For KCC Use: Effective Date: 9-11-00 District # 3 SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

the approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Soud Date	September	15	2006	Spot	✓ East
*	month	day	year	SE NE SW Sec. 29 Twp. 33 S. F	
BERATOR: Licence# 3473	/				Line of Section
PERATOR: License# 3473 ame: William T. Wax				2310 feet from E / V W	
ddress: P. O. Box 276				Is SECTION Regular Irregular?	
ty/State/Zip: McCune, KS 66	753				
ontact Person: Bill Wax				(Note: Locate well on the Section Plat on reverse County: Labette	se side)
none: 620/724-3400				Lease Name: L. Jones	Well #: 29-5
				Field Name: Mound Valley South	rveii #
ONTRACTOR: License# 34	173			Is this a Prorated / Spaced Field?	Yes ✓ No
ame: Bill Wax	, <u></u>			Target Formation(s): Cherokee Coals/Sands, Miss Chat/Lime	i les Filio
			_	Nearest Lease or unit boundary: 330'	
Well Drilled For:	Well Class:	Туре	Equipment:	Ground Surface Elevation:	feet MSL
Oil / Enh Rec	✓ Infield		lud Rotary	Water well within one-quarter mile:	Yes V No
✓ Gas Storage	Pool Ex		ir Rotary	Public water supply well within one mile:	Yes No
OWWO Disposal	Wildcat	c	Cable	Depth to bottom of fresh water: 200+	
Seismic;# of Ho	oles Other			Depth to bottom of usable water: 250+	
Other				Surface Pipe by Alternate: 1 2	
OWWO: old well informatio	n as follows:			Length of Surface Pipe Planned to be set: 20	
N/A				Length of Conductor Pipe required: None	
Well Name:				Projected Total Depth: 750	
Original Completion Date:	•	Original Total	Depth:	Formation at Total Depth: Miss Chat/Lime	
angina. Completion Date.	·	y		Water Source for Drilling Operations:	
irectional, Deviated or Horiz	ontal wellbore?		Yes 🗸 No	Well Farm Pond Other Air	
Yes, true vertical depth:				DWR Permit #: N/A	
ottom Hole Location:			· · · · · · · · · · · · · · · · · · ·	(Note: Apply for Permit with DWR 🔲)	1
CC DKT #:				Will Cores be taken?	Yes VNo
				If Yes, proposed zone:	RECEIVE
			455	TRAVIT	·· -
		Itina aamala		IDAVIT	SEP 0 5 200
ha condensioned banabu affi	rms mar me on			lugging of this well will comply with K.S.A. 55 et. seq.	DEL 0.4 mg
			n de met.		KCC WICH
is agreed that the following	•				
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 099-24104-000	Location of Well: County: Labette		
Operator: William T. Wax			
Lease: L. Jones	2310 feet from E / W Line of Section		
Well Number: 29-5	Sec. 29 Twp. 33 S. R. 19 East West		
Field: Mound Valley South			
Number of Acres attributable to well:	Is Section: 🗾 Regular or 📗 Irregular		
QTR / QTR / QTR of acreage: SE - NE - SW	If Section is Irregular, locate well from nearest corner boundary.		
	Section corner used: NE NW SE SW		

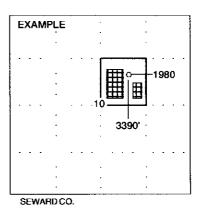
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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23/0	0	<u>.</u>	
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. :	165		
: :		-	

RECEIVED
SEP 0 5 2006
KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: William T. Wax		License Number: 3473				
Operator Address: P. O. Box 276, McCune KS 66753						
Contact Person: Bill Wax		Phone Number: (620) 724 - 3400				
Lease Name & Well No.: L. Jones #29)-5	Pit Location (QQQQ):				
Type of Pit:	Pit is:		SENESW_			
Emergency Pit Bum Pit	Proposed Existing		Sec. 29 Twp. 33 R. 19 🗾 East 🗌 West			
Settling Pit Prilling Pit	If Existing, date constructed:		1650 Feet from North / V South Line of Section			
☐ Workover Pit ☐ Haul-Off Pit	Pit capacity:		2310 Feet from East / West Line of Section			
(If WP Supply API No or Year Drilled)		(bbls)	Labette County			
Is the pit located in a Sensitive Ground Water	Area? Yes	Ńo	Chloride concentration:mg/i			
Is the bottom below ground level?	Artificial Liner?	· · · · · · · · · · · · · · · · · · ·	(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?			
Yes No	Yes 🗸	No	Native Clay			
Pit dimensions (all but working pits):	2 Length (fe	eet) 8				
Pit dimensions (all but working pits): 12 Length (feet) 8 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)						
If the pit is lined give a brief description of the			edures for periodic maintenance and determining ncluding any special monitoring.			
material, thickness and installation procedure. N/A		None	RECEIVED			
, , , , ,		110110	SEP 0.5 2006			
			KCC WICHITA			
Distance to nearest water well within one-mile	e of pit		west fresh water Unknown feet.			
N/Afeet		Source of infor	mation: iredwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized: 1				
Barrels of fluid produced daily:	<u>.</u>	Abandonment	procedure: Backfill when dry			
Does the slope from the tank battery allow all flow into the pit?	spilled fluids to	Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
HAAAA /						
8/30/06 Date			Ignature of Applicant or Agent			
Date U Signature of Applicant of Agenty						
KCC OFFICE USE ONLY						
Date Received: 9/5/06 Permit Num	ber:	Perm	it Date: 9/5/06 Lease Inspection: Yes No			