in the procedure integrity in the procedure in	west fresh water expected monitoring. west fresh water expected well owner electorer and Haul-Off Pits ONLY: al utilized in drilling/workover: Frest right pits to be utilized: 3 procedure: Let pits dry, fill pits, be closed within 365 days of spud desired.	CONSERVATION CONSERVATION CONSERVATION DIVIS WICHITA, KS feet. cetric log KDWR h mud rip and smooth
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