For KCC Use: Effective Date: _ District #_ SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

OPERATOR: License# 32346 Name: Mitchel Batelson D&A Batelson oil Address: PO Box 45 Contact Person: Mitch Bartelson Contract Person: Mitch	Must be approved by KCC five	e (5) days prior to commencing well All blanks must be Filled
OPERATOR: Licensee 32346 OPERATOR: Licensee 32346 Name: Mitchel Batelson D&A Battelson oil 560 test from \$\bigselson \bigselson \b	Expected Soud Data (19 12 2000	
OPERATOR: Licenses 32346 Name: Mitchel Batelson DRA Bartelson oil		Last
Agency A		200N-NW - NW Sec. 18 Twp. 32 S. R. 3 West
Name: HLCRET BATELSON DRA. BATELSON OIL Ashees: PO BOX 45 ChlyState/Tip: Well Lington, KS 67152 ChlyState/Ti	OPERATOR: License# 32346	460 feet from -N / D I to 12
Address: P. BOX 45 Contact Parson: Mitch Bartelson Nitch Bartelson Contact Parson: Mitch Bartelson Contract Parson: Mitch Bartelson Contract Parson: Mitch Bartelson Contractors: Well Index For: Well Diffed For: Well Diffed For: Well Class: Type Equipment: GR Gas Storage Pool Et. OWD Deposal Wildcal Cable Colorer	Name: Mitchel Batelson DRA Bartelson ()il 660 feet from E / w W Line of Section
County Summer: County Summer: Count	Address: PU_BOX_45	
COUNTRACTOR: Licensed 32.85.4 CONTRACTOR: Licensed 32.85.4 Well Drillad For. Well Class: Type Equipment: Select Type Equ		
Phone:	Contact Person: Mitch Bartelson	(Note: Locate well on the Section Plat on reverse side)
CONTRACTOR: Licensed 32.8.5.4 Name:	Phone: 620-326-0486	Homb constant
Name: GULLCK DTILLING state a Prorated / Specd Field? Ves X	22054	
Target Formation(s): Stalnaker	CONTRACTOR: License# 32834	in this a Province of the control of
Nearest Lases or unit boundary; 46.0	Name: Guiler Drilling	1 1700 X 1110
Ground Surface Elevation: 1240 feet Mark Potary Wilders Wilders Cable Storage Pot Ect. Air Florary Own Disposal Pot Ect. Air Florary Committee Cable Selemic; Jo Holes Other Other Other Selemic; Jo Holes Other Other Selemic; Jo Holes Other Other Other Selemic; Jo Holes Other Other Selemic; John Selem	Well Drilled For Well Classes T. T.	
Water well within one-quarter mile: Ves Marker Ma	Ton Canada Type Equipment.	
Public water supply well within one mile:	E Muc Hotary	
Depth to bottom of treah water. 120		
Depth to bottom of usable water: \$\frac{20.30}{2}\$ Surface Pipe by Alternate: \$\sqrt{1}\$ 1 = \text{Length of Surface Pipe Pipe Inquired: N/A}\$ Uniquital Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Ves \times No. N/A Directional, Deviated or Horizontal wellbore? Ves \times No. N/A Directional, Deviated or Horizontal wellbore? Ves \times No. N/A Directional, Deviated or Horizontal wellbore? Ves \times No. N/A Directional, Deviated or Horizontal wellbore? Ves \times No. N/A Directional, Deviated or Horizontal wellbore? Ves \times No. N/A Projected Total Depth: \$\frac{30.30}{30.00}\$ Formation at Total Depth: \$\frac{50.40}{30.00}\$ Formation at Total Depth: \$\frac{50.40}{30.00}\$		
## OWWO: old well information as follows: Operator: Operator: Well Name: Original Total Depth: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: **RSCEIVED** Brottom Hole Location: KANSAS CORPORATION COMMISSION SEP 0 7 2006 **CONSERVATION DIVISION AFFIDAVIT The undersigned hereby affirms that thindaurs, agripeiston and eventual plugging of this well will comply with K.S.A. 55 et. seq. t is agreed that the following minimum requirements will be met: 1. Notity the appropriate district office prior to spudding of wel; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set to complete district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE il COMPLETION, production pipe shall be commented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the Colibrict 3 area, alternate il cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. **P - S - O G.** Signature of Operator or Agent: Por KCC Use ONLY Approved by: **P - Tolo Minimum surface pipe required. Approved by: **P - Tolo Minimum surface pipe required. Approved by: **P - Tolo Minimum surface pipe required. Approved by: **P - Tolo Minimum surface pipe required. Approved by: **P - Tolo Minimum surface pipe required. Approved by: **P - Tolo Minimum surface pipe required. Approved by: **P - Tolo Minimum surface pipe required. Approved by: **P - Tolo Minimum surface pipe required. Approved by: **P - Tolo Minimum surface pipe required. Approved by: **P - Tolo Minimum surface pipe required. Approved by: **P - Tolo Minimum surface pipe required. Approved by: **P - Tolo Minimum surfac		
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Operator: Well Name: Original Completion Date: Original Total Depth:: Original Completion Date: Original Total Depth:: SECEIVED Statum Hole Location: KANSAS CORPORATION COMMISSION OR FERMATION DIVISION AFFIDAVIT The undersigned hereby affirms that Intelligent Date: ONSERVATION DIVISION OR FIDAVIT The undersigned hereby affirms that Intelligent Date: 1. Notity the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as a specified below shall be set by circulating gement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETTION, production pipe shall be comented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 - 19 - 24 48 - 700 Minimum surface pipe required. Approved by: Put 9 - 700 Minimum surface pipe required. Approved by: Put 9 - 700 Minimum surface pipe required. Approved by: Put 9 - 700 Minimum surface pipe required. Approved by: Put 9 - 700 Minimum surface pipe required. Approved by: Put 9 - 700 Minimum	ff OWWO: old well information as follows:	
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Original Completion Date:Original Total Depth:Formation at Total Depth:Stalnaker Directional, Deviated or Horizontal wellbore?		
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SEP 0 7 2006 SEP 0 7 2006 Will Cores be taken? Will Cores be	f Yes, true vertical depth: RECEIVED	Color Trace
SEP 0 7 2006 Will Cores be taken? Yes	Sottom Hole Location: KANSAS CORPORATION COMMISSION	· · · · · · · · · · · · · · · · · · ·
CONSERVATION DIVISION AFFIDAVIT The undersigned hereby affirms that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production carging is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B": Eastern Kansas surface casing order #133,691-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - 191-22484-0000 This authorization explese: 3 - 7-07 This authorization or apiecing salt water. Spud date: Agent: Agent: Based within 6 months of approval date. Spud date: Agent: Agent: Based within 6 months of approval date. Spud date: Agent: Based on the well shall be plugging in the well will be met: 1. Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Signature of Operator or Agent: Based or	TOO BILL #.	Marik Compa has to be a company
CONSERVATION DIVISION AFFIDAVIT The undersigned hereby affirms that that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plus length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERINATE II COMPLETRION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing the completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - 191-22484-0000 API # 15 - 191-22484-0000 This authorization expires: 3-7-07 This authorization expires: 3-7-07 This authorization expires: 3-7-07 This authorization expires: 3-7-07 This authorization void if drilling not started within 8 months of approval date.) Spud date:	3EP U 7 2006	
For KCC Use ONLY API # 15	 Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on eac The minimum amount of surface pipe as specified below shall be sethrough all unconsolidated materials plus a minimum of 20 feet into the time of time of time of the time of time	ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set ne underlying formation. iistrict office on plug length and placement is necessary prior to plugging; iged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any comenting
For KCC Use ONLY API # 15	late: 9-5-06 Signature of Operator or Asset	·
For KCC Use ONLY API # 15 - 191-22484-0000 Conductor pipe required	organica or operator or Agent:	Title: Operator
API # 15 - 191 - 22484 - 0000 Conductor pipe required	For KCC Use ONLY	
Conductor pipe required	אפשע בני –191	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Minimum surface pipe required 250 feet per Alt. 1) Approved by: Put 9-706 This authorization expires: 3-7-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent:		- File Completion Form ACO-1 within 120 days of spud date;
Approved by: Put 9-706 This authorization expires: 3-7-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent:	1600	Notify appropriate district office 48 has a
Approved by: Put 9-706 This authorization expires: 3-7-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent:	Minimum surface pipe required 250 feet per Alt (1)V	Submit plugging report (CP.4) after plugging to workover or re-entry;
This authorization expires: 3-7-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent:		Obtain written approval before disposion or injection set water
(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:		
Spud date:Agent:		check the box below and return to the address below
Signature of Operator or Agent:	and the state of t	
Date:	Spud date:Agent:	
INCOLOR TO TOO OUTSELFELION DIVISION, LIST S. MOPPER DARM SOTO MILLUL V ACAL	Mail to: KCC - Conservation Division 130 s	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 191-22484-0000	Location of Well: County: Sumner
Operator: Bartelson Oil	
Lease: Hemberger	
Well Number:1	Sec. 18 Twp. 32 S. R. 3 East X West
Field: Love Three	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: 200 * N-C NW - NW	If Section is Irregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

				N				
660	40 -E	•	•		· ·		•	RECEIVED KANSAS CORPORATION COMMISSIO
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		 	· · · · · ·		· :	· · · ·	·	3390'
	•	 •	· · :					
				l				SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

0		Submit in Duplic	cate
Operator Name: Bartelson Oi	.1		License Number:
Operator Address:	·		
Contact Person:	Welling	ton, KS 67	7152
Mitch Bar	telson	_	
Lease Name & Well No.: Hemberge:			Phone Number: (620) 326 0486
Type of Pit:			Pit Location (QQQQ):
Emergency Pit Burn Pit	Pit is:		200'N-C -NW - NW
	X Propose	d Existing	
	if Existing, date	e constructed:	Sec. 18 Twp. 32 R. 3 East x West
Workover Pit Haul-Off Pit			460 Feet from X North / South Line of Section
(If WP Supply API No. or Year Drilled)	Pit capacity:		660 Feet from East / X West Line of Section
	4000	(bbls)	Sumner
Is the pit located in a Sensitive Ground Water	Area? Yes	V No	Coun
Is the bottom below ground levet?			Chloride concentration:mg/l
Yes No	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?
	Yes	No	
Pit dimensions (all but working pits): 75	Length ((feet) 75	Sealed with Bentonite
Depth fr	OM Fround levels	deepest point:	Width (feet) N/A: Steel Pits
f the pit is lined give a brief description of the naterial, thickness and installation procedure	liner	Describe proced liner integrity, ind	4 (feet) tures for periodic maintenance and determining cluding any special monitoring.
istance to nearest water well within one-mile		Depth to shallow	dures for periodic maintenance and determining cluding any special monitoring.
istance to nearest water well within one-mile 4754 N/A feet Depth of water well	of pit	Depth to shallow	dures for periodic maintenance and determining cluding any special monitoring. est fresh water 120 7 feet.
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CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

September 7, 2006

Mr. Mitch Bartelson Bartelson Oil PO Box 45 Wellington, KS 67152

RE: Drilling Pit Application

Hemberger Lease Well No. 1 NW/4 Sec. 18-32S-03W Sumner County, Kansas

Dear Mr. Bartelson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours of drilling completion.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: File