SGA? Yes X No

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

DPERATOR: Locances 3473 OPERATOR: Locances 3473 OPERATOR: Locances 3473 OPERATOR: Locances 3473 Address. P. O. Bax 278 Address. P. O. Bax 278 ClayState Zip. County 1 Vax Address. P. O. Bax 278 Contract Peace, Bax Was. ClayState Zip. County 1 Vax See Sim.	September 16 2006		
OPERATOR: Lecenses 3473 Name, William T. Was Address; P. O. Bez 789 Kardess;	Expected Spud Date		✓ East
OPERATOR: Locenses	,	·	West
Name within Twas a second seco	OPERATOR: License#	leet nom s cine of s	
Contact Person: As a Way Contact Person: As As Way Contact Person: As As Person: As As Horizontal As Way Contact Person: As As As Way Contact Person: As As As Way Contact Person: As A	Name: William T. Wax	teet from E / W Line of S	Section
Country Leasen, Bat Was Phone: 260782-9400 Contribution of the Country Leasen and the Section Pair on reverse sets) Country Leasen Name: Jones Well #: 29-5 Country Leasen Name: Jones Well #: 29-5 Leasen Name: Jones Well #: 29-5 Leasen Name: Jones Well #: 29-5 Is this a Prorated / Spaced Field? Well Drilled For: Well Class: Type Equipment:		Is SECTION Regular Irregular?	
Lease Name Loines Well # 32-6	City/State/Zip:	(Note: Locate well on the Section Plat on reverse side)	
Field Name Mound Valley South Name Difference Name Mound Valley South Name Difference Name Nam	Contact Person: Bill Wax	County: Labette	
Field Name Mound Valey South Vale Name North Name Name North Name	Phone: 620/724-3400	Lease Name: L. Jones Well #: 29-6	<u> </u>
Name: SHI Wax Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Owo Disposal Wildcat Cable Selamis: # of Holes Other Other Other Other Official For Original Total Depth: Operator: N/A Well Name Original Completion Date: Original Total Depth: Other Original Total Depth: Official Gepth: 750 Formation at Total Depth: Mass Chault.une Projected	3473	Field Name: Mound Valley South	
Well Drilled For: Well Class: Type Equipment: Nearest Lease or unit boundary; 300	CONTRACTOR: License# Style Sty	Is this a Prorated / Spaced Field?	'es 🗸 No-
Ground Surface Elevation:	Name: Sill From		
Ground Surface Elevation:	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'	
Water well within one-quarter mile: Yes New Ne		Ground Surface Elevation:	_feet MSL
Seismic: # of Holes		Water well within one-quarter mile:	es 🗸 No
Seismic;		Public water supply well within one mile:	es No
Depth to bottom of usable water: Surface Pipe by Alternate: 1 2 2 2 2 2 2 2 2 2			
If OWWO: old well information as follows: Operator, NIA Well Name: Original Completion Date:			
If OWWO: old well information as follows: Operator: MA Well Name: Original Completion Date: Original Control Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Control Date: Original Completion Date: Original C	ouner	Surface Pipe by Alternate: 1 2	
Operator. N/A Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:: Bottom Hole Location: KCC DKT #: Well Farm Pond Other Air DWR Permit with DWR Well Well Well Well Well Well Well We	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20	
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Water Source for Drilling Operations: Water Source water All Press Operation Drilling Fam Pond Other Air Water Source Source on Conductor Drilling Operation on Conductor Drilling Operation Operation on Conductor Operator or Agent: For KCC Use ONLY Approved by Water Permit with DWR In the water Source for Drilling Operation Ope		Length of Conductor Pipe required: None	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations			
Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other Air			
If Yes, true vertical depth: DWR Permit #: NIA Will Cores be taken? Ves N Will Cores be taken? Ves N Will Cores be taken? Ves N If Yes, proposed zone: RECEIVE For KCC Use ONLY Approved by July 2 - 2 4 10 5 20000 Signature of Operator or Agent: Submit plugging or the service of Signature of Operator or Agent: Submit plugging or the service of Signature of Operator or Agent: If this permit as water. If this permit has expired (See: authorized expiration date) please check the box bellow and return to the address below. If this permit has expired (See: authorized expiration date) please check the box bellow and return to the address below. If this permit has expired (See: authorized expiration date) please check the box bellow and return to the address below. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired			
Note: Apply for Permit with DWR Note: Apply for Permit with DWR Note: Apply for Permit with DWR Note: Note			
AFFIDAVIT RECEIVE The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. SEP 0.5.20 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementin must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the less than the plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 - CONDUCTOOD Title: Remember to: File completion Form ACC-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging feator office 48 hours prior to workover or re-entry; Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature	•	DWR Permit #: N/A	
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For KCC Use ONLY API # 15 - Conductor pipe required None feet per Alt. (2) Approved by: Put 9-6-06 This authorization expires: 3-6-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: August 30, 2006 Signature of Operator or Agent: Title: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	#133,891-C, which applies to the KCC District 3 area, alternate II of plugged. In all cases, NOTIFY district office prior to any ceme	cementing
For KCC Use ONLY API # 15 - 099 - 24105 0000 Conductor pipe required None feet Minimum surface pipe required feet per Alt. (2) Approved by: 449-6-06 This authorization expires: 3-6-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent:	W-14	Hotel Parlan	
API # 15	yau	Remember to:	
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Minimum surface pipe required	1 000		ā
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This authorization expires: 3-6-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent:	i telemental surface pipe required feet per rat [2]	, , , , , , , , , , , , , , , , , , , ,	l
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Spud date: Agent: Signature of Operator or Agent:	(This authorization void if drilling not started within 6 months of approval date.)	F	
'		Well Not Drilled - Permit Expired	ı
Date:	Spud date:Agent:	Signature of Operator or Agent:	
la.	<u> </u>	Date:	— 0

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 099-24/05-0000	Location of Well: County: Labette
Operator: William T. Wax	330feet fromN / ✓ S Line of Section
Lease: L. Jones	2310 feet from E / V W Line of Section
Well Number: 29-6	Sec. 29 Twp. 33 S. R. 19 East West
Field: Mound Valley South	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: SE SE SW	is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

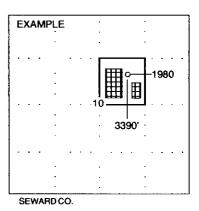
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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RECEIVED
SEP 0 5 2006
KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton. 330

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: William T. Wax		License Number: 3473			
Operator Address: P. O. Box 276, N	AcCune KS 6	6753			
Contact Person: Bill Wax			Phone Number: (620) 724 - 3400		
Lease Name & Well No.: L. Jones #29	9-6		Pit Location (QQQQ):		
Type of Pit:	Pit is:		SE _ SE _ SW		
Emergency Pit Burn Pit	✔ Proposed	Existing	Sec. 29 Twp. 33 R. 19 🗾 East 🗍 West		
Settling Pit Drilling Pit	If Existing, date of	onstructed:	330 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Dit consitu		2310 Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Labette County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l		
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
Yes No	Yes 🗸	No	Native Clay		
Pit dimensions (all but working pits):	12 Length (fe	eet) 8	Width (feet) N/A: Steel Pits		
Depth fi	rom ground level to d	eepest point: 6	(feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining ncluding any special monitoring.		
N/A None		RECEIVED			
SEP 0 5 2006					
VCC MICHITA					
Distance to nearest water well within one-mil	e of pit	Depth to shallo Source of info			
N/A feet Depth of water well	N/A feet	meas	uredwell ownerelectric logKDWR		
Emergency, Settling and Burn Pits ONLY	:	Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materi	al utilized in drilling/workover: Air		
			rking pits to be utilized: 1		
Barrels of fluid produced daily: Abandonment procedure: Backfill when dry					
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
AAAA					
8/30/06			Wax levao		
Date Signature of Applicant or Agent					
	ксс	OFFICE USE C	NLY		
Data Received: 9/5/AL Barmit Num	nhar	Dorn	nit Date: 9/5/04 Lease Inspection: Yes 1 No		
Date Received: 1506 Permit Nur	niver:	rem	in Date. The Lease Inspection. I les Tho		