

For KCC Use:  
 Effective Date: 7-12-06  
 District # 3  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

**CORRECTED**

Form C-1  
 December 2002  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

**CORRECTED**

Expected Spud Date: July 12, 2006  
 month day year

Spot  East  West  
 \*\*\* SESE NE NE Sec. 30 Twp. 22 S. R. 19  
 \*\*\* 4012 feet from  N /  S Line of Section  
 140 feet from  E /  W Line of Section

OPERATOR: License# 33577  
 Name: B & D Oil, LLC  
 Address: 23370 SW 1000 Road  
 City/State/Zip: Welda, KS 66091  
 Contact Person: Bryan Adams  
 Phone: (785) 448-8325

Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 31708  
 Name: Ensminger/Kimzey

County: Anderson  
 Lease Name: Martin Well #: D-1  
 Field Name: Colony Welda

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input checked="" type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Other		

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Arbuckle  
 Nearest Lease or unit boundary: 140'

Ground Surface Elevation: na feet MSL  
 Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 75'  
 Depth to bottom of usable water: 125'

Surface Pipe by Alternate:  1  2  
 Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe required: none  
 Projected Total Depth: 1,700'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:  
 Well  Farm Pond  Other

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

\* WAS: NE-SE-SE-SE 412' FSL  
 IS: SE-SE-NE-NE 4012' FSL

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface casing shall be cemented through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 7, 2006 Signature of Operator or Agent: Donna Thanda Title: Agent

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 JUL 07 2006  
 CONSERVATION DIVISION  
 WICHITA, KS

For KCC Use ONLY  
 API # 15 - 003-24334-0000  
 Conductor pipe required None feet  
 Minimum surface pipe required 20 feet per Alt. **X(2)**  
 Approved by: RH 7-7-06 / MMT 9-1-06  
 This authorization expires: 1-7-07  
 (This authorization void if drilling not started within 6 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Plat Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
 Signature of Operator or Agent: \_\_\_\_\_  
 Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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 WICHITA, KS

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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT  
CORRECTED  
*Submit in Duplicate*

**CORRECTED**

Operator Name: <b>B &amp; D Oil, LLC</b>		License Number: <b>33577</b>
Operator Address: <b>23370 SW 1000 Road, Welda, KS 66091</b>		
Contact Person: <b>Bryan Adams</b>		Phone Number: <b>(785) 448-8325</b>
Lease Name & Well No.: <b>Martin D-1</b> ***		Pit Location (Q000): <b>SE SE NE NE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: *** <b>4012</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>140</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section	Sec. <b>30</b> Twp. <b>22</b> R. <b>19</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West
Pit capacity: <b>150</b> (bbbls)		County: <b>Anderson</b>
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>native clay</b>
Pit dimensions (all but working pits): <b>40</b> Length (feet) <b>8</b> Width (feet) N/A: Steel Pits Depth from ground level to deepest point: <b>4</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>3668</b> feet    Depth of water well <b>135</b> feet		Depth to shallowest fresh water <b>14</b> feet Source of information: <b>KHKS</b> <b>(1)</b> _____ measured    well owner    electric log    KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <b>drilling mud</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>air dry and backfill</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <b>July 7, 2006</b> Date		<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>JUL 07 2006</b> CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Date Received: <b>7/7/06</b> Permit Number: _____ Permit Date: <b>7/7/06</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-003-24334-0000

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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