For KCC Use: 9-11-06

Effective Date: 9-11-06

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

September 19 2006	Spot East
Expected Spud Date	NW - NW - SW Sec. 29 Twp. 33 S. R. 19 West
,	2310 feet from N / V S Line of Section
OPERATOR: License# 3473 V	330 feet from E / V W Line of Section
Name: William T. Wax	Is SECTION RegularIrregular?
Address: P. O. Box 276 McCune, KS 66753	- · · · · · · · · · · · · · · · · · · ·
City/State/Zip:	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Bill Wax	County: Labette 29.9
Phone: 620/724-3400	Lease Name: L. Jones Well #: 29-9 Field Name: Mound Valley South
CONTRACTOR: License# 3473	
Name: Bill Wax	Is this a Prorated / Spaced Field?
Name.	Target Formation(s): Cherokee Coals/Sands, Miss Chat/Lime
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL Water well within one-quarter mile:Yes V No
Gas Storage Pool Ext. Air Rotary	
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes VNo Depth to bottom of fresh water: 200+
Seismic; # of Holes Other	
Other	Depth to bottom of usable water: 250+ Surface Pipe by Alternate: 1 2
	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Conductor Pipe required: None
Operator: N/A	Projected Total Depth: 750
Well Name:	Formation at Total Depth: Miss Chat/Lime
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air
If Yes, true vertical depth:	DWR Permit #: N/A
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:RECEIVED
	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq. $SEP = 5$
It is agreed that the following minimum requirements will be met:	COMPANY CONTRACTOR
1. Notify the appropriate district office prior to spudding of well;	KCCWICHITA
 Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on ear 	th drilling rig;
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

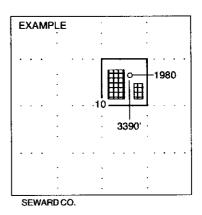
API No. 15 - 099-24108-0000	099-24108-0000 Location of Well: County: Labette	
Operator: William T. Wax	2310 feet from N / V S Line of Section	
Lease: L. Jones	330 feet from ☐ E / ☑ W Line of Section	
Well Number: 29-9	Sec. 29 Twp. 33 S. R. 19 East West	
Field: Mound Valley South Number of Acres attributable to well: QTR / QTR / QTR of acreage: NW - NW - SW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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-0			. 2	7 			
Z3/) 		· ·				· ·
		Z3/0	Z3/0	2 2 2 3 / 0	29	29	29

RECEIVED
SEP 0 5 20000
KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

* * * * * * * * * * * * * * * * * * * *			The same of the sa			
Operator Name: William T. Wax			License Number: 3473			
Operator Address: P. O. Box 276,	McCune KS 6	66753				
Contact Person: Bill Wax			Phone Number: (620) 724 - 3400			
Lease Name & Well No.: L. Jones #2	9-9		Pit Location (QQQQ):			
Type of Pit:	Pit is:	· · · · · · · · · · · · · · · · · · ·	NW NW SW			
Emergency Pit Burn Pit	✔ Proposed	Existing	Sec. 29 Twp. 33 R. 19 🗸 East	\ \[\] \Afact		
Settling Pit Drilling Pit	If Existing, date o		2310			
Workover Pit Haul-Off Pit			Feet from North / South			
(If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West	Line of Section		
	80	(bbls)	Labette	County		
Is the pit located in a Sensitive Ground Wate	r Area? 🗌 Yes 💆	No	Chloride concentration:	mg/l		
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits How is the pit lined if a plastic liner is not used			
Yes No	Yes 🗸	No	Native Clay	f		
Pit dimensions (all but working pits):		_	Width (feet) N/A:	Steel Pits		
Depth	from ground level to de	eepest point: 6	(feet)			
If the pit is lined give a brief description of th material, thickness and installation procedu		1	edures for periodic maintenance and determining including any special monitoring.	ı		
V/A	.	None	induding any operation monitoring.	0511		
V /A		None		RECEIV		
				SEP 052		
		Depth to shallo Source of infor		KCC MIC		
N/A feet Depth of water well N/A feet		measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY: Drilling,		Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of materia	al utilized in drilling/workover: Air			
Number of producing wells on lease: Number of wor		orking pits to be utilized: 1				
Barrels of fluid produced daily: Abandonn		Abandonment	procedure: Backfill when dry			
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above sta	tements are true and	correct to the bes	t of my knowledge and belief.			
-		Los	199			
8/30/06			Hamillan			
Date		A W	ignature of Applicant or Agent			
-	KCC	OFFICE USE O	NLY			
t .	NOC 1	J. 1 10E 00E 0				
Date Received: 9 5 04 Permit Nu	mber:	Perm	it Date: 9504 Lease Inspection:	Yes No		