

For KCC Use:
 Effective Date: 9-12-06
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date September 10 2006
month day year

OPERATOR: License# 33235 ✓
 Name: Chieftain Oil Co., Inc.
 Address: P. O. Box 124
 City/State/Zip: Kiowa, Ks. 67070
 Contact Person: Ron Molz
 Phone: 620-825-4030

CONTRACTOR: License# 33789 ✓
 Name: D & B Drilling, L L C

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil ✓	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary ✓
<input checked="" type="checkbox"/> Gas ✓	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Wildcat	
<input type="checkbox"/> Other	<input type="checkbox"/> Other	

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot East
SE - NW - SW Sec. 14 Twp. 33 S. R. 11 West
1705 feet from N / S Line of Section
1295 feet from E / W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: Barber
 Lease Name: Circle Well #: A-1

Field Name: _____
 Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Arbuckle

Nearest Lease or unit boundary: 1295' per operator contact.

Ground Surface Elevation: 1472 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 120 ft ✓

Depth to bottom of usable water: 180 ft

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 300 ft ✓

Length of Conductor Pipe required: none

Projected Total Depth: 6,000 ft ✓

Formation at Total Depth: Arbuckle ✓

Water Source for Drilling Operations:

Well Farm Pond Other ✓

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 08-31-06 Signature of Operator or Agent: [Signature] Title: Sec.-Treas.

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SEP 01 2006

KCC WICHITA

For KCC Use ONLY
 API # 15 - 007-23062-0000
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per Alt. 1
 Approved by: RH 9-7-06
 This authorization expires: 3-7-07
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

14
33
11/11

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 007-23062-0000

Operator: Chieftain Oil Co., Inc.

Lease: Circle

Well Number: A-1

Field: _____

Number of Acres attributable to well: _____

QTR / QTR / QTR of acreage: SE - NW - SW

Location of Well: County: Barber

1705 feet from N / S Line of Section

1295 feet from E / W Line of Section

Sec. 14 Twp. 33 S. R. 11 East West

Is Section: Regular or Irregular

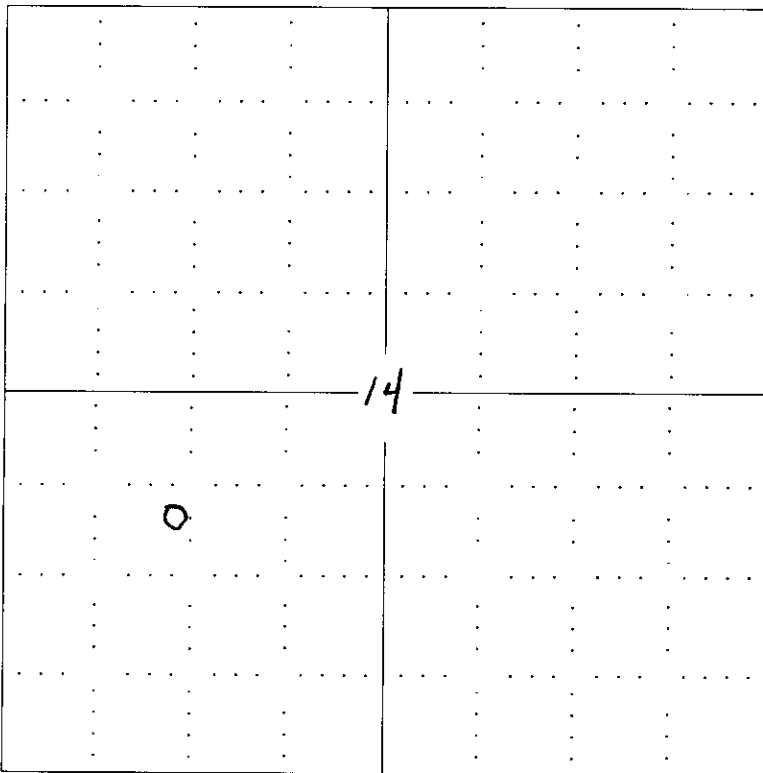
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

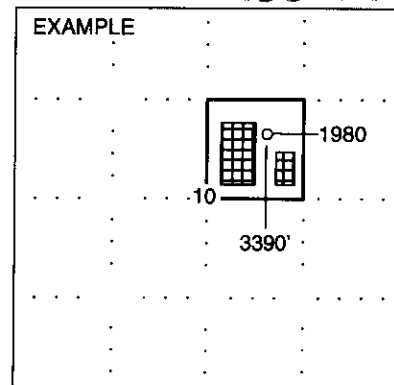
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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KCC WICHITA



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.


In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Chieftain Oil Co., Inc.		License Number: 33235
Operator Address: 605 S. 6th St., P. O. Box 124, Kiowa, Ks. 67070		
Contact Person: Ron Molz		Phone Number: (620) 825 - 4030
Lease Name & Well No.: Circle A-1		Pit Location (QQQQ): SE . NE . SW .
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 5,000 (bbls)	Sec. 14 Twp. 33 R. 11 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1705 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1295 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Barber County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: 7,000 mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 150 Length (feet) 150 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
		RECEIVED SEP 01 2006 KCC WICHITA
Distance to nearest water well within one-mile of pit 600 feet Depth of water well 80 feet	Depth to shallowest fresh water 40 feet Source of information: _____ measured <input checked="" type="checkbox"/> well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: chemical mud Number of working pits to be utilized: 3 Abandonment procedure: Evaporation haul off fresh water and back fill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
8-31-06 Date	 Signature of Applicant or Agent	
KCC OFFICE USE ONLY		
Date Received: 9/1/06 Permit Number: _____	Permit Date: 9/7/06 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	RFAS-C

15-007-23062-0000

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREMBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

September 7, 2006

Mr. Ron Molz
Chieftain Oil Co., Inc.
PO Box 124
Kiowa, KS 67070

RE: Drilling Pit Application
Circle Lease Well No. A-1
SW/4 Sec. 14-33S-11W
Barber County, Kansas

Dear Mr. Molz:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

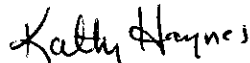
If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes
Department of Environmental Protection and Remediation

cc: File