For KCC Use:

Effective Date:

District # 3

SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

OPERATOR: License# 3473	Expected Spud DateS	September	14	2006	Spot						✓ East
PERATOR: Licensee MAT3 Name: Willen T. Was Andreas: P. Dos R. 2013 City/State/Pp. MCCune; KS 9735 Contract Person; Bill Wax Phone: 800744-M00 CONTRACTOR: Licensee 3473 Name: Bill Wax Well Drilled For: Well Class: Type Equipment: Oil		month	day	year	•	SE	sw	Sec 29	Twn 33	S B 19	\vdash
In the content of t	OPERATOR: License# 3473	/						feet from	m 🗀 N / 🗹	S Line of S	Section
Courted Person. 91 New Person. 91 New Person. 91 New Person. 92 Ne	Name: William T. Wax	***								W Line of 8	Section
COUNTY ACTOR: Ucenses 3473 CONTRACTOR: Ucenses 3473 Well Drilled For: Well Class: Type Equipment: Oil	Address: P. O. Box 276				Is SEC	TION	Regu	larIm	egular?		
CONTRACTOR: Licenses 3473 Same: Bullware: Mound Valley South Speed Field? Target Formation (s). Detailed Coalcadada, Mass Chald Line Yes Vino Target Formation (s). Detailed Coalcadada, Mass Chald Line Yes Vino Target Formation (s). Detailed Coalcadadada, Mass Chald Line Yes Vino Target Formation (s). Detailed Coalcadadada, Mass Chald Line Yes Vino Mass Salar S	City/State/Zip:	53				a	Note: Locate	well on the Se	ection Plat on re	verse side)	
CONT PACTOR: Uconsel 3473 Section Lease Name:	Contact Person: Bill Wax				County	, Labett	е	<u> </u>			
Field Name: Moral Valley South Yes No. Name: BM Wax Wall Class: Type Equipment: Wall Class: Type Equipment: Wall Class: Type Equipment: Wall Class: Type Equipment: Wall Class: Yes Pool Ext. Air Rolary Wall Class: Wall Rolary Wall	Phone: 620/724-3400				Lease	Name: !	L. Jones			Well #: 29-	4
Is this a Prorated / Spaced Field? Ves No Name. BM Was. No Name. BM Was. Target Formation(s): Chember Coals/Sands, Miss Chall/Line Ves No Name. BM Was. No Name. BM Was. No Name. Name States of unit boundary. 9907 No Name States Na		,, /			Field N	lame: M	ound Valley	South			
Name Well Drilled For Well Class: Type Equipment: Nearest Lesse or unit boundary: 990 Nearest Lesse Nearest Nearest Nearest Nearest Nearest Nearest Nearest Nearest Nearest	CONTRACTOR: License#_347	<u> </u>			ls this	a Prorat	ted / Space	d Field?		Пу	∕es ✓ No
Nearest Lease or unit boundary. 900 Nearest Lease. 900 Nearest L	Name: Bill Wax				Target	Formati	on(s): Che	rokee Coals/Sa	nds, Miss Chat/Li	me	
Ground Surface Elevation: [seet MSL Water well within one male: [see MSL Water Well Water Supply well within one male: [see MSL Water Supply well within one ma	Well Drilled For:	Wall Clase:	Tuna	Equipment:	Neares	t Lease	or unit bo	undary: 990'			
Water well within one-quarter mile: Yes No No Own				• •							_feet MSL
Seismic;		\Box	=		Water	well with	nin one-qua	rter mile:		Y	es 🗸 No_
Seismic; # of Holes Other Oth		=		•	Public	water su	pply well w	rithin one mile) :	[∕es ✓ No
Other Other Other Other Other Other Organia Other Organia Other Organia Other Organia Other Organia Orga			\Box	able	Depth 1	to botto	m of fresh	water:			
If OWWO: old well information as follows: Operator: NIA Well Name: Original Completion Date:	H_{-}				Depth	to botto	m of usable	e water: 250+			
Operator: MA Well Name: Original Completion Date: Original Completion	Other				Surface	Pipe b	y Alternate:	1 /			
Operator: MA Well Name: Original Completion Date: Original Completion	If OWWO: old well information	as follows:			Length	of Surf	ace Pipe P	lanned to be	set: 20		
Well Name: Original Completion Date: Origina					Length	of Con	ductor Pipe	required: No	one		
Original Completion Date:Original Total Depth:											
Water Source for Drilling Operations: Water Source Source Plant In Plant In Internation Drill Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source Source Plant Internations: Water Source for Drilling Operations: Water Source For Drilling Operation Plant In Drilling Operation on Plant In Drilling Operation		Ori	ginal Total	Depth:	Format	ion at T	otal Depth:	Miss Chat/l	_ime		
If Yes, true vertical depth:	ongme. Completion Date.		gaa		Water	Source	for Drilling	Operations:			
If Yes, true vertical depth:	Directional, Deviated or Horizo	ntal wellbore?		Yes ✔ No		Well [Farm Po	ond Other	r_Air	 	
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone: RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. SEP 0.5 2006 A copy of the approved notice of intent to drill shall be posted on each drilling rig; The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The analyzer of the production casing is cemented in; If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The analyzer of the production of production casing is cemented in; If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The analyzer of the production of the top; in all cases surface pipe within 120 days of spud date plugging in the plugging proof to any cementing. The received within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API if 15	If Yes, true vertical depth:				DWR F	emit #:	N/A				
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For KCC Use ONLY API # 15 - 099-24/03-0000 Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. \(\) feet per Alt. \(\) 2 Approved by: \(\)	I hereby certify that the states	ments made here	ein are tri	ue and to the best o	A Knowl	edge a	nd beļief.				
For KCC Use ONLY API # 15 - 099-24/03-0000 Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. \(\) feet per Alt. \(\) 2 Approved by: \(\)				7 11/1	111/200	. 12	F /a.				
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API # 15					Remen	ber to	: '				
Conductor pipe required None feet Minimum surface pipe required feet per Alt. (2) Approved by: Left 9-6-0b This authorization expires: 3-6-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Sile acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	For KCC Use ONLY	2///== -			- File D	rill Pit A	oplication (form CDP-1)	with Intent to D	rill;	1
Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. (2) Approved by: Latt 9-6-00 This authorization expires: 3-6-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	API # 15 - 099-0	×4103-0	∞		- File (ompleti	on Form AC	CO-1 within 1:	20 days of spu	d date;	0
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Date:	Spud date:	Agent:			Signa	ture of (Operator or a	Agent:			<u> </u>
					j			Date:			<i>—</i> ••

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 099-24/03-0000	Location of Well: County: Labette
Operator: William T. Wax	-
Lease: L. Jones	990 feet from N / V S Line of Section 1650 feet from E / V W Line of Section
Well Number: 29-4 Field: Mound Valley South	Sec. 29 Twp. 33 S. R. 19 East West
Number of Acres attributable to well:	is Section: 🔽 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NW - SE - SW -	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

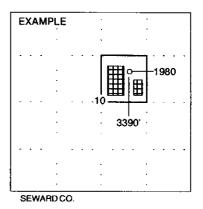
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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RECEIVED
SEP 0 5 2006
KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

						
Operator Name: William T. Wax			License Number: 3473			
Operator Address: P. O. Box 276,	McCune KS 6	6753				
Contact Person: Bill Wax	.,.		Phone Number: (620) 724 - 3400			
Lease Name & Well No.: L. Jones #2	9-4		Pit Location (QQQQ):			
Type of Pit:	Pit is:		NWSESW_			
Emergency Pit Bum Pit	✔ Proposed	Existing	Sec. 29 Twp. 33 R. 19	East West		
Settling Pit	If Existing, date co	onstructed:	990 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit	Dit consoits:		1650 Feet from East / West Line of Section			
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbis)	Labette			
Is the pit located in a Sensitive Ground Wate	r Area? Yes	No	Chloride concentration:			
to the partocaled in a octobere Ground viole			(For Emergency Pits and Settli	ng Pits only)		
is the bottom below ground level?	Artificial Liner?	Na	How is the pit lined if a plastic liner is not used?			
✓ Yes No	Yes 🗸	NO	Native Clay			
Pit dimensions (all but working pits):	12 Length (fe	eet)8	Width (feet)	N/A: Steel Pits		
Depth 1	from ground level to de	eepest point: 6	(feet)			
If the pit is lined give a brief description of the		Describe procedures for periodic maintenance and determining				
material, thickness and installation procedu	e.	None RECEIVE				
N/A						
			Linknown	KCC WIC		
Distance to nearest water well within one-mi	le of pit	Depth to shallo Source of info	west fresh water Unknown feet. rmation:			
N/A feet Depth of water well	N/A feet	measuredwell owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY	':	Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of materi	al utilized in drilling/workover: Air			
Number of producing wells on lease:		Number of working pits to be utilized: 1				
Barrels of fluid produced daily:		Abandonment	procedure: Backfill when dry			
Does the slope from the tank battery allow a flow into the pit? Yes No	Il spilled fluids to	Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above sta	tements are true and	Correct to the hes	it of my knowledge and belief.			
Thereby obtains that the above sta	The same and the s	21	1 4400 -			
8/30/06		K	Wan John	ļ		
Date			Signature of Applicant or Agent			
V-5002	KCC	OFFICE USE O	NIY			
, ,	NCC .	51115E 03E 0				
Date Received: 9506 Permit Nu	mber:	Perm	nit Date: $9/5/06$ Lease Inspectio	n: Yes 🔣 No		